

Site Assessment Report for Site 250

Naval Station Mayport Mayport, Florida



Southern Division Naval Facilities Engineering Command Contract Number N62467-94-D-0888 Contract Task Order 0303

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SITE ASSESSMENT REPORT FOR SITE 250

NAVAL STATION MAYPORT MAYPORT, FLORIDA

COMPREHENSIVE LONG-TERM ENVIRONMENTAL ACTION NAVY (CLEAN) CONTRACT

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PROFESSIONAL CERTIFICATION

Site Assessment Report Site 250 Naval Station Mayport, Mayport, Florida

This Site Assessment Report was prepared under the direct supervision of the undersigned geologist using geologic and hydrogeologic principles standard to the profession at the time the report was prepared in general conformance with the Requirements of Chapter 62-770, Florida Administrative Code. If conditions are determined to exist that differ from those described, the undersigned geologist should be notified to evaluate the effects of additional information on the assessment described in this report. This report was developed specifically for the referenced site and should not be construed to apply to any other site.

December 29, 2004 Mark Peterson, P.G.

Florida License Number PG-1852

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ACRONYMS

ASTs Aboveground Storage Tanks

BTEX Benzene, Toluene, Ethylbenzene, and Total Xylenes

bls Below Land Surface °C Degrees Celsius

CLEAN Comprehensive Long-term Environmental Action Navy

CTO Contract Task Order

DCA Dichloroethane
DCE Dichloroethene

DPT Direct-Push Technology
DRO Diesel Range Organics
EEG Ellis Environmental Group

ENCO Environmental Conservation Laboratories, Inc.

FAC Florida Administrative Code

FDEP Florida Department of Environmental Protection

FID Flame-Ionization Detector

FL-PRO Florida Petroleum Range Organics

ft Feet (or Foot)

ft/day Feet (or Foot) per Day
ft/ft Feet (or Foot) per Foot
GAG Gasoline Analytical Group

GCTLs Groundwater Cleanup Target Levels

HASP Health and Safety Plan
HSAs Hollow Stem Augers

ID Inside Diameter

KAG Kerosene Analytical Group

Katahdin Analytical Services, Inc.

LUCs Land Use Controls

µg/L Micrograms per Liter

mg/kg Milligrams per Kilogram

mg/L Milligrams per Liter

mgd Million Gallons per Day

msl Mean Sea Level

MTBE Methyl Tertiary-Butyl Ether

NAVFAC EFD SOUTH Southern Division, Naval Facilities Engineering Command

NAVSTA Naval Station

ACRONYMS (CONTINUED)

Navy United States Navy

OVA Organic Vapor Analyzer

PAHs Polynuclear Aromatic Hydrocarbons

Partridge Partridge Well Drilling, Inc.

ppm Parts per Million
PVC Polyvinyl Chloride
PWC Public Works Center
SA Site Assessment

SAR Site Assessment Report
SCTLs Soil Cleanup Target Levels

SIM Select Ion Method

TBM Temporary Benchmark

TOC Top-of-Casing

TRPH Total Recoverable Petroleum Hydrocarbons

TtNUS Tetra Tech NUS, Inc.
UCL Upper Confidence Level

USDA United States Department of Agriculture

USEPA United States Environmental Protection Agency

USGS United States Geological Survey

UST Underground Storage Tank
VOCs Volatile Organic Compounds

EXECUTIVE SUMMARY

Tetra Tech NUS, Inc. (TtNUS) has completed a Site Assessment (SA) at Site 250, Naval Station (NAVSTA) Mayport, Mayport, Florida in accordance with the requirements of Chapter 62-770, Florida Administrative Code (FAC). This Site Assessment Report (SAR) is being submitted to the Florida Department of Environmental Protection (FDEP) for approval. A SAR summary sheet is included as Appendix A.

To complete this SA, TtNUS:

- Reviewed available United States Navy (Navy) documents to:
 - Identify potential sources and receptors for petroleum hydrocarbons in the vicinity.
 - Identify private potable wells within a 0.25-mile radius of the site and public water supply wells within a 0.5-mile radius.
 - Locate nearby surface water bodies.
 - Evaluate surface hydrology and drainage.
- Conducted a site walk-through survey.
- Performed a soil vapor survey to delineate areas of excessively contaminated soil, if present.
- Advanced 21 soil borings on site using direct-push technology (DPT) and/or a stainless steel hand auger and collected soil and groundwater samples from the borings for analysis by mobile and fixed-base laboratories.
- Completed an additional 15 soil borings and collected soil samples for total recoverable petroleum hydrocarbons (TRPH) using the Florida Petroleum Range Organics (FL-PRO) method and polynuclear aromatic hydrocarbons (PAHs) using United States Environmental Protection Agency (USEPA) Method 8270 Select Ion Method (SIM).
- Installed five shallow monitoring wells and one deep monitoring well and collected groundwater samples from these wells for analysis of Gasoline Analytical Group (GAG)/Kerosene Analytical Group (KAG) constituents.

 Referenced and obtained appropriate aquifer data from the United States Geological Survey (USGS) to calculate aquifer characteristics at NAVSTA Mayport.

The potential source area at the site is a grass-covered area where a 12,500-gallon waste oil underground storage tank (UST) and two 10,000-gallon fuel oil aboveground storage tanks (ASTs) were removed. "Excessively contaminated soil," as defined by Chapter 62-770.200(12), FAC, was identified in samples collected from four boring locations during the preliminary (DPT) phase of the assessment. Three of the samples were located approximately 50 feet (ft) west or southwest of the potential source area, and the fourth was located approximately 15 ft southwest of the former waste oil UST location. The mobile laboratory reported exceedances of leachability Soil Cleanup Target Levels (SCTLs) for either naphthalene compounds or TRPH in two of the four samples from which splits were collected. Both exceedances were located 50 ft from the suspected source.

Shallow groundwater grab samples were collected by DPT methods at 15 site locations. Concentrations exceeding FDEP Groundwater Cleanup Target Levels (GCTLs) were reported in five of the samples, including one of those where contaminated soil was identified. The only targeted constituents reported at concentrations exceeding GCTLs were naphthalene, 1-methylnaphthalene, 2-methylnaphthalene, and TRPH. These were the four most frequently recurring compounds in laboratory analyses throughout the assessment. Exceedances of these constituents in groundwater grab samples were not concentrated in one area, but distributed over a wide area, including at the former source area (former UST location) and to the west, southwest, and southeast of the former source area.

Monitoring wells were installed at locations based upon groundwater analytical data generated from the DPT phase of the assessment. Fixed-base laboratory data reported for groundwater samples collected from the wells was in general agreement with mobile laboratory data as to the location of contaminants, but the concentrations were significantly lower. For example, each of the three naphthalene compounds reported in exceedance of SCTLs in SB-02 by the mobile laboratory during the DPT phase were also detected in the sample collected from MW-01 (same location) during the follow-up phase but at concentrations slightly above laboratory detection limits. No GCTL exceedances were reported in any of the samples collected from the permanent monitoring wells. The only petroleum hydrocarbon detections reported in the permanent monitoring well samples other than those collected from MW-01 were TRPH [220 micrograms per liter (μ g/L) in MW-02] and acenaphthene [0.14 μ g/L in MW-03]. The regulatory standard for these two compounds is 5 μ g/L and 20 μ g/L, respectively.

Supplemental soil and groundwater assessment was performed which involved field screening and fixed-base laboratory analysis of soil samples from 15 additional borings near previously identified hotspots and re-sampling of groundwater from five of the six monitoring wells. Excessively contaminated soil, per FAC guidance, was not identified during the field screening. TRPH was reported at elevated

concentrations in 3 of the 15 soil samples analyzed by the laboratory. Groundwater analytical results of the second sampling event were comparable to those of the first event. TRPH and several PAHs, notably the naphthalene compounds, were detected by the laboratory, but at low levels slightly above laboratory detection limits and significantly below GCTLs.

Statistical analysis of the soil analytical data results was performed to determine the upper confidence level (UCL) of the site impacts. A 95% UCL was achieved based on the removal of approximately 70 cubic yards of soil located in the grassy area where the former UST and ASTs resided. Based on this limited amount of soil contamination identified, TtNUS recommends that a remedial-measure aimed at removing contaminated soils exceeding FDEP SCTLs identified at the site be conducted, which will allow the site to meet the 95% UCL. In addition, post-excavation groundwater monitoring should be conducted in accordance with Chapter 62-770, FAC, requirements.

1.0 INTRODUCTION

1.1 PURPOSE AND SCOPE

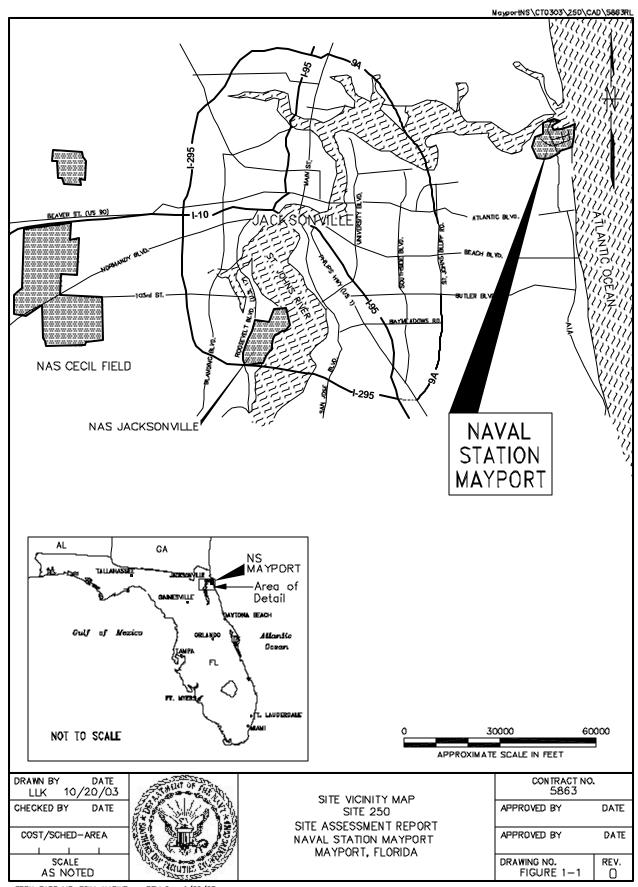
TtNUS performed a SA at Site 250, NAVSTA Mayport, for the Southern Division, Naval Facilities Engineering Command (NAVFAC EFD SOUTH) under Contract Task Order (CTO) 0303 of the Comprehensive Long-term Environmental Action Navy (CLEAN) III Contract Number N62467-94-D-0888. The data collected during the investigation was used to prepare a SAR. Information from the field investigation has been assimilated into this SAR to provide a characterization of site conditions from which to base future courses of action. A SAR Summary Sheet is included as Appendix A.

The purpose of this SA was to evaluate the extent of petroleum hydrocarbons in subsurface soils and groundwater at Site 250 in accordance with the requirements of Chapter 62-770, FAC. A 12,500-galllon UST containing waste oil was excavated and removed from the site in July 1998 by Ellis Environmental Group (EEG). Prior to UST excavation and removal, soil samples collected from a stained area in the tank pit were found to contain several waste oil constituents at concentrations exceeding FDEP SCTLs. Two limited assessments were performed in the area of the removed waste oil UST subsequent to tank removal. In 2002, two 10,000-gallon ASTs containing fuel oil, located south of the waste oil UST, were also removed by EEG, but no assessment of environmental media was associated with removal of these tanks. A summary of site investigative history is provided in Section 1.8.

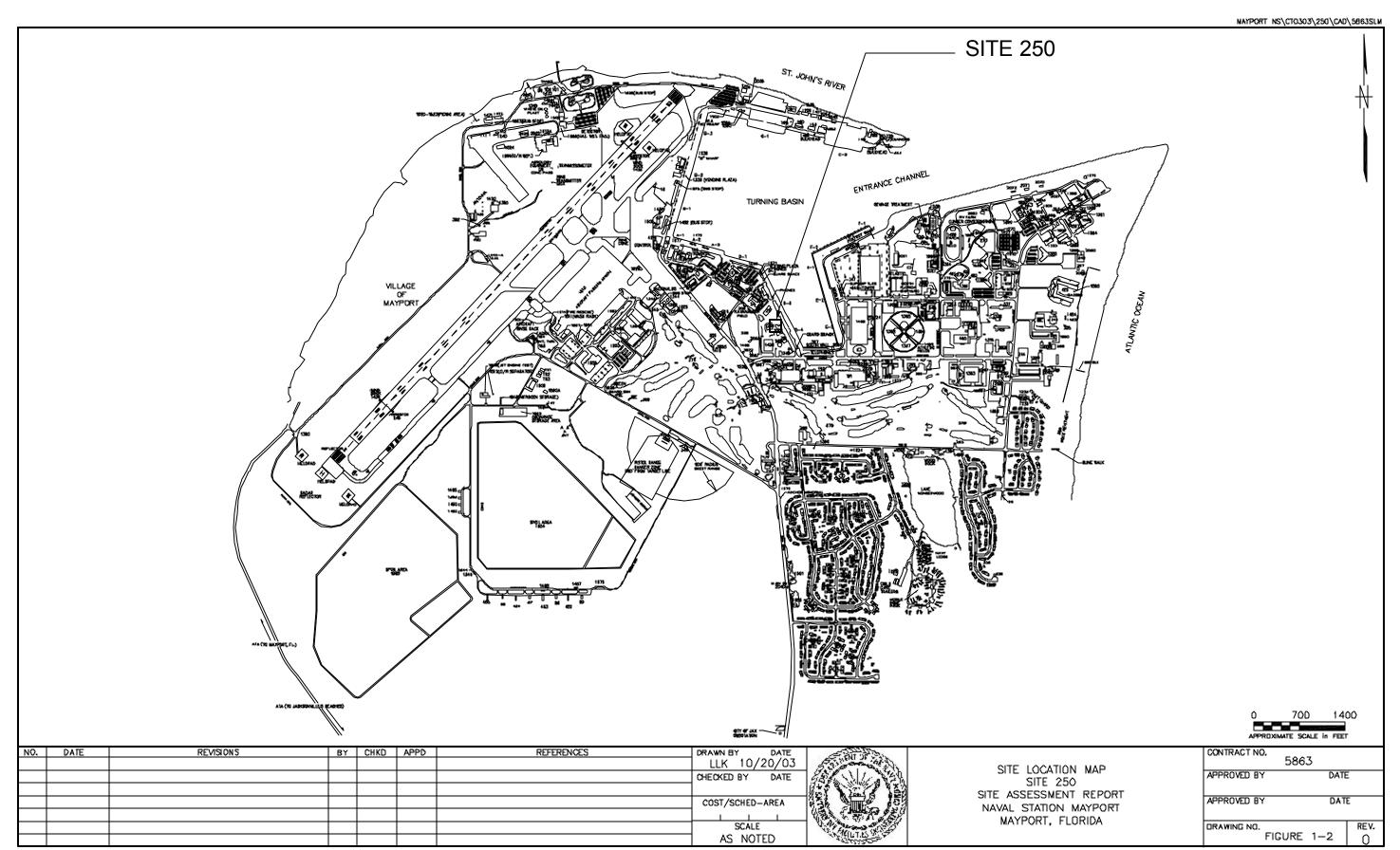
1.2 FACILITY AND SITE LOCATION

NAVSTA Mayport is located within the corporate limits of the City of Jacksonville, Duval County, Florida, approximately 12 miles northeast of downtown Jacksonville and adjacent to the town of Mayport. A Site Vicinity Map showing NAVSTA Mayport's location in northeastern Florida is provided as Figure 1-1. The station complex is located on the northern end of a peninsula bounded by the Atlantic Ocean to the east and the St. Johns River to the north and west. NAVSTA Mayport occupies the entire northern part of the peninsula except for the town of Mayport, which is located to the west between the station and the St. Johns River.

Site 250 is located northeast of the intersection of Massey Avenue and Maine Street. The site is located near the center of the base adjacent to Delta Pier and approximately 175 ft west of the turning basin as shown on Figure 1-2. The area of investigation is centered on the location of the removed ASTs and UST, north of former Building 250.



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1-3

1.3 REGIONAL GEOLOGY AND HYDROGEOLOGY

Northeastern Florida is underlain by the following two main aquifer systems: the surficial aquifer system and the Floridan aquifer system. The surficial aquifer system in the vicinity of NAVSTA Mayport includes sediments of the Upper Hawthorn Group, upper Miocene and Pliocene deposits, and Pleistocene and Holocene deposits [United States Department of Agriculture (USDA), 1978]. These undifferentiated surficial deposits extend from land surface to the top of the Hawthorn Group, about 50 ft below land surface (bls) (USGS, 1992).

The surficial aquifer system consists of fine-grained sands near the surface interspersed with thin (less than 1 ft) clay lenses and generally grades to a mixture of sand and coarse shell fragments from 30 to 50 ft bls. The base of the surficial aquifer system is the intermediate confining unit, which is a sequence of marine clays and discontinuous limestone stringers (Spechler, 1994).

The Floridan aquifer system is the principal source of groundwater for public drinking water in most of northeastern Florida. In the area of investigation, the system is comprised of (from youngest to oldest) the Ocala Formation, the Avon Park Formation, and the Oldsmar Limestone. The Hawthorn Group, a confining unit between the surficial aquifer system and Floridan aquifer system, unconformably overlies the Floridan aquifer (USDA, 1978).

1.4 POTABLE WATER WELL SURVEY

The potable water supply information presented in this report was obtained from a Contamination Assessment Report prepared by the United States Army Corps of Engineers for a nearby site (Site 1330) in 1992. Personnel at the water treatment plant confirmed the accuracy of the water well information. The locations of the potable wells are depicted on Figure 1-3. Potable well information is summarized on Table 1-1.

Potable water is supplied to NAVSTA Mayport by three on-base supply wells. One of the three wells is 12 inches in diameter, and the other two are 16-inch diameter wells. All three wells draw water from the Floridan aquifer from depths of approximately 1,000 ft bls. Well capacities range between 2.1 and 2.9 million gallons per day (mgd) with a combined total pumping capacity of 10.0 mgd. All three of the active wells are within one-half mile of the site as shown on Figure 1-3. The water is treated by the base water treatment plant prior to distribution.

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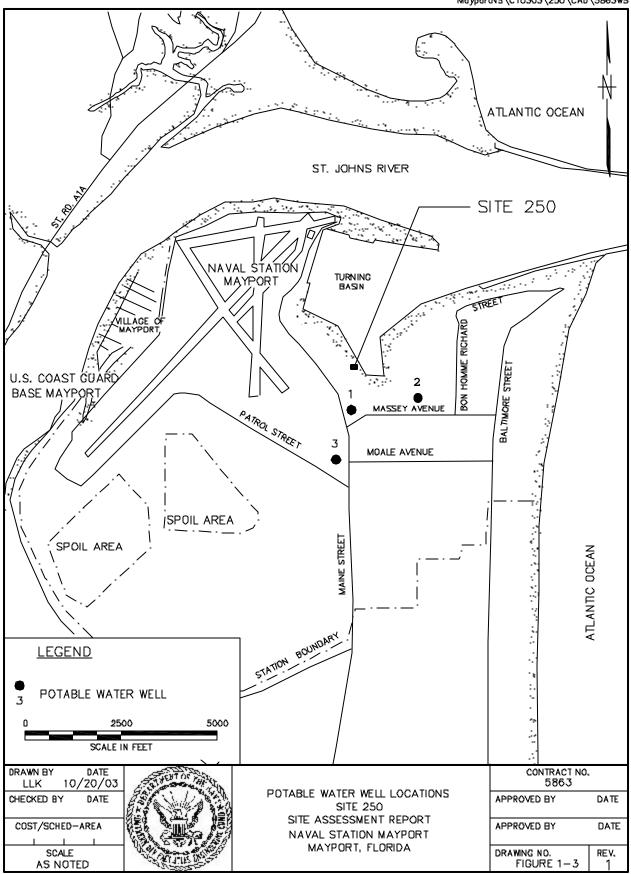


Table 1-1 Potable Water Well Survey Results

Site Assessment Report, Site 250 Naval Station Mayport Mayport, Florida

Well Identification	Distance from Site (miles)	Diameter (inches)	Depth of Well (ft bls)	Use
1	0.2	12	1,000	In use
2	0.3	16	1,000	In use
3	0.4	16	1,000	In use

1.5 TOPOGRAPHY AND DRAINAGE

NAVSTA Mayport is located in the Southeastern Coastal Plain physiographic province. The topography is mostly low, gentle to flat, and composed of a series of ancient marine terraces. NAVSTA Mayport is located within the Silver Bluff Terrace. The average land surface elevation at NAVSTA Mayport is between 8 and 10 ft above mean sea level (msl) (USGS, 1992).

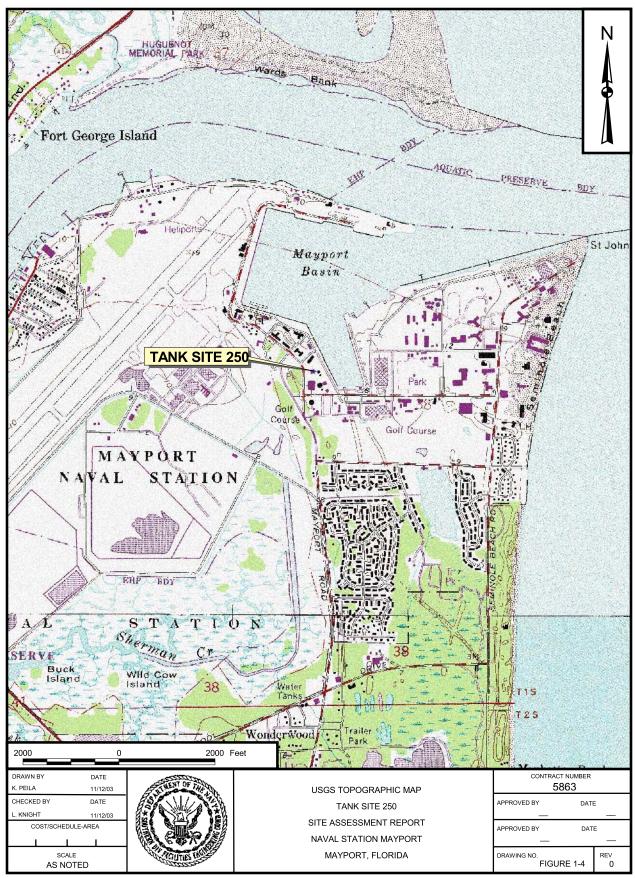
Site 250 is a relatively flat parcel located on the western side of a finger of the turning basin which projects southward from the main basin. A portion of the USGS Mayport, Florida 7.5-minute quadrangle has been reproduced as Figure 1-4 to show the site location relative to its topographic surroundings.

1.6 LAND USE IN SITE VICINITY

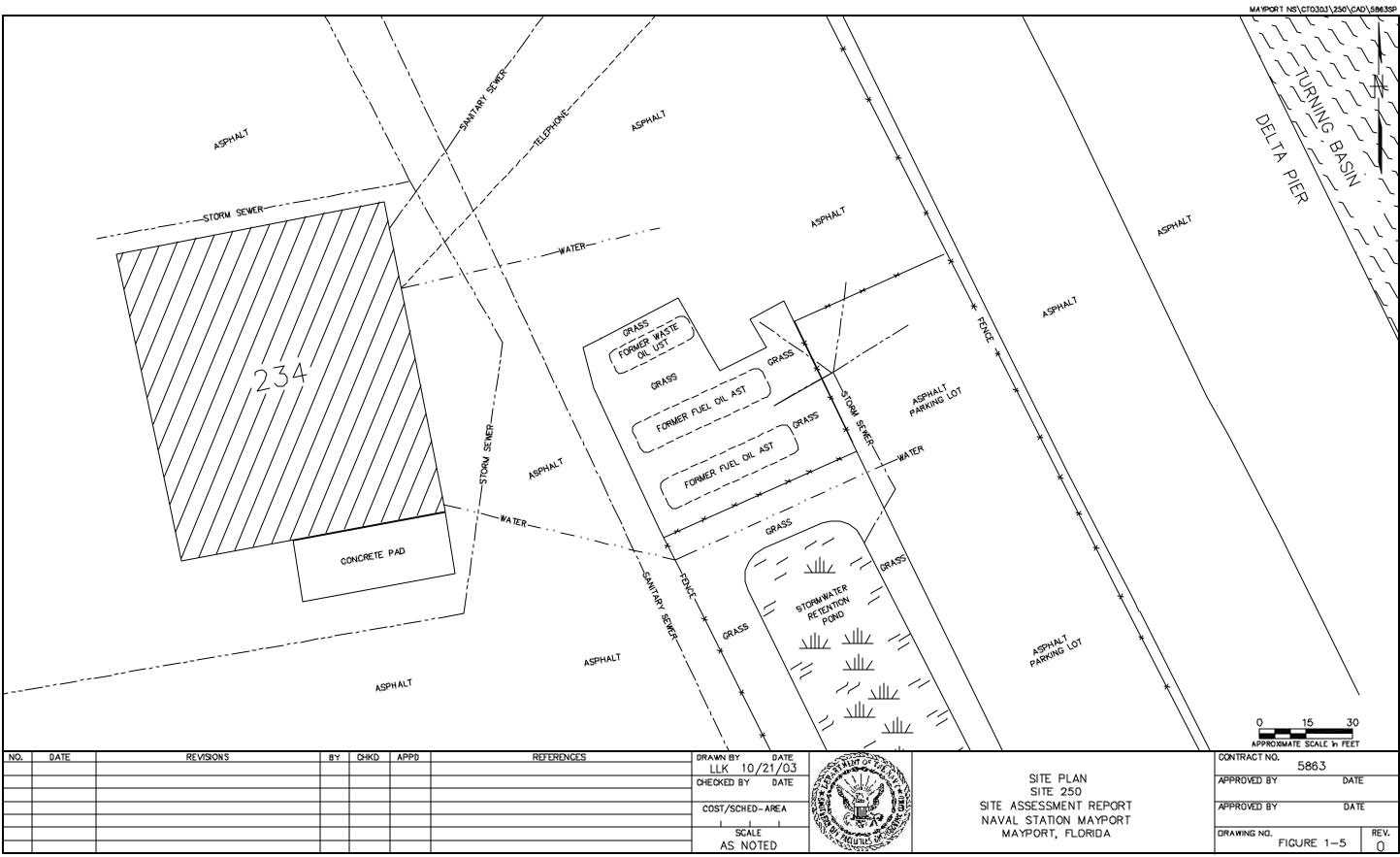
The site is bounded by asphalt pavement and parking areas to the north and east, by a bulk water storage tank (Tank 288) to the south, and by Building 234 to the west.

1.7 SITE DESCRIPTION

A site plan showing surface features in the area of investigation is provided as Figure 1-5. The northern edge of a long, narrow storm water retention pond trending southeast to northwest occupies the location of former Building 250. The removed waste oil UST and two fuel oil ASTs were located in what is now an area covered with grass extending approximately 80 ft northward from the retention pond. Building 234, a corrugated metal building, is located approximately 60 ft west of this grass area. A large area surrounding Building 234, including the 60-ft wide area between the building and the grass area, is paved with asphalt. Areas to the north of the grass area and to the north and east of the retention pond are also paved with asphalt, primarily for parking. The Mayport turning basin is located approximately 175 ft east of



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area where the tanks were formerly located. The area between the site and turning basin is congested and the surface is covered mostly by asphalt pavement.

1.8 SITE OPERATIONS AND INVESTIGATIVE HISTORY

1.8.1 <u>Tank Closure (EEG, 1998)</u>

A 12,500-gallon UST was installed at Building 250 in 1980 for storage of waste oils prior to burning of the oils in a boiler used to produce steam. The tank was removed by EEG in July 1998. A copy of the Tank Closure Report is provided in Appendix B.

EEG collected stained soil samples and sludge samples from the waste oil tank on June 4, 1998, prior to tank excavation. These samples were analyzed for TRPH using USEPA Method 418.1, for Resource Conservation and Recovery Act metals using USEPA Method 6010, and for volatile organic compounds (VOCs) using USEPA Methods 8010 and 8020 to determine if the stained soil was to be characterized as hazardous waste by toxicity. One additional soil sample was submitted to the laboratory on July 10, 1998, for analysis of PAHs by USEPA Method 8100 and for analysis of Toxicity Characteristic Leaching Procedure lead. Based on analytical results, the soils were not classified as hazardous waste; however, naphthalene, 1-methylnaphthalene, and 2-methylnaphthalene were identified at concentrations exceeding the respective leachability SCTLs, and TRPH was reported at a concentration of 28,000 milligrams per kilogram (mg/kg), exceeding its industrial SCTL of 2500 mg/kg. All "excessively contaminated soil" (25 cubic yards) was reportedly removed and transported offsite for disposal. Additionally, approximately 2000 gallons of sludge and petroleum contact water was pumped from the tank and disposed offsite under a non-hazardous materials manifest. There was no reference in the report to the condition of the removed waste oil UST.

1.8.2 Limited Site Assessment (TtNUS, 1999)

The performance of additional site assessment was requested by NAVFAC EFD SOUTH. Consequently, TtNUS completed a limited site investigation of the former waste oil UST area in March 1999 using DPT. A copy of the Limited Site Assessment Letter Report is provided in Appendix C. Soil samples collected 0 to 2 ft bls, 2 to 4 ft bls, and 4 to 6 ft bls at six boring locations in and around the former waste oil UST were screened for organic vapor content using an organic vapor analyzer (OVA) equipped with a flame ionization detector (FID). Organic vapor concentrations exceeding 50 parts per million (ppm), indicative of "excessively contaminated soil" per rule 62-770.200(12), FAC, were recorded on four of the six samples collected 4 to 6 ft bls and on three of the samples collected 2 to 4 ft bls. Two samples from the depth interval 4 to 6 ft bls had readings greater than 1000 ppm. No organic vapors were detected in the surface samples (0 to 2 ft bls).

Four soil samples collected 4 to 6 ft bls and two groundwater samples collected from temporary well points were analyzed by a fixed-base laboratory for waste oil parameters listed in Table C, Chapter 62-770, FAC. TRPH was the only targeted constituent identified by the laboratory at concentrations exceeding regulatory criteria. Three of the four soil samples had reported TRPH concentrations exceeding the industrial SCTL of 2500 mg/kg, the highest being 6700 mg/kg, and one groundwater sample had a reported TRPH concentration of 11000 μ g/L, exceeding the GCTL of 5000 μ g/L.

1.8.3 <u>Field Notes from Subsurface Contamination Search (PWC, 1999)</u>

During late August to early September 1999, Public Works Center (PWC) Norfolk screened the soil in and around the area surrounding the removed UST and the two existing 10,000-gallon fuel oil ASTs in search of contamination. A letter report containing field notes and laboratory soil analytical data compiled during the investigation is provided in Appendix D. Fourteen soil samples from five boring locations were collected and analyzed for diesel range organics (DRO). DRO was identified in six of the soil samples, all located west or northwest of the former UST location in the direction of Building 234. The highest concentration was 8900 mg/kg DRO in a sample collected 4 to 6 ft bls northwest of the removed tank. In conclusion, PWC hypothesized that contamination at the site was following a "linear track," noting that it (contamination) "was observed to diminish to zero only a few feet from known 'hot spots'," and suspected that a subsurface utility conduit was acting as a transmitter of contaminants, even though no hard evidence of such contaminant geometry was presented.

1.8.4 Letter Closure Report (EEG, 2002)

The two 10,000-gallon fuel oil ASTs, located south of the former waste oil UST, were removed by EEG in November 2002. A copy of the Letter Closure Report, submitted on December 17, 2002, is included in Appendix E. Initially, 200 gallons of a diesel fuel/rainwater mixture were pumped from the two tanks. The tanks and piping were then washed, generating 1600 gallons of petroleum contact water. The two quantities of wastewater were tracked by individual manifests and disposed offsite. A soil and groundwater quality investigation was not conducted in the area underlying the ASTs after their removal. No reference to the structural condition of the ASTs is provided.

1.9 PURPOSE OF CURRENT INVESTIGATION

The objective of the SA was to assess the extent and magnitude of soil and/or groundwater contamination at Site 250 resulting from past fuel storage at the site. The data collected during the investigation was used to prepare this SAR as required by Chapter 62-770.600, FAC. This SAR provides a characterization of site conditions from which to base future courses of action. A SAR summary sheet is provided as Appendix A.

2.0 SUBSURFACE INVESTIGATION METHODS

2.1 QUALITY ASSURANCE

The site investigation was conducted in general accordance with the FDEP-approved TtNUS Comprehensive Quality Assurance Plan.

2.2 ASSESSMENT STRATEGY

Soil and groundwater quality were assessed at the site in two phases: a screening phase (Phase I) in which soil and groundwater grab samples were collected by DPT methods and analyzed by an on-site mobile laboratory; and a second phase (Phase II) in which additional soil samples were collected for fixed-base laboratory analysis and permanent monitoring wells were installed at optimum locations based upon Phase I analytical results. Groundwater samples collected from the permanent monitoring wells for analysis of GAG/KAG constituents by a fixed-base laboratory.

2.3 DETERMINATION OF GROUNDWATER GRADIENT

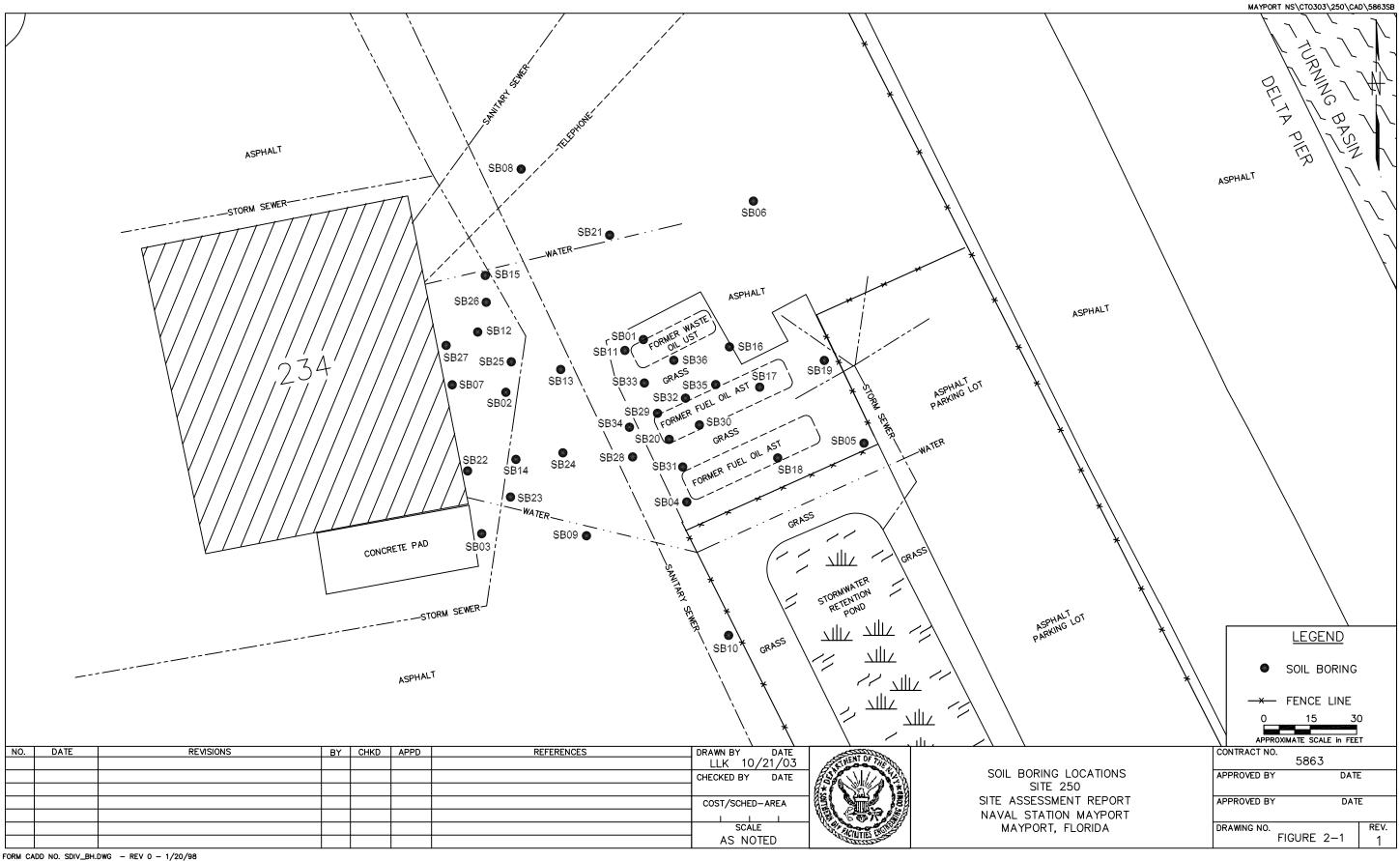
During the week of August 11 to 15, 2003, 21 soil borings (SB-01 through SB-21) were advanced by DPT in the area of concern as part of the Phase I assessment. Four of the borings (SB-02, SB-04, SB-05, and SB-06) were converted to temporary piezometers (PZ-01, PZ-02, PZ-03, and PZ-04) for the purpose of estimating groundwater flow direction in the shallow zone of the surficial aquifer underlying the site. The top-of-casing (TOC) elevations of the four piezometers were surveyed relative to a selected temporary benchmark (TBM) on site. The TBM was assigned an arbitrary elevation of 25 ft msl. Depth-to-water was measured from the TOC of the four piezometers using an electronic water level indicator. The relative water table elevation at each location was calculated by subtracting the depth-to-water measurement from the surveyed TOC elevation, and a groundwater flow direction (potentiometric) map was generated from the water table elevation data. This information was used to design the monitoring well array.

2.4 SOIL QUALITY ASSESSMENT

2.4.1 Soil Borings

Locations of the 21 soil borings completed during the Phase I assessment and of 10 additional borings completed during Phase II are shown on Figure 2-1. The borings were advanced to a depth of 5 ft bls or slightly into the water table, whichever occurred first, using a stainless steel, 3-inch inside diameter (ID) hand-auger assembly. Boring SB-11 was advanced to a depth of 40 ft bls to establish a site lithologic profile. From the base of the hand-augered section (5 ft bls) to total depth (40 ft bls), SB-11 was

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advanced using a DPT push rod attached to a GeoProbe. A 5-ft long, stainless steel macrocore sampler lined with plastic sleeves was attached to the end of the DPT push rod. Continuous samples were collected with the macrocore tool from 5 to 40 ft bls. A lithologic description of materials retrieved in the macrocores is also provided in Appendix F.

2.4.2 <u>Field Screening Procedures</u>

Soil samples were collected from the hand auger bucket in the unsaturated zone at 1-ft or 2-ft vertical intervals beginning at 1 ft bls. Samples were retained for field screening with an OVA-FID at each of the soil boring locations except SB-11. It was not unusual to encounter saturated sediments at depths of 3 ft bls or shallower. Consequently, only one sample (1 ft bls) was collected for soil vapor headspace analysis at many locations, and the maximum collected at any location was two samples.

Soil vapor analyses were performed in accordance with the headspace screening method described in Chapter 62-770.200(2), FAC. Results of the soil vapor screening survey conducted at Site 250 are discussed below in Section 3.2.

2.4.3 <u>Soil Sampling Strategy for Laboratory Analysis (Phase I)</u>

2.4.3.1 Mobile Laboratory

During the Phase I investigation, 19 soil samples were submitted to KB Laboratories (on-site mobile laboratory) for analysis of benzene, toluene, ethylbenzene, and total xylenes (BTEX); methyl tertiary-butyl ether (MTBE); naphthalene; 1-methylnaphthalene; 2-methylnaphthalene; and TRPH. One sample from each soil boring except SB-11 and SB-21 was submitted in a 4-ounce glass jar provided by KB Laboratories. The sample selected for mobile laboratory analysis at each location was a split of the sample exhibiting the highest organic vapor reading. If organic vapors were not detected at a particular location, the sample collected from immediately above the water table was selected.

2.4.3.2 Fixed-Base Laboratory

During the Phase I assessment, three soil samples were submitted to Environmental Conservation Laboratories, Inc. (ENCO) of Jacksonville, Florida, a fixed-base laboratory, for analysis of GAG/KAG constituents, which included VOCs, PAHs, and TRPH. Soil samples submitted for fixed-base laboratory analysis were based on field screening results. The three samples selected were the one producing the highest headspace measurement (high range), one containing no organic vapors (low range), and the one exhibiting intermediate organic vapor content (medium range) as specified in Chapter 62-770.600(3)(e), FAC.

2.4.4 Soil Sampling Strategy for Laboratory Analysis (Phase II)

On November 25, 2003, 10 additional soil borings (SB-22 through SB-31) were hand-augered to the soil/water interface and field-screened for organic vapors using the same procedure described above in Section 2.4.2. At each boring location, one sample was selected for laboratory analysis using the same strategy as that used in Phase I (Section 2.4.3.1). Selected samples were packed on ice and shipped via overnight courier to Katahdin Analytical Services, Inc. (Katahdin) in Westbrook, Maine for analysis of VOCs, PAHs, and TRPH.

Soil boring SB-29 recorded a TRPH value of 12,000 mg/kg which prompted the additional collection of five more soil samples that surrounded this impacted area on May 11 and 12, 2004. Soil samples were collected for laboratory analysis of TRPH using the FL-PRO Method and PAHs using USEPA Method 8270 SIM. The samples were analyzed by ENCO located in Jacksonville, Florida. These parameters were selected based on historical and recent analytical data.

2.5 GROUNDWATER ASSESSMENT METHODS

2.5.1 <u>DPT Grab Samples (Phase I)</u>

The primary purpose of the DPT investigation (August 11 to 15, 2003) was to collect groundwater grab samples at specified depth intervals and, in conjunction with quick turnaround mobile laboratory analyses, estimate the lateral and vertical extent of contamination in the surficial aquifer. Grab samples were collected by DPT (GeoProbe) from the upper 4 ft of the saturated zone at 20 shallow boring locations and from depths of 16 to 20 ft, 26 to 30 ft, and 36 to 40 ft bls at SB-11. The samples were collected using a detachable drive tip attached to a 48-inch, retractable stainless steel well screen encased in the lead drive casing. After the water sampler was advanced into the designated zone, the casing was withdrawn 48 inches to allow influx of groundwater to the retractable screen. For groundwater recovery, Teflon® tubing was inserted into the probe and connected to a peristaltic pump. Several screen volumes were then pumped from the probe in order to reduce turbidity. After purging, groundwater samples were collected by pumping directly into 40-milliliter vials. The samples were immediately delivered to the onsite mobile laboratory for analysis of BTEX, MTBE, naphthalene, 1-methylnaphthalene, 2-methylnaphthalene, and TRPH.

2.5.2 Permanent Monitoring Wells (Phase II)

Six permanent monitoring wells [MPT-250-MW-01 (MW-01), MW-02, MW-03, MW-04, MW-05, and MW-06D] were installed at the site between August 19 and August 22, 2003, by Partridge Well Drilling, Inc. (Partridge) of Jacksonville, Florida under TtNUS supervision. Wells MW-01 through MW-05 are shallow monitoring wells with 10-ft screened sections intersecting the water table, and well MW-06D

is a deep monitoring well with a submerged 5-ft screen set 35 to 40 ft bls. Monitoring well locations are shown on Figure 2-2.

2.5.2.1 Drilling Method

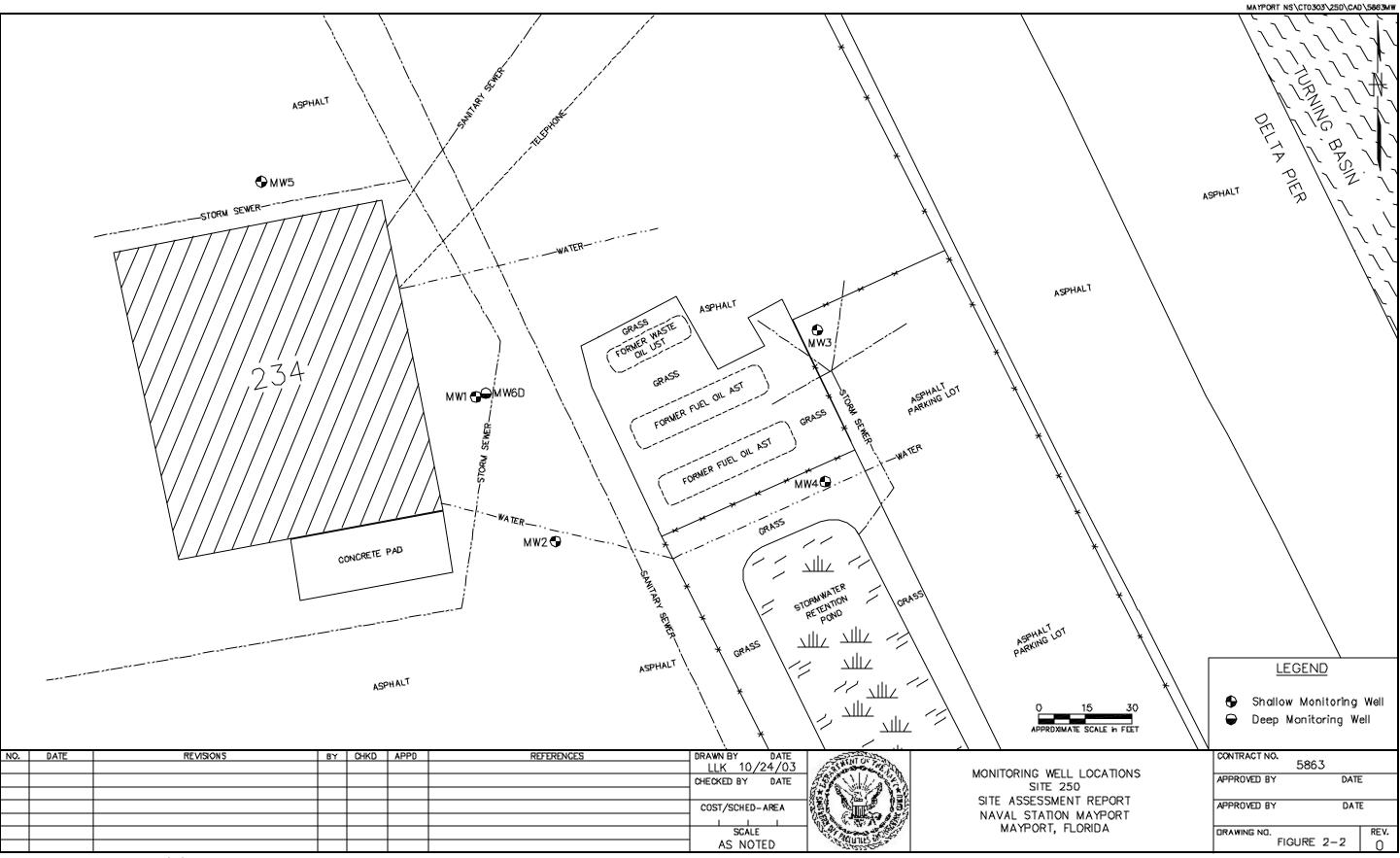
A posthole digger was used to excavate boreholes from ground surface to a depth of 5 ft bls to verify absence of subsurface utilities. From that point (5 ft bls) to total depth, boreholes were advanced using 4 ¼-inch ID hollow stem augers (HSAs) attached to a truck-mounted drill rig. Soil boring logs containing descriptions of cuttings generated during drilling are provided in Appendix F.

2.5.2.2 Construction and Development

Boreholes for the shallow wells were advanced to total depths of approximately 13 ft bls and that of the deep well to approximately 40 ft bls. Monitoring wells constructed of 2-inch diameter, 0.010-inch millimeter slotted Schedule 40 polyvinyl chloride (PVC) screen attached to a suitable length of solid riser (flush threaded) were inserted through the HSAs after attaining total depth. Shallow wells were constructed with 10-ft well screens and the deep well with a 5-ft screen. Graded 20/30-silica sand was poured from the surface between the PVC well and HSAs as the augers were being removed from the borehole to create a filter pack in the annular space between borehole and screened section of the monitoring well. During construction of the shallow wells, the filter pack was poured into the annular space to a depth approximately 12 inches above the top of the screen (i.e., 2.0 ft bls) and was capped by approximately 12 inches of 30/65 fine sand. The remaining annular space from the top of the fine sand seal to within 6 inches of ground surface was filled with Type I Portland cement grout. In the deep well, 20/30 filter sand was poured to a depth of 33 ft bls, or 2 ft above the top of the screen, and was capped with 2 ft of 30/65 fine sand. The remaining annular space was filled with Type I Portland cement grout to within 6 inches of land surface. Each well was completed at the surface with an 8-inch diameter steel manhole equipped with bolt-down cover. Manholes were secured in place with concrete pads 2-ft square and 6 inches thick. A locking, expansible gasket cap was inserted at the top of the PVC casing after well installation. A schematic diagram showing details of well construction (shallow and deep) is provided as Figure 2-3. Construction diagrams for the individual wells are provided in Appendix G.

Wells were developed a minimum 24 hours after completion by a TtNUS or Partridge representative using either a submersible Whale pump or centrifugal pump. Wells were developed until field measurements became stable and purge water virtually clear. Water quality stabilization was determined using the following criteria: temperature ±5 degrees Celsius (°C), pH ±0.1 unit and specific conductance ±10 micro-ohms per centimeter. All development water was containerized for disposal in 55-gallon steel drums. Monitoring well development records are provided with other field data forms in Appendix H.

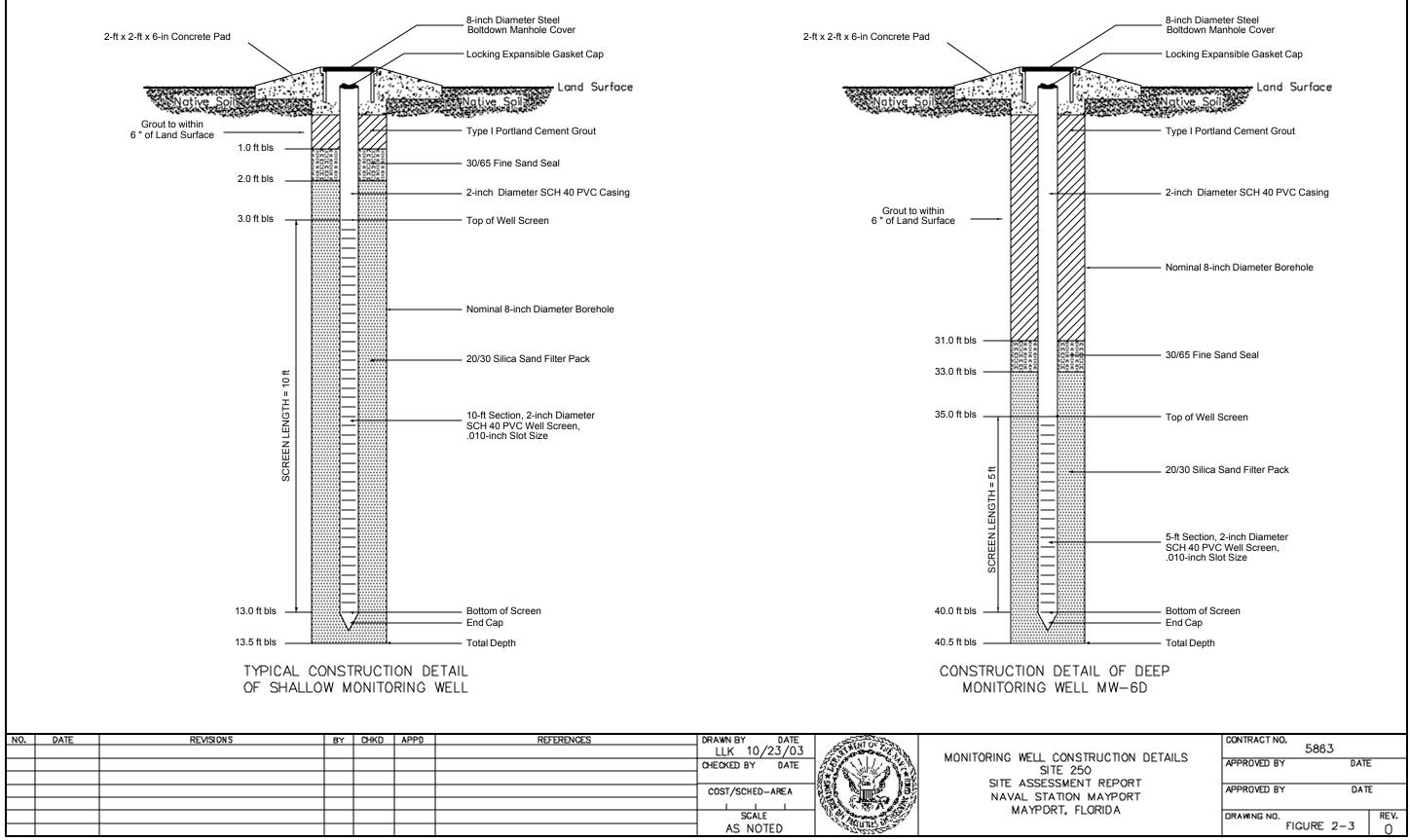
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2.5.2.3 Groundwater Sampling

On September 23, 2003, TtNUS personnel collected groundwater samples from five of the six new monitoring wells. Monitoring well MW-03 was inaccessible on that day and was sampled two weeks later on October 7, 2003. Sampling activities were documented in a site-specific field logbook. Groundwater samples were collected from five of the wells a second time approximately two months later on November 24, 2003, upon recommendation of the NAVSTA Mayport Partnering Team.

Groundwater sampling was conducted in general accordance with Standard Operating Procedures adopted by FDEP in 2002. A minimum one well volume was pumped from each shallow well (partially submerged screen) and a minimum composite volume of the pump, associated tubing, and flow cell was pumped from the deep well (fully submerged screen) using a peristaltic pump and the low flow quiescent purging method. After purging of these initial quantities, purging was continued and field parameters pH, specific conductance, dissolved oxygen, temperature, and oxidation/reduction potential were measured periodically (minimum 3-minute intervals) using a YSI 556 instrument, and turbidity was measured using a LaMotte 2020 turbidimeter. Purging was considered complete when three consecutive measurements were within the following limits:

- Temperature + 0.2 °C
- pH + 0.2 Standard Units
- Specific conductivity + 5 percent of previous reading(s)
- Dissolved oxygen not greater than 20 percent of saturation at field measured temperature
- Turbidity less than or equal to 20 Nephelometric Units.

Groundwater sampling logs and low flow purge sheets compiled during purging and sampling of the wells during both sampling events are provided in Appendix H.

After the first sampling event, samples were immediately placed on ice and delivered to ENCO in Jacksonville, Florida the following morning under proper chain-of-custody and preservation (4 °C) protocol. Samples were analyzed for VOCs using USEPA Method 8260, PAHs using USEPA Method 8270, ethylene dibromide using USEPA Method 504.1, lead using USEPA Method 200.7, and TRPH using FL-PRO.

2.6 ADDITIONAL SAMPLING TO PHASE II OF THE SOIL INVESTIGATION

On November 5, 2003, results of the soil and groundwater analyses from the DPT and Phase II investigations were presented to the NAVSTA Mayport Partnering Team by TtNUS. Due to differences in analytical results reported by the mobile laboratory (Phase I) as opposed to those reported by the

fixed-base laboratory (Phase II), the NAVSTA Mayport Partnering Team and NAVFAC EFD SOUTH decided that an additional round of soil and groundwater sampling was necessary at the site in order to generate a viable database from which to determine a future course of action.

Consequently, TtNUS representatives revisited the site on November 24 to 25, 2003. A second round of groundwater samples was collected from five of the newly-installed wells on November 24, 2003. The sixth well (MW-03) was again inaccessible and could not be sampled. Groundwater sampling procedures and analyses were the same as those described above in Section 2.5.2.3. After this second groundwater sampling event, samples were shipped to Katahdin and analyzed for PAHs and TRPH only.

TtNUS representatives hand-augered 10 additional borings (SB-22 through SB-31) to the soil/water interface on November 25, 2003. Locations of these all borings are shown on Figure 2-1. The same field screening procedure was used as that described above in Section 2.4.2, and the soil sampling strategy for laboratory analysis was the same as that described in Section 2.4.3.1 except that the samples were shipped to a fixed-base laboratory (Katahdin) for analysis rather than being analyzed by an on-site mobile laboratory. The soil samples for this phase were collected above the capillary region and analyzed for TRPH using FL-PRO and PAHs using USEPA Method 8270 SIM. These analyses were chosen based on historical exceedances of SCTLs and the storage of fuel oil.

Phase III was needed to further define an area of impacted soil identified during Phase I and II. During the March 2004 NAVSTA Mayport Partnering Team meeting in Jacksonville, Florida, it was proposed that a statistical model analysis be performed to determine if the site posed unacceptable risks. The underlying reason behind this decision was that a portion of the impacted soils identified are beneath utilities adjacent to a storm sewer line, which may be a source for TRPH identified in soils in that area. It was also decided that the impacts identified surrounding soil boring SB-29 should be delineated to residential or below residential SCTLs for pre-site characterization. Five additional soil samples (SB-32 through SB-36) were collected on May 11 and 12, 2004, from 1 ft bls and above the capillary which region, which occurred between 2.5 and 3 ft bls. These samples were analyzed for TRPH using FL-PRO and PAHs using USEPA Method 8270 SIM by ENCO Laboratories located in Jacksonville, Florida.

3.0 RESULTS OF INVESTIGATION

3.1 SITE GEOLOGY AND HYDROGEOLOGY

3.1.1 Lithology

The most resolute description of material underlying Site 250 was obtained during retrieval of 5-ft macrocore samples collected by DPT during advancement of deep boring SB-11 to 40 ft bls on August 12, 2003. Soil cuttings generated during excavation of monitoring well boreholes by HSAs were also described by TtNUS' on-site scientist. Soil borings logs containing these lithologic descriptions are provided in Appendix F.

Soils encountered in the upper 40 ft were exclusively clastic, consisting of (in order of abundance) fine and very fine sand, shell hash, and silt and clay. Silt and clay components were disseminated; thus, no confining units were encountered. Generally speaking, little to no silt or clay was encountered in the upper 25 ft, and the highest silt-plus-clay content (approximately 5 to 10 percent) occurred between 25 and 30 ft bls. Shell hash was most abundant from 5 to 20 ft bls and from 30 to 40 ft bls. Sediments were light brown to white in the upper 20 ft and became light greenish brown to olive gray from 20 to 40 ft bls. This area near the Mayport turning basin has been backfilled.

3.1.2 Groundwater Flow Direction

Using the method described in Section 2.2, the direction of groundwater flow in the surficial aquifer underlying the site was estimated to be easterly toward the turning basin. This preliminary determination of groundwater flow direction using data from temporary piezometers was one of the criteria used in selecting permanent monitoring well locations. After installation of the permanent monitoring wells, direction of groundwater flow was determined using the wells as control points in the same fashion that the piezometers were used in the preliminary determination. Surveyed TOC elevations of the permanent monitoring wells; depth-to-water measurements obtained on October 29, 2003, and November 26, 2003; and water table elevation values for these two sets of measurements are presented in Table 3-1. Groundwater elevation contour maps (potentiometric map) generated from the October 29 and November 26, 2003, data are provided as Figures 3-1 and 3-2, respectively, which verify an overall easterly flow direction. Based on the 1997 USGS report, there is tidal influence to the surficial aquifer in the area of the site (USGS, 1997).

Table 3-1 Water Table Elevation Data

Site Assessment Report, Site 250 Naval Station Mayport Mayport, Florida

Well ID		тос	October 29, 2003		November 26, 2003	
Number MPT-250-	Total Well Depth (ft)	Elevation (ft msl)	Depth to Water Below TOC (ft)	Water Table Elevation (ft msl)	Depth to Water Below TOC (ft)	Water Table Elevation (ft msl)
MW-01	12.1	6.43	3.53	2.90	3.99	2.44
MW-02	13	6.43	3.47	2.96	4.00	2.43
MW-03	13.2	7.27*	4.59	2.68	5.07	2.20
MW-04	13	7.27	4.32	2.95	5.00	2.27
MW-05	12.2	5.99	3.05	2.94	3.46	2.53
MW-06D	40	6.38	3.42	2.96	3.57	2.81

Notes:

3.1.3 Aquifer Classification and Characteristics

The State of Florida classifies the surficial aquifer underlying the site as G-II. Previous USGS aquifer test data indicate that the average hydraulic conductivity of the surficial aquifer is approximately 4.34 ft per day (ft/day) (USGS, 1997).

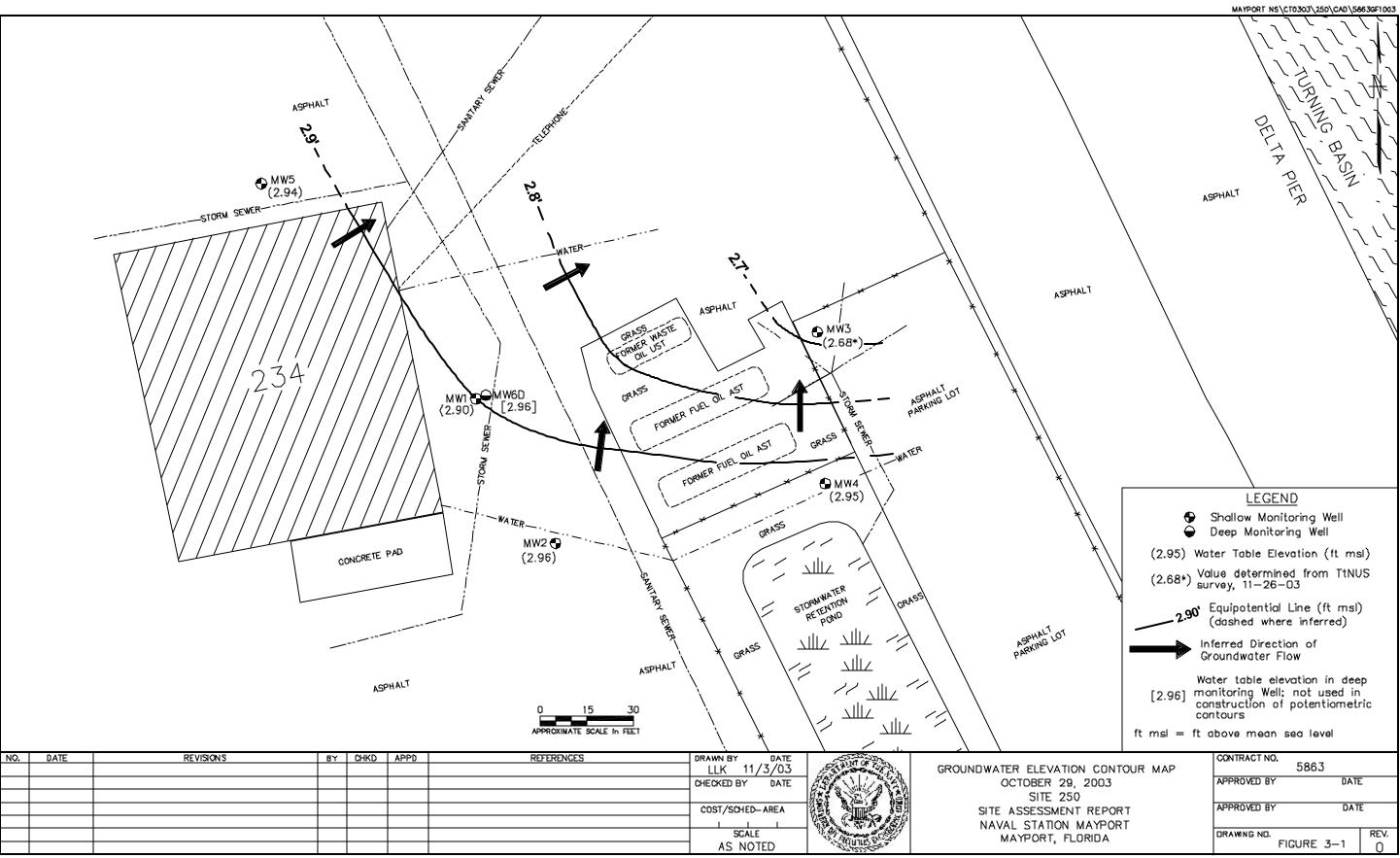
The horizontal groundwater (hydraulic) gradient across the site was evaluated from water level data listed in Table 3-1 and shown on Figures 3-1 and 3-2. Control points used for estimating horizontal gradient were MW-1 (upgradient) and MW-3 (downgradient). The average horizontal hydraulic gradient beneath the site, calculated from potentiometric contours depicted on Figure 3-1, was determined to be 0.0021 ft per ft (ft/ft).

Based on information provided by Driscoll (Driscoll, 1986) and on lithologic descriptions of material encountered during the current investigation, the effective porosity of surficial aquifer sediments was estimated to be 0.30.

Using Darcy's Law the groundwater velocity at the site was calculated.

^{*} Determined from TtNUS Survey, November 26, 2003.

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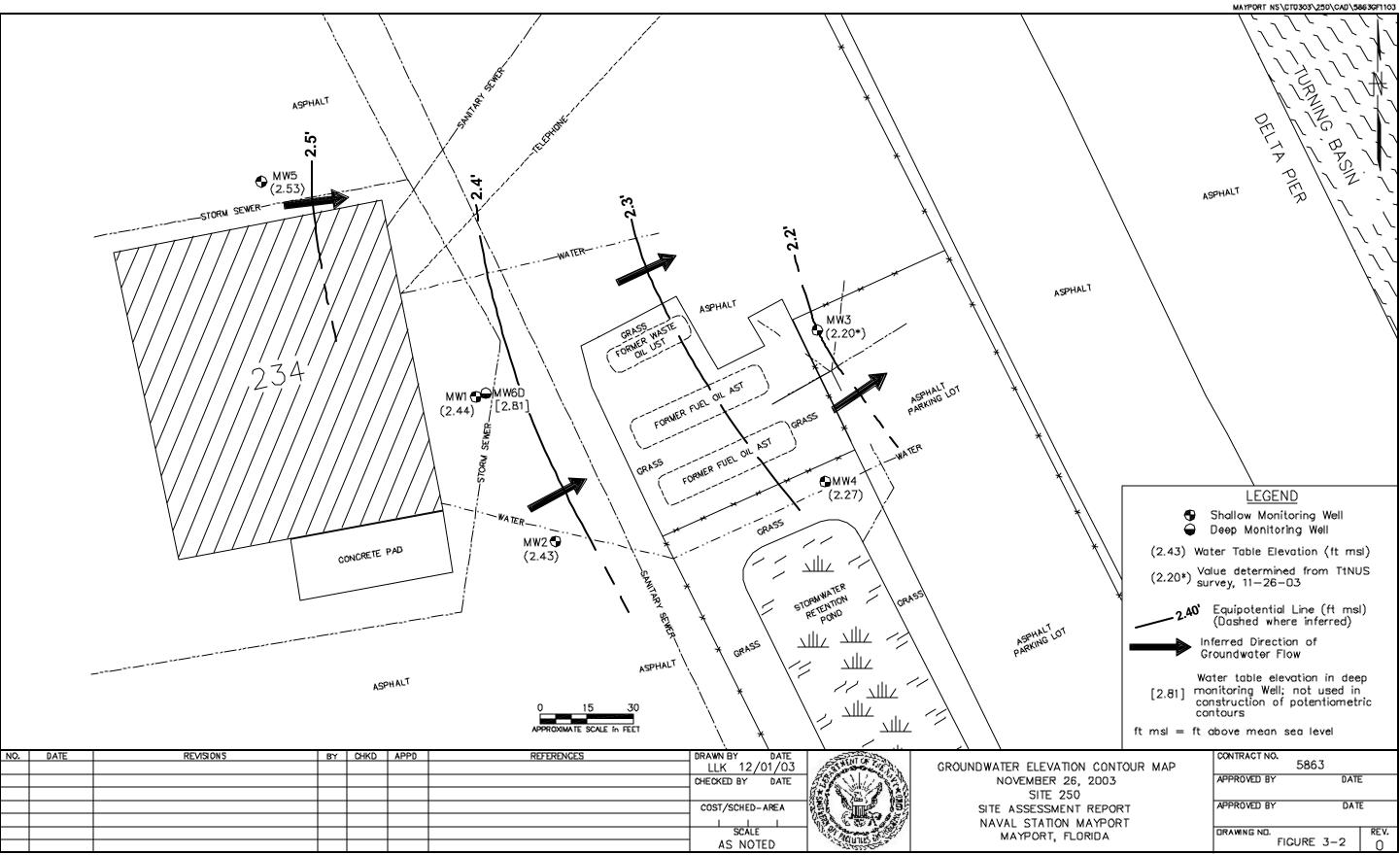


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Darcy's Law may be expressed as follows:

$$V = \frac{(K \times I)}{n}$$

where: V = average seepage velocity

K = hydraulic conductivity

n = effective porosity

I = average hydraulic gradient

Using a hydraulic conductivity of 4.34 ft/day, a hydraulic gradient of 0.0021 ft/ft, an inferred effective porosity value of 0.30, and Darcy's law, the groundwater seepage velocity across the site was calculated at 0.0304 ft/day or 11.096 ft per year in a general easterly direction.

Depth-to-water measurements obtained at the well pair MW-01/MW-06D indicate an upward vertical hydraulic gradient within the surficial aquifer underlying Site 250. The elevation of the potentiometric surface within the deep zone, relative to mean sea level was, on average, 0.215 ft higher than that of the shallow zone.

3.2 SOIL SCREENING RESULTS

Soil samples were screened in the field for organic vapor content using methods discussed in Section 2.4.2. Results of the soil vapor survey are listed on Table 3-2 and illustrated on Figure 3-3. During the first site mobilization (August 11 to 14, 2003), samples collected from 20 borings (SB-01 through SB-21, excluding SB-11) were screened. Four soil samples from these 20 borings produced net organic vapor readings exceeding 50 ppm: SB-14, 1 ft bls (405 ppm); SB-02, 1 ft bls (100 ppm); SB-20, 3 ft bls (80 ppm); and SB-12, 1 ft bls (76 ppm). Soil borings SB-02, SB-12, and SB-14 are located adjacent to a storm sewer west of the former tank hold. One location, SB-20, is located to the west of the former tank hold.

During the second site mobilization (November 25, 2003), samples from 10 additional borings (SB-22 through SB-31) were screened for organic vapors. No measurements equal to or exceeding 50 ppm were recorded. The highest net organic vapor reading registered during this event was 14 ppm (SB-22, 3 ft bls and SB-29, 3 ft bls).

Table 3-2 **Soil Vapor Headspace Measurements**

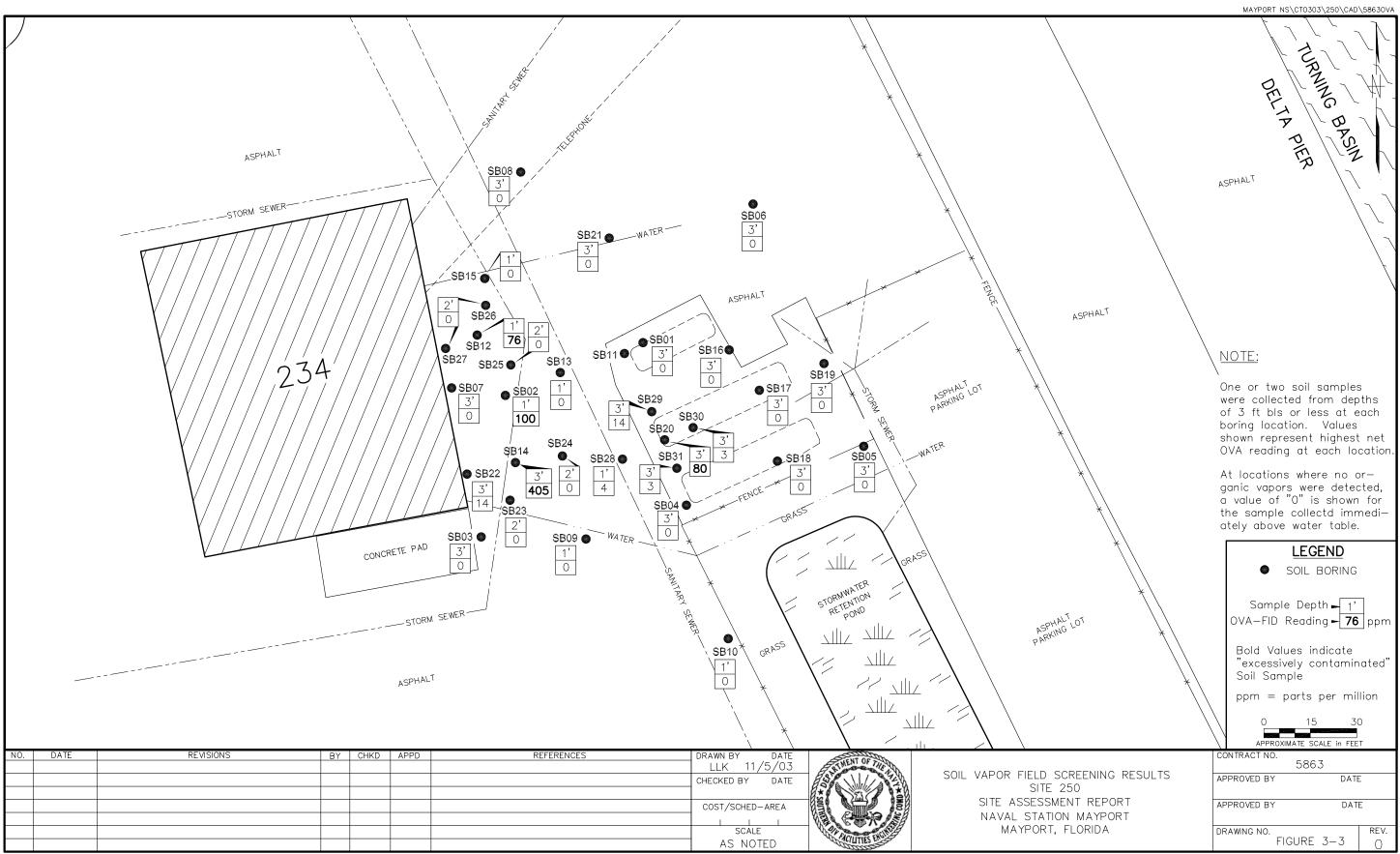
Site Assessment Report, Site 250 Naval Station Mayport Mayport, Florida

Soil Boring	Date of	Sample Depth		dspace Readings (p	pm)
Number	Measurement	(ft bls)	Unfiltered Reading	Carbon Filtered Reading	Net Reading
SB-01	8/11/2003	1	0	0	0
		3	0	0	0
SB-02	8/11/2003	1	116	16	100*
		3			Moist NS
SB-03	8/11/2003	1	0	0	0
		3	50	50	0
SB-04	8/11/2003	1	0	0	0
		3	0	0	0
SB-05	8/11/2003	1	0	0	0
		3	0	0	0
SB-06	8/11/2003	1	1	0	1
		3	0	0	0
SB-07	8/12/2003	1	0	0	0
		3	0	0	0
SB-08	8/12/2003	1	0	0	0
		3	0	0	0
SB-09	8/12/2003	1	0	0	0
		3			Moist NS
SB-10	8/12/2003	1	0	0	0
		3			Moist NS
SB-11	08/12/2003	1	0	0	0
		3			Moist NS
SB-12	8/12/2003	1	85	9	76*
		3			Moist NS
SB-13	8/12/2003	1	0	0	0
		3			Moist NS
SB-14	8/12/2003	1	411	6	405*
		3			Moist NS
SB-15	8/13/2003	1	0	0	0
		3			Moist NS
SB-16	8/14/2003	1	0	0	0
		3	0	0	0
SB-17	8/14/2003	1	0	0	0
		3	0	0	0
SB-18	8/14/2003	1	0	0	0
		3	0	0	0
SB-19	8/14/2003	1	0	0	0
		3	0	0	0
SB-20	8/14/2003	1	0	0	0
		3	85	5	80
SB-21	8/15/2003	1	0	0	0
		3	0	0	0

Moist NS = Soil was too moist due to groundwater influence to collect an OVA sample.

* = petroleum odor associated with sample

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3.3 SOIL SAMPLE ANALYTICAL RESULTS

3.3.1 Mobile Laboratory – Phase I

Nineteen soil samples were analyzed by the mobile laboratory for VOCs with an extended run time to identify naphthalene compounds during the Phase I assessment (August 11 to 15, 2003). Constituents identified included naphthalene, 1-methylnaphthalene, 2-methylnaphthalene, and TRPH. One or more of these constituents were identified in 6 of the 19 samples analyzed. Detected concentrations are listed in Table 3-3 and illustrated on Figure 3-4. A copy of the analytical report provided by KB Labs is provided in Appendix I.

TRPH was reported at a concentration of 1300 mg/kg in sample SB-14 (1 ft bls), exceeding its residential and leachability SCTLs of 340 mg/kg. This was the only reported value that exceeded residential SCTLs. Concentrations exceeding leachability SCTLs were only identified in SB-14 and SB-02 (1 ft bls), both located near the storm sewer approximately 15 ft from Building 234 (see Figure 3-3). In addition to TRPH, 1-methylnaphthalene was reported at a concentration of 5.7 mg/kg in SB-14, exceeding the leachability SCTL of 2.2 mg/kg. For SB-02, naphthalene, 1-methylnaphthalene, and 2-methylnaphthalene were reported at concentrations of 15, 27, and 29 mg/kg, respectively. The leachability SCTL for naphthalene is 1.7 mg/kg and 6.1 mg/kg for 2-methylnaphthalene.

3.3.2 <u>Fixed-Base Laboratory – Phase I</u>

During the Phase I assessment, three soil samples [SB-14 (1 ft), SB-02 (1 ft), and SB-18 (3 ft)] were submitted to ENCO for analysis as the high-, medium-, and low-range, respectively, based on organic vapor content. The approach to selecting soil samples for fixed-base laboratory analysis during this phase of the investigation is discussed above in Section 2.2.3.2. Detected concentrations reported by the laboratory are listed in Table 3-4, and reported values exceeding SCTLs are illustrated on Figure 3-5. The laboratory report submitted by ENCO is provided in Appendix J.

Laboratory analytical results somewhat correlated with field screening results. The notable exception was that concentrations of TRPH and some PAHs were higher in the medium-range (SB-02) sample compared to the high-range (SB-14) sample. PAHs and TRPH were the most frequently reported analytes. Naphthalene, 1-methylnaphthalene, 2-methylnaphthalene, and TRPH were reported at concentrations equal to or exceeding leachability SCTLs in SB-02, and in each case, the concentration was higher in SB-02 than in SB-14. Concentrations of these four compounds reported in SB-02 were 4.7 mg/kg for naphthalene; 54 mg/kg for 1-methylnaphthalene; 62 mg/kg for 2-methylnaphthalene; and 8100 mg/kg for TRPH. The following two exceedances of SCTLs were reported in SB-14: TRPH at 4000 mg/kg and 1-methylnaphthalene at 6 mg/kg.

Table 3-3 Mobile Laboratory Soil Analytical Results

Site Assessment Report, Site 250 Naval Station Mayport Mayport, Florida

	***************************************			Sample ID, Sample Date, and Sample Interval							
0	FDI	EP SCTL (mg	g/kg)	SB-01	SB-02	SB-03	SB-04	SB-05	SB-06	SB-07	
Compound				8/11/2003	8/11/2003	8/11/2003	8/11/2003	8/11/2003	8/11/2003	8/12/2003	
	Res dential	Industrial	Leachability	3 ft	1 ft	3 ft	3 ft	3 ft	3 ft	1 ft	
Constituents (USEPA	Method 8021	B) (mg/kg)									
Naphthalene	40	70	1.7	<.050	15	<.050	<.050	<.050	<.050	<.050	
1-Methylnaphthalene	68	470	2.2	<.050	27	<.050	<.050	<.050	<.050	<.050	
2-Methylnaphthalene	80	560	6.1	<.050	29	<.050	<.050	<.050	<.050	<.050	
TPH (mg/kg)	340	2500	340	ND	140	ND	ND	4.2	ND	ND	

				Sample ID, Sample Date, and Sample Interval									
0	FDI	FDEP SCTL (mg/kg)			SB-09	SB-10	SB-12	SB-13	SB-14	SB-15			
Compound				8/12/2003	8/12/2003	8/12/2003	8/12/2003	8/12/2003	8/12/2003	8/14/2003			
	Res dential	Industrial	Leachability	1 ft	1 ft	3 ft	1 ft	1 ft	1 ft	1 ft			
Constituents (USEP)	A Method 8021	IB) (mg/kg)											
Naphthalene	40	70	1.7	<.050	<.050	<.050	<.050	<.050	<1.0	<.050			
1-Methylnaphthalene	68	470	2.2	<.050	<.050	<.050	0.10	<.050	5.7	<.050			
2-Methylnaphthalene	80	560	6.1	<.050	<.050	<.050	0.13	<.050	4.7	<.050			
TRPH (mg/kg)	340	2500	340	ND	ND	ND	5.3	ND	1300	ND			
See notes at end of table	∍.												

Table 3-3 (Continued) Mobile Laboratory Soil Analytical Results

Site Assessment Report, Site 250 Naval Station Mayport Mayport, Florida

					Sam	ple ID, Samp	ole Date, and	Sample Int	erval
Commound	FDI	EP SCTL (mg	g/kg)	SB-16	SB-17	SB-18	SB-19	SB-20	
Compound				8/14/2003	8/14/2003	8/14/2003	8/14/2003	8/14/2003	l
	Residential	Industrial	Leachability	3 ft	3 ft	3 ft	3 ft	3 ft	
Constituents (USEPA	A Method 8021	B) (mg/kg)							
Naphthalene	40	70	1.7	<.050	<.050	<.050	<.050	<.050	
1-Methylnaphthalene	68	470	2.2	<.050	<.050	0.080	<.050	0.41	
2-Methylnaphthalene	80	560	6.1	<.050	<.050	<.050	<.050	0.066	
TRPH (mg/kg)	340	2500	340	ND	ND	11	ND	11	

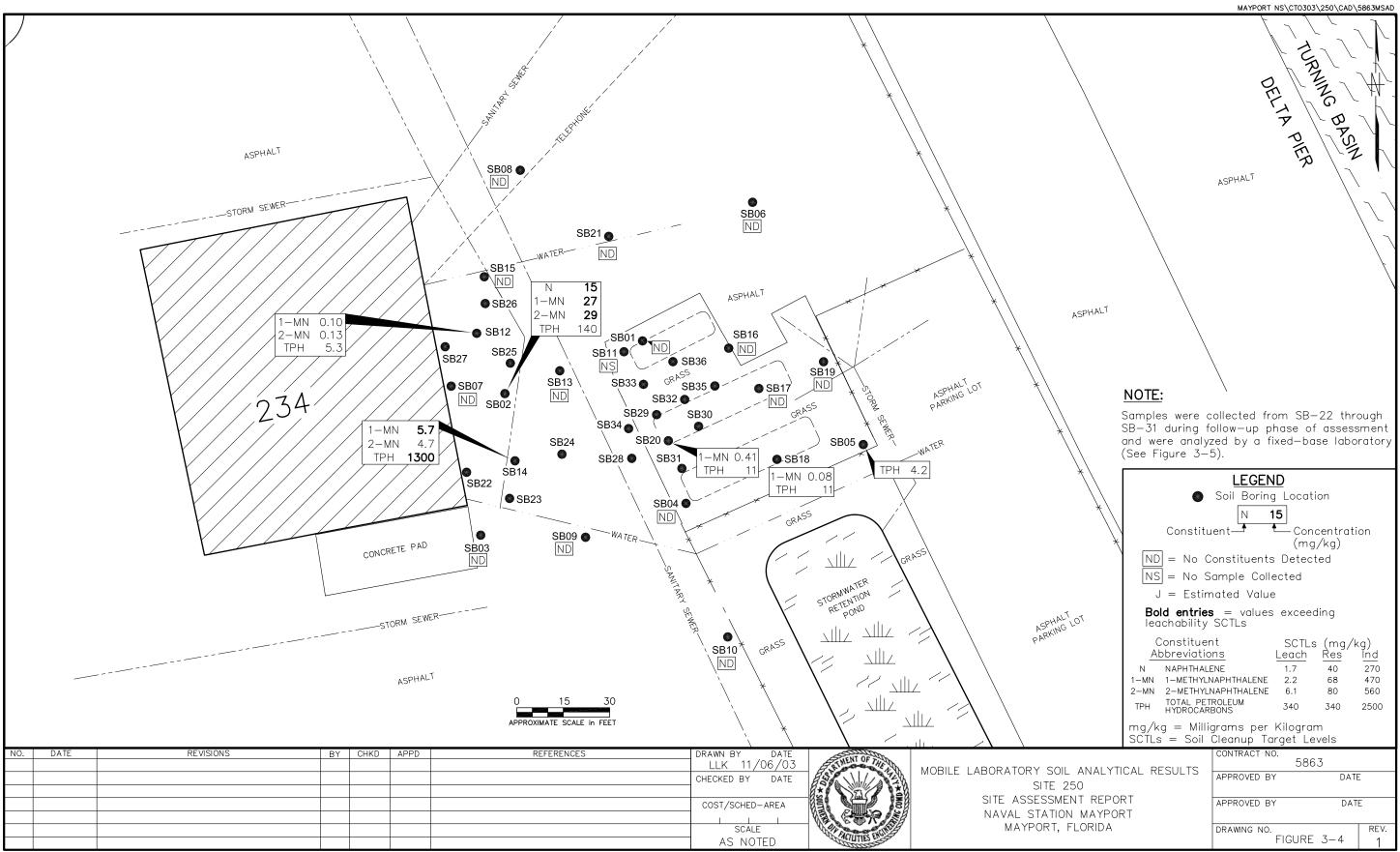
Notes:

< = less than

Bolded values iexceed FDEP leachability criteria.

ND = No volatile TRPH peaks detected

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Table 3-4 Fixed-Base Laboratory Soil Analytical Results

Site Assessment Report, Site 250 Naval Station Mayport Mayport, Florida

		FDEP SCTLs		Sample ID/Sample Date/Sample Depth								
		Leachability					MPT	-250				
Compound	Direct Exposure	Based on	Industrial	SB-02	SB-14	SB-18	SB-22	SB-23	SB-24	SB-25	SB-26	
	Residential ¹	Groundwater	muusmai	8/15/2003	8/15/2003	8/15/2003	11/25/2003	11/25/2003	11/25/2003	11/25/2003	11/25/2003	
		Criteria ¹		1 ft	1 ft	3 ft	1 ft	1 ft	1 ft	1 ft	1 ft	
VOCs (USEPA Method	8021E) (mg/	kg)										
Toluene	380	0.5	2600	<110	<130	2.8	NA	NA	NA	NA	NA	
PAHs (USEPA Method	8270) (mg/kg	g)										
Naphthalene	40	1.7	70	4.7	0.27	< 0.036	< 0.022	< 0.021	< 0.041	< 0.021	< 0.021	
1-Methylnaphthalene	68	2.2	470	54	6.0	< 0.036	< 0.022	< 0.021	< 0.041	< 0.021	< 0.021	
2-Methylnaphthalene	80	6.1	560	62	4.7	< 0.036	< 0.022	< 0.021	< 0.041	< 0.021	< 0.021	
Acenaphthylene	1100	27	11,000	0.50	< 0.35	< 0.036	< 0.022	< 0.021	< 0.041	< 0.021	< 0.021	
Acenaphth ene	1900	2.1	18,000	1.5	<0.35	< 0.036	< 0.022	< 0.021	< 0.041	< 0.021	< 0.021	
Benzo(a)anthracene	1.4	5	3.2	< 0.035	< 0.35	< 0.036	< 0.022	<0.021	< 0.041	< 0.021	< 0.021	
Benzo(b)fluoranthene	1.4	4.8	10	< 0.035	<0.35	< 0.036	<0.022	< 0.021	< 0.041	< 0.021	< 0.021	
Benzo(k)fluoranthene	15	52	25	<0.035	<0.35	< 0.036	<0.022	<0.021	< 0.041	< 0.021	< 0.021	
Benzo(a)pyrene	0.1	0.5	8	<0.035	<0.35	< 0.036	<0.022	<0.021	< 0.041	< 0.021	< 0.021	
Benzo(g,h,i)perylene	2300	41000	32000	< 0.035	<0.35	< 0.036	< 0.022	<0.021	< 0.041	< 0.021	< 0.021	
Chrysene	140	450	77	<0.035	<0.035	< 0.036	<0.022	< 0.021	< 0.041	< 0.021	< 0.021	
Indeno(1,2,3-cd)pyrene	1.5	5.3	28	< 0.035	<0.35	< 0.036	< 0.022	<0.021	< 0.041	< 0.021	< 0.021	
Fluorene	2200	160	28,000	0.58	0.62	< 0.036	<0.022	< 0.021	< 0.041	< 0.021	< 0.021	
Phenanthrene	2000	250	30,000	0.071	1.0	< 0.036	< 0.022	< 0.021	< 0.041	< 0.021	< 0.021	
Anthracene	18000	2500	260,000	<0.035	0.20	< 0.036	< 0.022	< 0.021	< 0.041	< 0.021	< 0.021	
Fluoranthene	2900	1200	48,000	< 0.035	0.073	< 0.036	<0.022	<0.021	< 0.041	< 0.021	< 0.021	
Pyrene	2200	880	37,000	<0.035	0.19	< 0.036	<0.022	<0.021	< 0.041	< 0.021	< 0.021	
FL-PRO (USEPA Metho	od 8270) (mg	<u>/kg)</u>										
TRPH	340	340	2500	8100	4000	71	1100	130	75	270	26	

Table 3-4 (Continued) Fixed-Base Laboratory Soil Analytical Results

Site Assessment Report, Site 250 Naval Station Mayport Mayport, Florida

	_	FDEP SCTLs				Sample	ID/Sample	Date/Sample	FDEP SCTLs Sample ID/Sample Date/Sample Depth							
		Leachability					MPT	-250								
Compound	Direct Exposure	Based on	Industrial	SB-27	SB-28	SB-29	SB-30	SB-31	SB-32	SB-32	SB-33					
	Residential ¹	Groundwater	muusmai	11/25/2003	11/25/2003	11/25/2003	11/25/2003	11/25/2003	5/11/04	5/11/04	5/11/04					
		Criteria ¹		1 ft	3 ft	3 ft	3 ft	3 ft	1 ft	3 ft	1 ft					
VOCs (USEPA Method	8021B) (mg/	kg)			, ,					, ,						
Toluene	380	0.5	2600	NA	NA	NA	NA	NA	NA	NA	NA					
PAHs (USEPA Method	8270) (mg/kg	a)														
Naphthalene	40	1.7	70	< 0.021	< 0.022	<2.2	< 0.021	< 0.021	<37	<37	<34					
1-Methylnaphthalene	63	2.2	470	< 0.021	< 0.022	<2.2	< 0.021	< 0.021	<37	<37	<34					
2-Methylnaphthalene	80	6.1	560	< 0.021	< 0.022	<2.2	< 0.021	< 0.021	<37	<37	<34					
Acenaphthylene	1100	27	11,000	< 0.021	< 0.022	<2.2	< 0.021	< 0.021	<37	<37	<34					
Acenaphthlene	1900	2.1	18,000	< 0.021	< 0.022	<2.2	< 0.021	< 0.021	<37	<37	<34					
Benzo(a)anthracene	1.4	5	3.2	< 0.021	< 0.022	<2.2	< 0.021	< 0.021	<37	0.110	<34					
Benzo(b)fluoranthene	1.4	4.8	10	< 0.021	< 0.022	<2.2	< 0.021	< 0.021	0.041	0.044	0.064					
Benzo(k)fluoranthene	15	52	25	<0.021	< 0.022	<2.2	< 0.021	< 0.021	<37	<37	<34					
Benzo(a)pyrene	0.1	0.5	8	<0.021	< 0.022	<2.2	< 0.021	< 0.021	<37	<37	0.040					
Benzo(g,h,i)perylene	2300	41000	32000	<0.021	< 0.022	<2.2	< 0.021	< 0.021	<37	<37	<34					
Chrysene	140	450	77	< 0.021	< 0.022	<2.2	<0.021	< 0.021	<37	<37	0.037					
Indeno(1,2,3-cd)pyrene	1.5	5.3	28	< 0.021	< 0.022	<2.2	< 0.021	< 0.021	<37	<37	<34					
Fluorene	2200	160	28,000	< 0.021	< 0.022	<2.2	< 0.021	< 0.021	<37	<37	<34					
Phenanthrene	2000	250	30,000	< 0.021	<0.022	<2.2	< 0.021	< 0.021	<37	0.280	<34					
Anthracene	18000	2500	260,000	< 0.021	< 0.022	<2.2	< 0.021	< 0.021	<37	<37	<34					
Fluoranthene	2900	1200	48,000	< 0.021	< 0.022	<2.2	<0.021	< 0.021	0.044	0.110	0.040					
Pyrene	2200	880	37,000	<0.021	<0.022	<2.2	<0.021	<0.021	<37	0.880	<34					
FL-PRO (USEPA Metho	od 8270) (mg	<u>/kg)</u>														
TRPH	340	340	2500	200	7.7 J	12,000	28	5.4 J	110	7300	21					

Table 3-4 (Continued) Fixed-Base Laboratory Soil Analytical Results

Site Assessment Report, Site 250 Naval Station Mayport Mayport, Florida

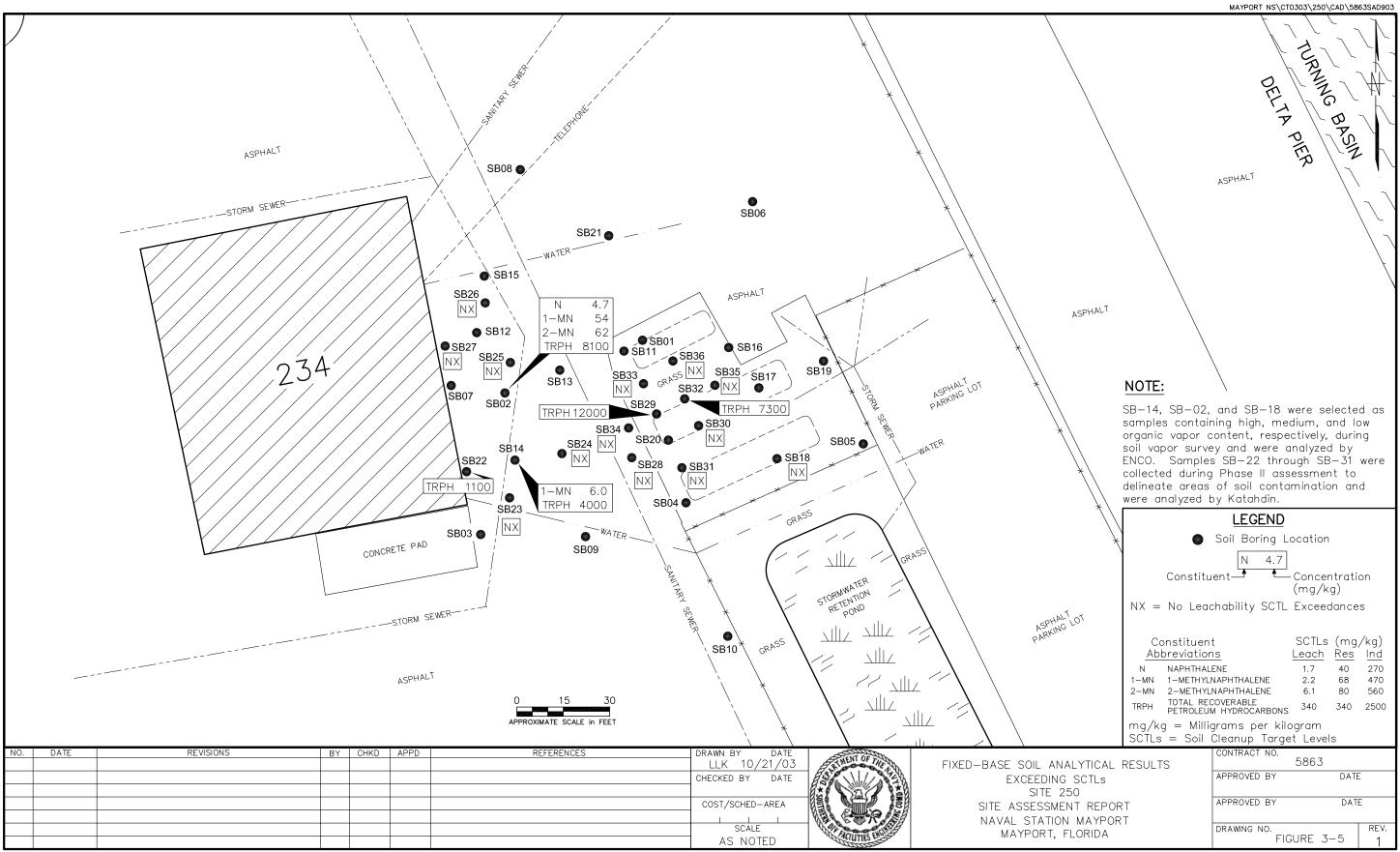
		FDEP SCTLs			Sa	ample ID/Sa	mple Date/\$	Sample Dep	oth	
		Leachability					MPT-250			
Compound	Direct Exposure	Based on	Industrial	SB-33	SB-34	SB-34	SB-35	SB-35	SB-36	SB-36
	Residential ¹	Groundwater	industriai	5/11/04	5/11/04	5/11/04	5/11/04	5/11/04	5/12/04	5/12/04
		Criteria ¹		3 ft	1 ft	2.5 ft	1 ft	3 ft	1 ft	3 ft
VOCs (USEPA Method	8021B) (mg/									
Toluene	380	0.5	2600	NA	NA	NA	NA	NA	NA	NA
PAHs (USEPA Method	8270) (mg/kg	<u>g)</u>								
Naphthalene	40	1.7	70	<35	<35	<41	<35	<36	<71	<73
1-Methylnaphthalene	68	2.2	470	<35	<35	<41	<35	<36	<71	<73
2-Methylnaphthalene	80	6.1	560	<35	<35	<41	<35	<36	<71	<73
Acenaphthylene	1100	27	11,000	<35	<35	<41	<35	<36	<71	<73
Acenaphthlene	1900	2.1	18,000	<35	<35	<41	<35	<36	<71	<73
Benzo(a)anthracene	1.4	5	3.2	<35	<35	<41	0.083	<36	0.091	<73
Benzo(b)fluoranthene	1.4	4.8	10	0.081	<35	<41	0.160	<36	0.18	<73
Benzo(k)fluoranthene	15	52	25	0.039	<35	<41	0.073	<36	<71	<73
Benzo(a)pyrene	0.1	0.5	8	<35	<35	<41	0.097	<36	0.081	<73
Benzo(g,h,i)perylene	2300	41000	32000	0.05	<35	<41	0.110	<36	0.15	<73
Chrysene	140	450	77	0.056	<35	<41	0.110	<36	0.14	<73
Indeno(1,2,3-cd)pyrene	1.5	5.3	28	<35	<35	<41	<35	<36	0.1	<73
Fluorene	2200	160	28,000	0.2	<35	<41	<35	<36	<71	<73
Phenanthrene	2000	250	30,000	<35	<35	<41	<35	<36	<71	<73
Anthracene	18000	2500	260,000	<35	<35	<41	<35	<36	<71	<73
Fluoranthene	2900	1200	48,000	<35	<35	<41	0.140	<36	0.1	<73
Pyrene	2200	880	37,000	0.17	<35	<41	0.097	<36	0.11	<73
FL-PRO (USEPA Metho	od 8270) (ma	<u>/kg)</u>								
TRPH	340	340	2500	48	7.7	<8	32	<7.1	46	100
Notes:								·····		

¹Chapter 62-770, FAC (April 30, 1999)

The quality control for this data has only been checked by the laboratory. **Bold** = values in excess of SCTLs, Chapter 62-770, FAC (April 30, 1999) NA = not analyzed

J = estimated value

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Nine PAHs were identified in SB-14 and seven in SB-02. Aside from the naphthalene compounds and TRPH, no SCTL exceedances were reported. No SCTL exceedances were reported in the low-range sample [SB-18 (1ft)].

3.3.3 Soil Sampling Results Phases II

As discussed in Section 2.6, during Phase II, 10 additional soil samples (SB-22 through SB-31) were collected at the site on November 25, 2003, and submitted to a fixed-base laboratory (Katahdin) for analysis of TRPH and PAHs. One of the five soil samples collected at 3 ft bls from soil boring SB-29 exceeded the leachability/residential (340 mg/kg) and industrial (2,500 mg/kg) SCTLs for TRPH with a concentration of 12,000 mg/kg. Because of this exceedance, five additional soil samples were completed to delineate this sample point.

The delineation of soil boring SB-29 occurred on May 11 and 12, 2004, and involved the collection of soil borings SB-32 through SB-36 which were also analyzed for TRPH and PAHs by ENCO Laboratories. Each of these samples were collected at 1 ft bls and above the capillary region, which was about 2.5 ft to 3 ft bls. Some PAH constituents and TRPH were identified in a number soil samples, but only one sample, SB-32, collected at a depth of 3 ft bls exceeded the leachability/residential and industrial SCTL for TRPH. The TRPH concentration of SB-32 collected at 1 ft bls had a concentration of only 110 mg/kg, which is below the 340 mg/kg residential/leachability SCTL. A summary of the fixed-base soil samples is provided as Table 3-4 and illustrated on Figure 3-5. Constituent concentrations exceeding leachability SCTLs, as reported by fixed-base laboratories during all phases of the investigation, are displayed in Figure 3-5. Copies of Katahdin's and ENCO's analytical reports are included in Appendix J.

3.4 GROUNDWATER ANALYTICAL RESULTS

3.4.1 DPT Grab Samples - Phase I

Compounds identified in groundwater samples analyzed by the mobile laboratory were the same as those identified in soil samples (i.e., naphthalene compounds and TRPH). A summary of detected concentrations is listed in Table 3-5 and illustrated on Figure 3-6. The analytical report submitted by KB Laboratories is included with the mobile laboratory soil analytical results in Appendix I.

Concentrations exceeding GCTLs were reported in 5 of 15 shallow samples analyzed (SB-01, SB-02, SB-04, SB-18, and SB-20). No exceedances were reported in the vertical profile samples collected at SB-11 from depths of 20 ft, 30 ft, and 40 ft bls. However, trace concentrations ranging from 0.54 milligrams per liter (mg/L) (20 ft bls) to 0.68 mg/L (30 ft bls) of TRPH were reported in those samples.

Table 3-5 Mobile Laboratory Groundwater Analytical Results

Site Assessment Report, Site 250 Naval Station Mayport Mayport, Florida

	FDEP Target			Samp	le ID, Samp	le Date, and	Sample Int	terval		
	Level1	SB-01	SB-02	SB-03	SB-04	SB-05	SB-06	SB-07	SB-08	SB-09
Compound	1	8/11/2003	8/11/2003	8/11/2003	8/11/2003	8/11/2003	8/11/2003	8/12/2003	8/12/2003	8/12/2003
	(µg/L)									
Constituents (USEPA	Method 8021	B) (μg/L)								
Naphthalene	20	61.4	100	<5.0	<50	<5.0	<5.0	<5.0	<5.0	<5.0
1-Methylnaphthalene	20	118	600	14.5	88	<5.0	<5.0	<5.0	<5.0	<5.0
2-Melhylnaphthalene	20	105	690	13.3	82	<5.0	<5.0	<5.0	<5.0	<5.0
TRPH (mg/L)	5	3.2	51	0.78	11	0.44	ND	ND	ND	ND

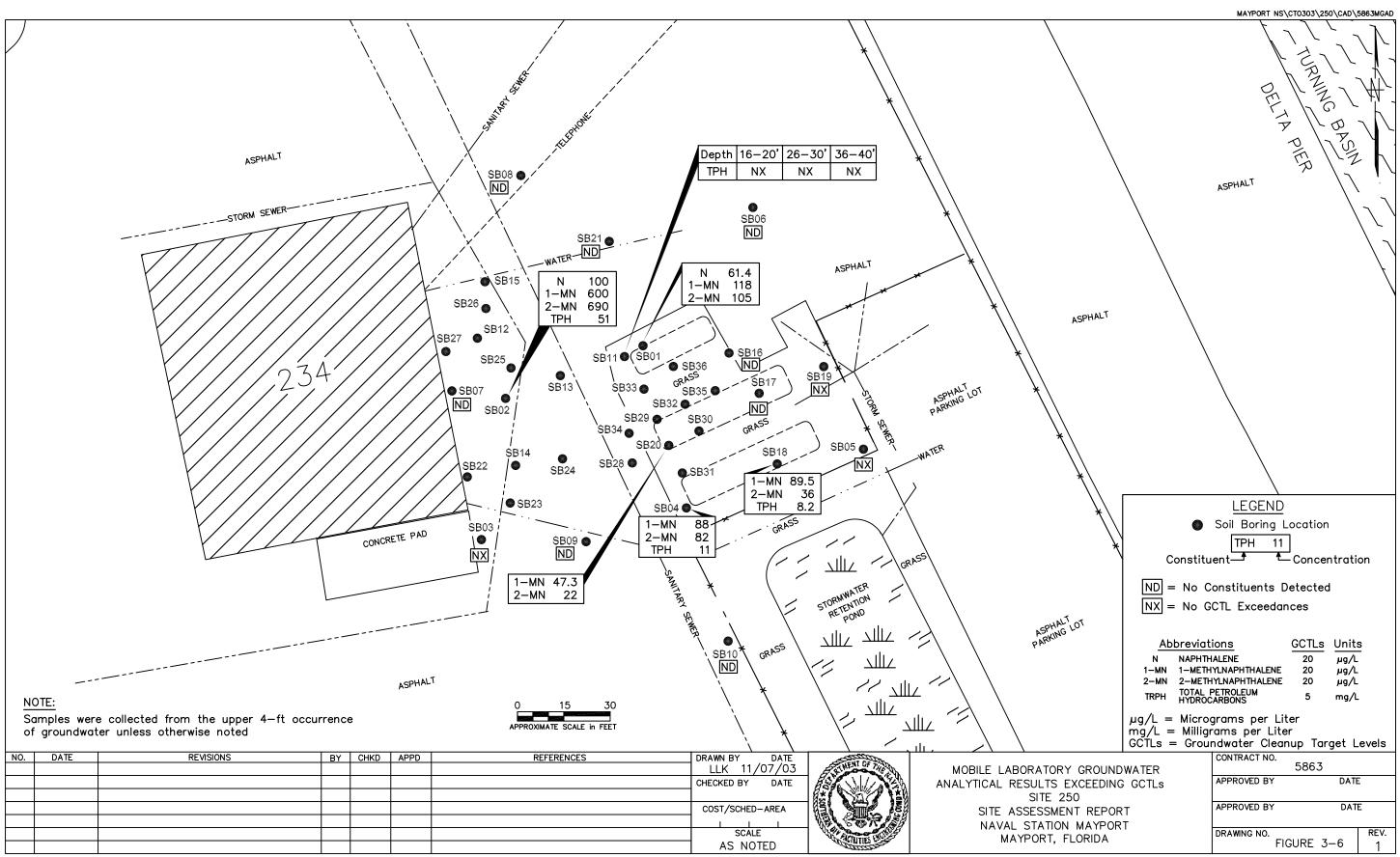
	FDEP Target			Samp	le ID, Samp	le Date, and	Sample Int	terval					
Compound	Level1	SB-10	SB-11 20'	SB-11 30'	SB-11 40'	SB-16	SB-17	SB-18	SB-19	SB-20			
Compound	Levei (μg/L)	8/12/2003	8/12/2003	8/12/2003	8/12/2003	8/14/2003	8/14/2003	8/14/2003	8/14/2003	8/14/2003			
	(µg/L)												
Constituents (USEPA	constituents (USEPA Method 8021B) (μg/L)												
Naphthalene	20	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	< 5.0			
1-Methylnaphthalene	20	< 5.0	<5.0	<5.0	<5.0	<5.0	<5.0	89.5	<5.0	47.3			
2-Methylnaphthalene	20	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	36	<5.0	22			
TRPH (mg/L)	5	ND	0.54	0.68	0.56	ND	ND	8.2	0.58	1.8			

Notes:

Bolded values exceed FDEP target levels.

ND = No volatile TRPH peaks detected

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The highest PAH and TRPH concentrations in the shallow groundwater zone were identified in the sample collected from SB-02, a location where elevated soil vapor readings and SCTL exceedances in laboratory-analyzed soil samples had previously been reported, as discussed in the preceding sections.

Boring SB-02 is located approximately 50 ft west of the former waste oil UST and approximately 15 east of Building 234 adjacent to a storm sewer, as shown on Figure 3-2. As reported by the mobile laboratory, Concentrations exceeding GCTLs in the sample collected from SB-02 were naphthalene (100 μ g/L), 1-methylnaphthalene (600 μ g/L), 2-methylnaphthalene (690 μ g/L), and TRPH (51 mg/L). The GCTL for the three naphthalene compounds is 20 μ g/L and for TRPH is 5 mg/L.

Other locations where one or more analytes were identified at elevated levels exceeding GCTLs in shallow groundwater grab samples were as follows:

- SB-01, near the northwestern corner of the removed waste oil tank: naphthalene (61.4 μ g/L), 1-methylnaphthalene (118 μ g/L), and 2-methylnaphthalene (105 μ g/L).
- SB-04, a few ft west of the southern removed fuel oil AST: 1-methylnaphthalene (88 μg/L), 2-methylnaphthalene (82 μg/L), and TRPH (11 mg/L).
- SB-18, near the southeastern corner of the southern removed fuel oil AST: 1-methylnaphthalene (89.5 μg/L), 2-methylnaphthalene (36 μg/L), and TRPH (8.2 mg/L).
- SB-20, approximately 15 ft southwest of removed waste oil tank near the northwestern corner of the northern removed fuel oil AST: 1-methylnaphthalene (47.3 μg/L), and 2-methylnaphthalene (22.0 μg/L).

3.4.2 Permanent Monitoring Well Samples – First Event

After the Phase I (DPT) investigation was completed, permanent monitoring wells MW-01 and MW-06D were installed at the location containing the highest levels of contamination (SB-02). MW-02 and MW-04 were installed for cross-gradient control to the south. MW-03 was installed as a downgradient well and MW-05 as an upgradient well.

No concentrations exceeding GCTLs were reported in the GAG/KAG analyses of groundwater samples collected from the six wells. The four analytes most frequently detected at the site (three naphthalene

compounds and TRPH) were identified in the shallow source area well (MW-01), but at low concentrations only slightly above laboratory detection limits. TRPH was also identified at a low concentration (0.22 mg/L) in MW-02, the southwestern (cross-gradient) control well. Three compounds not previously reported [MTBE; 1,1-dichloroethane (DCA); and cis-1,2-dichloroethene (DCE)] were identified at low concentrations below GCTLs in the vertical profile well, MW-06D. A summary of detected compounds in samples collected from the permanent monitoring wells is presented in Table 3-6 and illustrated in Figure 3-7. Validated laboratory reports are provided in Appendix K.

3.4.3 Permanent Monitoring Well Samples – Second Event

A tag map illustrating the analytical results from of the second round of groundwater sampling performed on November 24, 2003 is included as Figure 3-7. A summary of detected compounds from the second event is provided in Table 3-6. Analytical data reported by Katahdin (Appendix K) during this second event were similar to those reported by ENCO in the first event. No GCTL exceedances were reported, and concentrations of individual constituents were similar in both laboratory reports.

3.5 SOIL CONTAMINATION STATISTICAL ANALYSIS

During the March 2004 NAVSTA Mayport Partnering Team meeting in Jacksonville, Florida, it was proposed that a statistical model analysis be performed to determine if the site as a whole posed unacceptable risks. The underlying reason behind this decision was that a portion of the impacted soils identified are near a storm sewer, which may be a source of the contaminants. The statistical model for calculating a 95 percentile confidence level via FDEP's approved software (FLUCL) for upper confidence level calculations was used.

Data used in the statistical model included both fixed-base laboratory and mobile laboratory results. Since replicate data was available for some of the samples, calculations were made using both average values and the highest value detected for replicate samples. Copies of the model output for each parameter using both average and high replicate values are provided in Appendix L.

The model was run using two scenarios to calculate the risk posed by the site at the 95% confidence level (95% UCL). Scenarios included using all of the data to evaluate the risks posed by the site in its current condition and also after removal of impacted soils in the source area. Each scenario was run using average and high concentration results.

The results of the model for all data (current site conditions) at average values indicates the 95% UCL exceeds the following SCTL values: leachability (1-methylnapthalene, 2-methylnapthalene, and TRPH) and residential exposure (TRPH). Model results for the 95% UCL value using the highest concentrations

Table 3-6 Fixed-Base Laboratory Groundwater Analytical Results

Site Assessment Report, Site 250 Naval Station Mayport Mayport, Florida

	FDEP					S	ample ID	and Dat	e				
Compound	GCTL ¹	MW	-01	MW	-02	MW	-03	MW	-04	MW	-05	MW-	06D
	GCIL	9/23/03	11/24/03	9/23/03	11/24/03	10/7/03	11/24/03	9/23/03	11/24/03	9/23/03	11/24/03	9/23/03	11/24/03
VOCs (USEPA Metho	d 8260) (μg/L)											
MTBE	50	<1.0	NA	<1.0	NA	<1.0	NA	<1.0	NA	<1.0	NA	2.4	NA
1,1-DCA	70	<1.0	NA	<1.0	NA	<1.0	NA	<1.0	NA	<1.0	NA	2	NA
c-1,2-DCE	70	<1.0	NA	<1.0	NA	<1.0	NA	<1.0	NA	<1.0	NA	1.3	NA
PAHs (USEPA Metho	d 8310) (μg/L)											
Naphthalene	20	0.23	0.13 J	< 0.10	< 0.20	<0.10	NS	<0.10	< 0.20	< 0.10	< 0.20	< 0.10	<0.20
1-Methylnaphthalene	20	1.3	0.9	< 0.10	<0.20	< 0.10	NS	< 0.10	< 0.20	< 0.10	<0.20	< 0.10	<0.20
2-Methylnaphthalene	20	1.1	0.84	< 0.10	<0.20	< 0.10	NS	< 0.10	< 0.20	< 0.10	< 0.20	< 0.10	<0.20
Acenaphthene	20	<0.10	<0.20	<0.10	<0.20	0.14	NS	<0.10	<0.20	< 0.10	<0.20	<0.10	<0.20
FL-PRO (USEPA Meti	nod 8270) (mg/L)											
TRPH	5	0.5	0.31 J	0.22	0.38 J	1.3	NS	<0.20	0.43 J	<0.20	< 0.50	< 0.50	0.56
Total Lead (Method 2	Total Lead (Method 200.7 mg/L)												
	15	<0.010	NA	<0.010	NA	<0.010	NA	<0.010	NA	<0.010	NA	<0.010	NA

Notes:

¹Chapter 62-770, FAC (April 30, 1999)

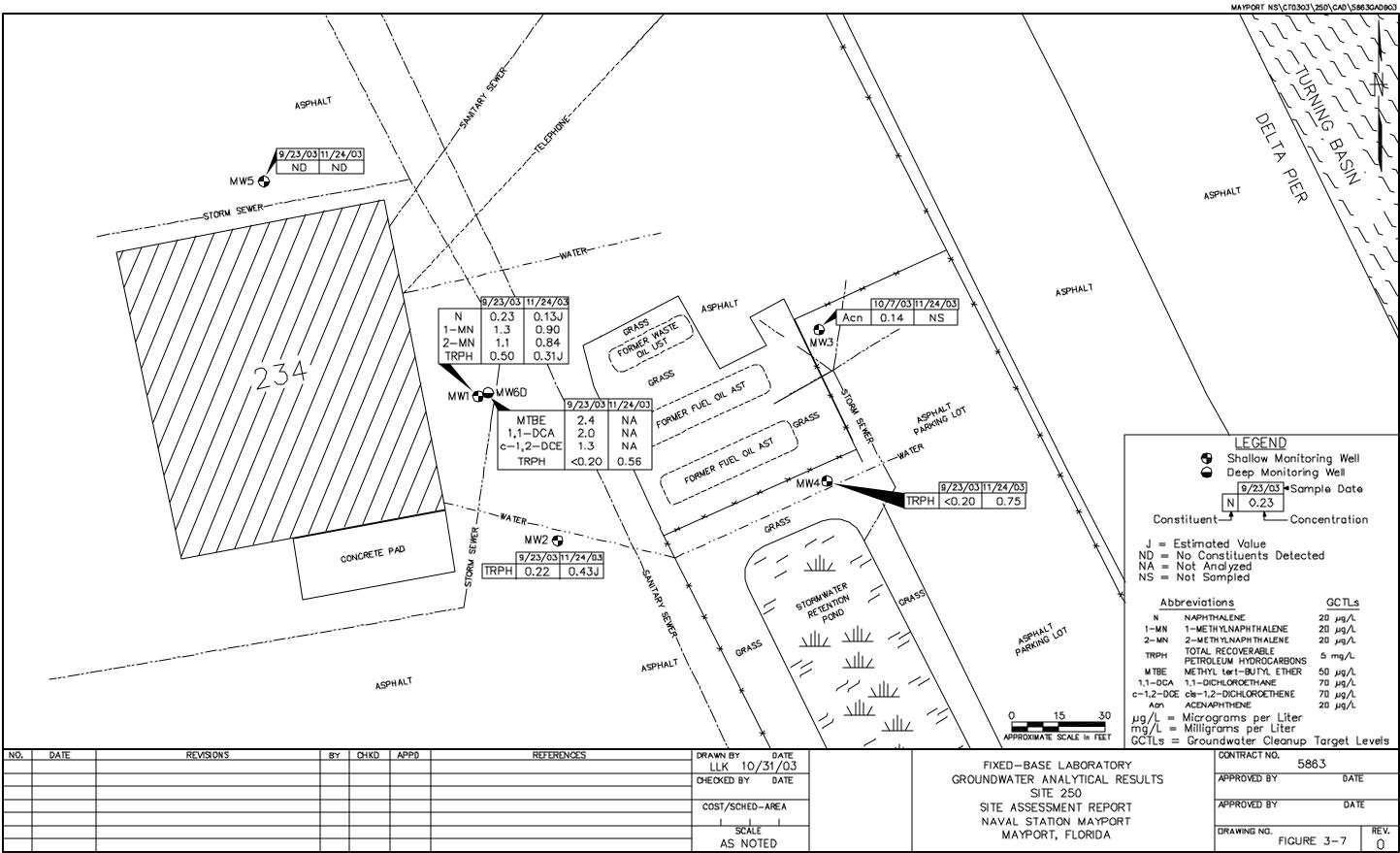
Wells were installed on August 7, 2001.

NA = not analyzed

J = estimated value

NS = not sampled

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indicate the 95% UCL exceeds the following SCTL values: leachability (naphthalene, 1-methylnapthalene, 2-methylnapthalene, TRPH), residential (TRPH), and industrial (TRPH). Model results are provided in Table 3-7.

In order to evaluate potential remediation scenarios, alternative models were run on the data set. The alternative models considered the removal of soil contamination found in the source area represented by soil borings SB-20, SB-29, SB-30, and SB-32. Removal of these data points from the data set simulates the risk posed by the site after source removal. The 95% UCL calculations in this scenario were developed using average TRPH concentrations and highest concentrations as previously described. The results of the model indicate that 95% UCL values exceed the following SCTLs using average concentrations; leachability (1-methylnapthalene, 2-methylnapthalene, and TRPH); and residential (TRPH). Model results for the 95% UCL value using the highest concentrations indicate the 95% UCL exceeds the following SCTL values: leachability (naphthalene, 1-methylnapthalene, 2-methylnapthalene, and TRPH) and residential (TRPH). There are no exceedances of industrial SCTLs using this excavation scenario. Model results are provided in Table 3-7.

Additional model runs were conducted in an attempt to determine if excavation could be conducted to reduce site risk to below residential and/or leachability scenarios. It was found that this could only be accomplished via removal of soils adjacent to or beneath the storm sewer line. As a result, the Navy determined that a site closure strategy would be pursued to remove source area soils to reduce risks to levels below industrial land uses and to institute land use controls to prevent future development of the site for residential purposes.

Table 3-7 Statistical Methods Used to Achieve 95% UCL

Site Assessment Report, Site 250 Naval Station Mayport Mayport, Florida

	EDE	P SCTLs (m	a/ka)	95% UCL Value ¹						
Chemical of Concern	LAC	P SCIES (III	g/kg)	Average	Average Values Minus	High	High Values Minus			
	Residential	Industrial	Leachability	Values	Excavated Source Area ²	Values	Excavated Source Area ²			
Naphthalene	40	70	1.7	1.43	1.60	2.15	2.43			
1-Methylnaphthalene	68	470	2.2	5.83	6.62	7.68	8.74			
2-Methylnaphthalene	80	560	6.1	6.48	7.36	8.74	9.95			
TRPH (mg/kg)	340	2500	340	2337	887	2659	1434			

Notes:

¹ = The 95 percentile upper confidence level value was calculated using FDEP's FLUCL software.

 $^{^2}$ = The Planned Excavated Area contains soil borings SB-20, SB-29, SB-30, and SB-32.

4.0 DISCUSSION

Analytical data generated during the SA at Site 250 indicates that discharge(s) of regulated substances previously stored at the site (waste oil and fuel oil) have occurred. Reported concentrations of targeted constituents in soil samples and distribution of contaminants in these media are typical of fuel storage operations where overspills or minor releases may have occurred accidentally during filling operations or during tank excavation and removal events, but are not indicative of persistent releases occurring over extended time periods. In the area where the waste oil tank was buried, a tank removal was performed in 1998, soil tests were performed for hazardous waste, and the removal area was backfilled. Soil impacts were present, but none were identified as hazardous waste, and no groundwater impacts were identified.

The other potential on-site sources of contamination (i.e., ASTs containing fuel oil) were fully exposed to observation throughout their service period, and no evidence of extensive discharge of fuel to the surrounding environment was reported or documented. In 2002, two ASTs were removed. Based on the follow up assessment (Phase II), a small release occurred in the area of the former ASTs. Soil analytical results collected at 1ft bls demonstrate elevated TRPH values (below residential SCTLs) and low level PAH constituents (below SCTLs) that would indicate the release occurred at the land surface. Analysis of the 3 ft bls soil sample identified only TRPH as an exceedance.

Groundwater samples were taken from monitoring wells installed in documented soil impacted areas and areas where screening level data indicated potential exceedances of GCTLs. No groundwater exceedances were confirmed. Two rounds of groundwater samples were taken to verify there were no exceedances of GCTLs.

Soil impacts greater than the industrial and leachability SCTLs were identified at two locations, one associated with the storm sewer utilities and one sample location near the former ASTs and UST. The NAVSTA Mayport Partnering Team was consulted, and it was recommended that a statistical model be used to determine the site UCL. To achieve the UCL, it is recommended that the impacted soil near the ASTs and UST should be removed and replaced with clean backfill. This limited excavation will result in a UCL greater than 95% with industrial land use controls (LUCs) being implemented at the site. Once the soil is removed and the SAR approved, groundwater at the site will be monitored for a minimum of one year. An excavation and groundwater monitoring plan are provided in section 5.0.

5.0 SITE ASSESSMENT

A SA was performed at Site 250, NAVSTA Mayport, in which soil samples were field screened with an OVA-FID for organic vapor content, and soil and groundwater samples were analyzed by mobile and fixed-base laboratories for waste oil and fuel oil constituents. The investigation was centered on an area where a 12,500-gallon waste oil UST was formerly located and on an area to the south of the UST where two 10,000-gallon fuel oil ASTs were formerly located. The UST was excavated and removed in 1998, and the two ASTs were removed in 2002. Prior to soil and groundwater assessment activities, the groundwater flow direction in the shallow surficial aquifer underlying the site was inferred to be easterly-northeasterly toward the Mayport turning basin based upon relative water table elevations in four piezometers installed at the outset of the investigation.

Twenty-one soil borings (SB-01 through SB-21) were advanced in and around the area of concern during the preliminary assessment to evaluate soil and groundwater quality, and six permanent monitoring wells were installed during subsequent phases of the investigation.

Soil samples collected from 4 of the 21 borings (SB-02, SB-12, SB-14, and SB-20) produced net organic vapor headspace readings greater than 50 ppm, ranging from 76 to 405 ppm, indicating the presence of "excessively contaminated soil" as defined in Chapter 62-777.200, FAC. Three of the four locations (SB-02, SB-12, and SB-14) were approximately 50 ft west of the former waste oil UST adjacent to a storm sewer, and the fourth (SB-20) was approximately 15 ft southwest of the former UST.

One select soil sample from each boring was analyzed by the mobile laboratory for appropriate constituents. Concentrations exceeding leachability SCTLs were only reported in the SB-02 sample (three naphthalene compounds) and in the SB-14 sample (TRPH). Splits of the two samples (SB-02 and SB-14) were collected for confirmatory analyses by a fixed-base laboratory. Concentrations reported for naphthalene, 1-methylnaphthalene, 2-methylnaphthalene, and TRPH, the four most frequently-occurring compounds reported during the assessment, were comparable to those reported by the mobile laboratory.

The mobile laboratory reported concentrations exceeding GCTLs in 5 of 15 shallow groundwater samples analyzed (SB-01, SB-02, SB-04, SB-18, and SB-20) during Phase I of the assessment. The highest concentrations were identified in the sample collected from SB-02, a location where elevated soil vapor readings and SCTL exceedances in laboratory-analyzed soil samples had previously been reported. Values reported for the four frequently occurring compounds in groundwater samples collected from SB-02 were naphthalene (100 μ g/L), 1-methylnaphthalene (600 μ g/L), 2-methylnaphthalene (690 μ g/L), and TRPH (51 mg/L).

Five shallow monitoring wells (screened 3 to 13 ft bls) and one deep monitoring well (screened 35 to 40 ft bls) were installed at locations considered optimum based upon results of the preliminary assessment. The deep well (MW-06D) and one of the shallow wells (MW-01) were installed as a pair at the location of SB-02. Samples collected from the well pair and from four shallow monitoring wells (one upgradient, one downgradient, and two cross-gradient) were analyzed for GAG/KAG constituents by a fixed-base laboratory. Concentrations reported for samples collected from the permanent wells were significantly lower than those reported on grab samples collected during the preliminary (DPT) assessment phase. No GCTL exceedances were reported. The four frequently-recurring compounds were identified in samples collected from MW-1 (source area), but at trace concentrations. Groundwater samples were collected a second time from five of the six monitoring wells (MW-03 was inaccessible on the day of sampling) to verify initial results. Results were similar to those reported earlier. No constituents were identified at concentrations exceeding GCTLs.

Supplemental assessment was requested by NAVFAC EFD SOUTH to further delineate areas of soil contamination. Consequently, 15 borings (SB-22 through SB-36) were hand-augered to the soil/water interface at locations proximal to previously-identified hotspots. Soil samples collected from the borings were screened in the field for organic vapor content and sent to a fixed-base laboratory for analysis of target constituents. No soil contamination was identified during the expanded organic vapor headspace survey. TRPH was identified in 4 of the 15 laboratory samples at concentrations exceeding the residential/leachability SCTL of 340 mg/kg, and three of the four (SB-29, SB-32, and SB-35) exceeded the industrial SCTL of 2,500 mg/kg. These industrial exceedances were located in an area near the former UST and ASTs.

FLUCL statistical analysis was performed using fixed-base soil analytical data for the purpose of evaluating the risk posed by the site. The results of these calculations indicate that a 95% UCL can be achieved through the removal of soil surrounding and including the elevated TRPH soil (12,000 ppm) identified at SB-20, SB-29, and SB-32. The soil surrounding these sample points has been pre-characterized for excavation purposes to below industrial SCTLs. The proposed excavation shall involve the removal of approximately 69.95 cubic yards of soil. An Excavation and Monitoring Plan is provided in Section 6.0.

6.0 SOURCE REMOVAL PLAN

6.1 INTRODUCTION

During Phases I and II, soil investigations identified and characterized an area of impacted soil at a depth of 1 ft and 3 ft bls near the former ASTs and UST. Two analysis methods [OVA and fixed-base laboratory analysis (PAHs and TRPH)] were used to determine the presence of impacted soil. During Phase I of the original site assessment (August 2003), soil from soil boring SB-20 was screened using an OVA and had a reading of 80 ppm, which exceeds the Chapter 62-770, FAC, action level of 50 ppm. The identification of this OVA exceedance predicated the additional soil sample collection and analysis that was designed to delineate and pre-characterize the exceedances during soil sampling Phase II. The additional sampling occurred in November 2003 and April 2004, respectively.

The end result of the Phase II sampling identified two additional soil samples (SB-32 and SB-33) that exceeded the industrial SCTL for TRPH. A total of three soil samples (SB-20, SB-32, and SB-33) in the area of the former storage tanks require excavation and backfilling. Soil borings surrounding these sample locations were analyzed for TRPH and PAHs and were found to be equal to or below residential SCTLs. As a result, the extent of the proposed excavation has been defined. It was been requested by the NAVSTA Mayport Partnering Team that the area of excavation extend to soils equal to residential SCTL concentrations. Based on this request, the volume of soil to be excavated shall be approximately 100 cubic yards.

The excavation of the impacted soil should extend to the top of the water column, which was 3 ft to 3.5 ft bls during the time of this investigation. Groundwater in nearby wells was approximately 3 ft bls. During the 1999 TtNUS SAR, soil samples were reportedly collected from the vadose zone at depths of 4 ft to 6 ft bls. If the current area of soil is excavated to a depth of 3 ft, it would equal about 70 cubic yards of compacted soil to be excavated. Due to a fluctuating groundwater table, a conservative estimate of 100 cubic yards of soil to be excavated was derived.

Seven soil borings (SB-28, SB-30, SB-31, SB-33, SB-34, SB-35, and SB-36) form the excavation boundary, and coordinates of these seven points are provided at Table 6-1. A map showing the limits of the excavation is provided as Figure 6-1. The excavation boundary coordinates will provide direction to a contractor to locate the soil pre-characterization sample points, forming the excavation boundary. A Soil Excavation Plan for Site 250 has been prepared and is provided below.

Table 6-1 Excavation Coordinates

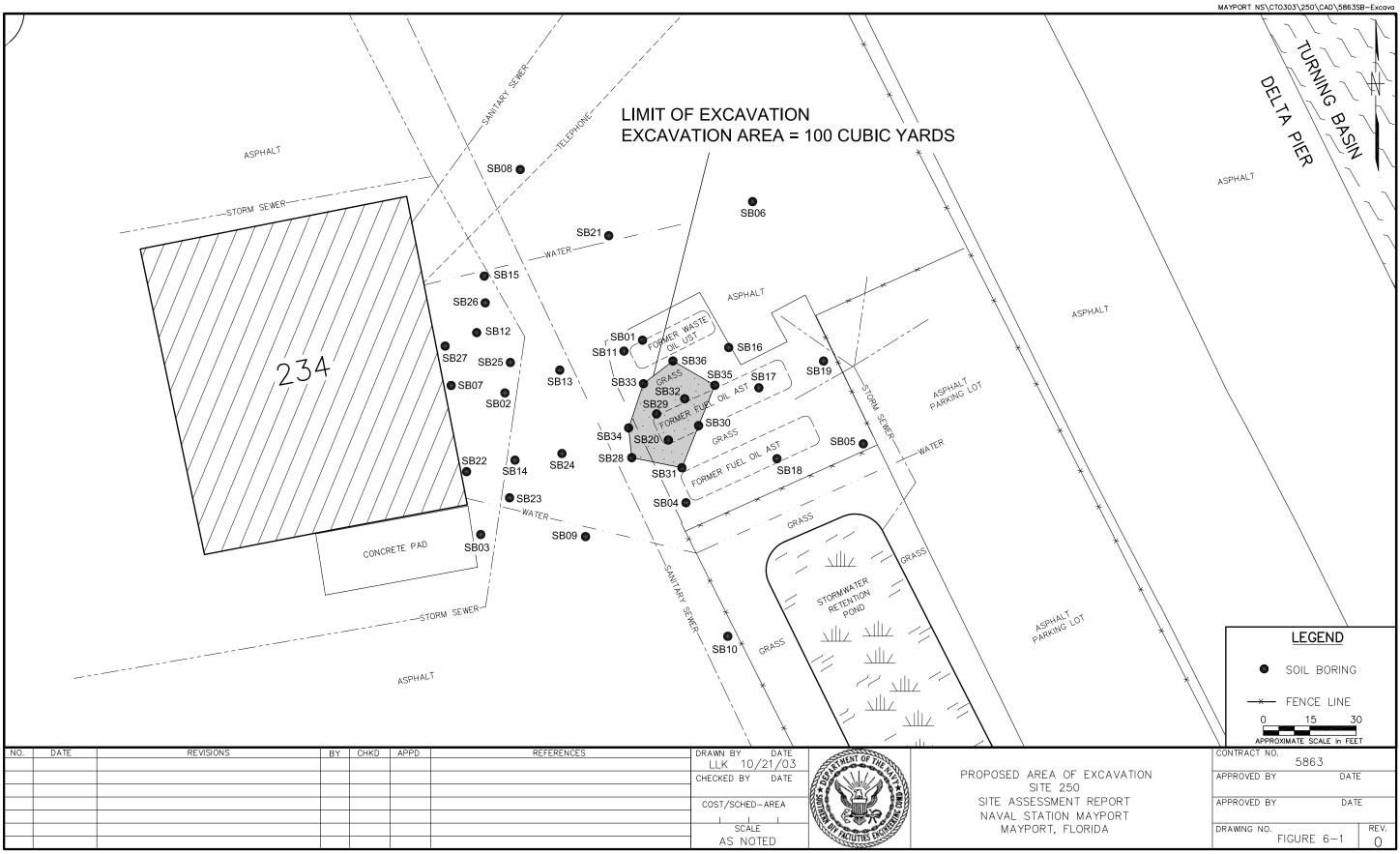
Site Assessment Report, Site 250 Naval Station Mayport Mayport, Florida

Boring Number	Northing	Easting	Latitude	Longitude
SB-20	2201704.1863	526595.1116	30°23'21.09	81°24'39.43
SB-28	2201698.4977	526583.2793	30°23'21.03	81°24'39.56
SB-29	2201712.6236	526591.3183	30°23'21.17	81°24'39.47
SB-30	2201708.8473	526604.8816	30°23'21.13	81°24'39.32
SB-31	2201695.2513	526599.4846	30°23'21.00	81°24'39.38
SB-32	2201717.5116	526600.3863	30°23'21.22	81°24'39.37
SB-33	2201722.4032	526587.0760	30°23'21.27	81°24'39.52
SB-34	2201708.1047	526582.2629	30°23'21.13	81°24'39.58
SB-35	2201721.9004	526610.1494	30°23'21.26	81°24'39.26
SB-36	2201729.7404	526596.5998	30°23'21.34	81°24'39.41

Notes

The State Plane coordinates shown hereon are based on Florida State Plane, East Zone, 1983/1990 Datum, US Survey Feet, and were established by GPS observations.

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05JAX0016 CTO 0303

6.2 SOIL EXCAVATION PLAN

The contractor shall be responsible for maintaining the work schedule agreed to by the Navy and all documents required by the FDEP associated with this project. All personnel working on the base are required to abide by rules established by NAVSTA Mayport authorities. More detailed description of the above tasks and responsibilities of the contractor are presented below.

6.2.1 Pre-Excavation Activities

Prior to the excavation the following information, reports, and communications will be completed by the subcontractor:

• The contractor shall oversee all aspects of work-site health and safety throughout the project. A Health and Safety Plan (HASP) documenting all site operations conducted at NAVSTA Station Mayport shall be developed and kept onsite at all times. The HASP must comply with requirements stipulated in the Occupational Safety and Health Administration Standard 29 Code of Federal Regulations 1910.120. The site-specific HASP must be approved by the following NAVFAC EFD SOUTH and the NAVSTA Mayport Environmental Department personnel and submitted no later than 30 days prior to beginning work.

Ms. Beverly Washington Remedial Project Manager NAVFAC EFD SOUTH PO Box 190010 North Charleston, SC 29419-9010

Mr. Scott Dombrosky Environmental Department Code 320, Navy PWC Jacksonville Naval Air Station Jacksonville Jacksonville, FL

- An active garage maintained by PWC is located on site. It is the contractor's responsibility to notify PWC (phone number 904-542-3558, extension 4322) two weeks in advance of the beginning of the excavation work. It is common practice that PWC stores material or equipment near the area of the excavation. It is also the contractor's responsibility to communicate with PWC to move all stored materials to a safe distance from the excavation site. The PWC contact name(s) and time(s) of the conversation should be documented by the subcontractor. If PWC is not notified, the work to be performed by the subcontractor may be slowed or stopped do to operations ongoing at the garage.
- Survey coordinates have been provided as Table 6-1. The contractor shall conduct a site survey to identify and flag the surveyed coordinates that designate the limits of the excavation.

- Prior to beginning the excavation, a Dig Permit shall be obtained from the Public Works Engineering Division located at Building 1966 (on base). This permit process should be initiated no later than three weeks prior to beginning work. The dig permit requires the signatures of multiple personnel and multiple parties. Once the permit is obtained, it is required to remain onsite throughout the project. If utilities are found to be inside the excavation, hand digging will be used to remove soils within 3 ft of the located utility. No active utilities are anticipated to be within the excavation area.
- The contractor shall provide written documentation detailing which waste disposal facility and any subcontractors to be used. The soil shall be taken to a licensed disposal facility.

6.3 EXCAVATION AND GROUNDWATER MONITORING ACTIVITIES

All excavation procedures including site control, posting of signs, and cones shall be adhered to and carried out according to the HASP. The extent of the excavation has been defined using surveyed coordinates. A copy of the coordinates documenting the sample boring locations is presented as Table 6-1.

- The contractor shall be responsible for maintaining the schedule and documentation of all activities
 including the excavation. A daily log should include, but is not limited to, work performed,
 subcontractors, personnel, equipment, site conditions, and all health and safety related matters.
 Copies of the daily activities log shall be provided to the Navy upon completion of the project.
- The excavation of the impacted soil shall extend to the top of the surficial water table. If the top of the surficial water table is less than 3 ft bls at the time of the excavation, the soil shall be removed to a minimum of 3 ft bls. At a depth of 3 ft bls, 70 cubic yards of compacted soil would be removed. It is estimated that up to 100 cubic yards of soil may be removed.
- The excavated soils may be stockpiled and covered with heavy-duty polyethylene sheeting at the site. This shall be done in a manner to avoid the potential for contaminating surrounding soil and surface water. Alternately, soil may be stockpiled in properly lined and covered roll-off containers or drums or directly loaded onto trucks for transportation to the approved disposal facility.
- After excavation activities are complete, the groundwater monitoring wells [(MPT-250-) MW-2, MW-3, and MW-4] shall be sampled on a quarterly basis for one year. These wells are located cross and downgradient of the impacted soil. The wells should be sampled and tested for the GAG/KAG analytical group as outlined in Chapter 62-770, FAC. The first event should be conducted immediately after construction/backfilling. This event shall be considered the first of four quarterly sampling events. The subsequent events shall be conducted once per quarter until four events are completed (see Section 5.3.4).

 No post-excavation soil sampling will be required. The extent of the excavation has been pre-determined.

6.3.1 Backfill/Site Restoration

The site shall be backfilled with comparable material that was removed. The backfill shall be void of vegetation and manmade materials. If such materials are found to be in the backfill, the undesirable backfill shall be removed and replaced at the subcontractor's expense. All fill material used shall be obtained from an uncontaminated source. The materials will be certified as clean or tested by the excavation contractor to ensure the material is suitable for use as backfill prior to being brought to the site. The soil shall be tamped or tracked in with equipment to assist with compaction. Lime rock used to cover the site will be restored. A minimum of 6 inches of lime rock is required to cover the excavation area. Compaction of the lime rock should be completed with a sheep's foot or similar device.

6.3.2 Disposal

The soils shall be properly disposed of based on waste characterization activities. A disposal analysis has been collected for TRPH using the FL-PRO Method, PAHs using USEPA Method 8270, VOCs using USEPA Method 8260, and metals (arsenic, cadmium, chromium and lead) using USEPA Method 6010. Laboratory analysis of soil samples for disposal purposes has been conducted and can be provided upon request. The soil is classified as non-hazardous. The impacted soil shall not remain on site longer than two days after its excavation and will be manifested for disposal at a licensed facility.

6.3.3 <u>Documentation</u>

Once the excavation is complete, the subcontractor shall prepare a Source Removal Report documenting all remedial action activities. The report shall contain all elements required by the FDEP to obtain site closure including date, time, description of work completed, photographs, figures, tables, groundwater analytical results, soil disposal manifests, and clean fill certification. The report shall also indicate the LUCs to be implemented at the site. The report shall be submitted to Ms. Beverly Washington, Remedial Project Manager, NAVFAC EFD SOUTH, and Mr. Scott Dombrosky, PWC Environmental Director, in draft form for approval.

6.3.4 Monitoring

Once the excavation is completed and the FDEP has approved the excavation report, the monitoring phase of work can begin. The monitoring plan included in the report shall be limited to four quarters. The wells included as part of the plan shall be MW-1, MW-3, and MW-4. The positions of the wells in relation to the soil impact are source area and downgradient, and each well sample should be analyzed for the

GAG/KAG analytical group as outlined in Chapter 62-770, FAC. Upon the completion of each report, the report will be submitted to the Navy and PWC in draft form. Following Navy approval, a letter will be issued to FDEP. If no constituents are detected after two successive monitoring events, the contractor shall recommend no further action and obtain FDEP concurrence prior to the next monitoring event. If constituents are detected but remain below GCTL values, the contractor shall recommend no further action after four quarters of monitoring.

7.0 RECOMMENDATIONS

Based on findings of this site assessment, it is requested that source area soils be excavated, a soil excavation report be completed, and quarterly monitoring be completed as stated within this document. Since impacted soil adjacent to the storm sewer shall be left in place, this area should be included in NAVSTA Mayport's LUC Plan.

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FDEP, 1999b. Chapter 62-777, FAC, Contaminant Cleanup Target Levels.

PWC, (Public Works Center, Norfolk), 1999. Letter Report Containing field notes and soil laboratory analytical data. September.

Spechler, R. M., 1994. "Saltwater Intrusion and Quality of Water in the Floridan Aquifer System, Northeastern Florida": U.S. Geological Survey Water-Resources Investigations Report 92-4174, p 76.

TtNUS (Tetra Tech NUS, Inc.), 1999. <u>Limited Site Assessment Report</u>. Prepared for Southern Division, Naval Facilities Engineering Command, North Charleston, South Carolina. March.

USDA (United States Department of Agriculture Soil Conservation Services), 1978. Soil Survey of City of <u>Jacksonville Duval, County Florida</u>. 113.

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REFERENCES (Continued)

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APPENDIX A

SAR SUMMARY SHEET

CONTAMINATION ASSESSMENT REPORT SUMMARY SHEET

Facility Name:	Site 250, Naval Station Mayport		Reimbursement Site:	Ш
Location:	Mayport, Florida		State Contract Site:	
EDI#:	FAC I	.D.#	Other: Non-Prog.	_ 🗹
Date Reviewed: Local Government:				
(1) Source of Spill:	Waste Oil UST		Date of Spill:Unk	nown
(2) Type of Product:	Gasoline Group Ga	llons Lost	Kerosene Group	Gallons Lost
	☐ Leaded		☐ Kerosene	
	☐ Unleaded Regular		☐ Diesel	
	☐ Unleaded Premium		☐ JP-4 Jet Fuel	
	☐ Gasohol		☐ Heating Fuel	
	☐ Undetermined		☑ Waste Oil	unknown
(3) Description of IF removed.	RA: Soil from tank excavation	🗹 Soi	ct Removal: I Removal: 1 Removal: 25 yd³ 1 cineration:	gals) (cubic yds) (cubic yds)
(4) Free Product sti	Il present (yes/no) No Max	kimum apparent product	thickness: N/A	(feet)
(5) Maximum Groundwater Total VOA: 2.4 benzene: <1 EDB: < 0.020 contamination levels (ppb): lead: <10 MTBE: 2.4 other: TRPH & PAHs				
(6) Brief lithologic d	escription: Medium to fine gr	ained sand w/ abundant	shell in places and some	disseminated clay.
(7) Areal and vertic	al extent of soils contamination of	defined (yes/no)	Yes	
Highest current	soil concentration (OVA): 40	5 ppm or (EPA metho	od 5030/8020:	ppb)
(8) Lower aquifer co	ontaminated? (yes/no)	No Depth of vertica contamination:	al N/A	
(9) Date of last com	plete round of groundwater sam	pling: 11/24/03	Date of last soil sampling	g: <u>11/25/03</u>
(10) QAPP approve	ed? (yes/no) Date: <u>8/24/9</u>	3		
(11) Direction (e.g.	NNW) of surficial groundwater	flow: ENE	(Fig. <u>3-1,3-2</u> on pa	nge <u>)</u>
(12) Average depth	to groundwater: 3.75	(ft)		
(13) Observed rang	ge of seasonal groundwater fluc	_	(ft) (Based on water level nearby sites)	data at
(14) Estimated rate	e of groundwater flow: 0.030	4 (ft/day)		
(15) Hydraulic grad	ient across site: 0.0021	(ft/ft)		
(16) Aquifer charac		Units	Method	
Hydraulic cond		ft/day	Kasenow & Pare, 1995	<u> </u>
Storage coeffice Aquifer thickness		ft/ft ft	Literature	
Effective soil p		%	Literature	
Transmissivity		gal/day/ft	Specific Capacity Tests	<u> </u>
(17) Other remarks	: None			

APPENDIX B

TANK CLOSURE REPORT (EEG, 1998)

TANK CLOSURE REPORT FOR THE WASTE OIL TANK AT BUILDING 250 MAYPORT NAVAL STATION

Prrepared for:

NAVFAC COMBINED ACQUISITION OFFICE MAYPORT ZONE P.O. BOX 280157 NAVAL STATION MAYPORT FL. 32228-0157 CONTRACT ORDER: N68931-98-M-5093 DELIVERY ORDER: SBA# 0491-98-80193

Prepared by:

Ellis Environmental Group, LC 106 SW 140 Terrace Newberry Florida 32667 352-332-3888 NAVFAC COMBINED ACQUISITION OFFICE MAYPORT ZONE P.O. BOX 280157 NAVAL STATION MAYPORT FL. 32228-0157 ATTN: BOBBY CHESTNUT

CONTRACT ORDER: N68931-98-M-5093 DELIVERY ORDER: SBA# 0491-98-80193

RE: REMOVAL OF WASTE OIL STORAGE TANK AT BUILDING 250 UNDER CONTRACT # N68931-98-M-5093

INTRODUCTION

On May 30, 1998 Ellis Environmental Group, LC. (EEG) was awarded a contract to remove a 10,000 gallon waste oil storage tank in the vicinity of building 250 of the Mayport Naval Air Station. After completing contract Submittals and attending a pre construction meeting on June 4, 1998, EEG mobilized to the site to complete the tank removal task on July 6, 1998.

SITE HISTORY

The Mayport Naval Station is located near the mouth of the St. Johns River and is accessible from Atlantic boulevard and Mayport road. The installation consists of Post-World War II Facilities as well as training, ship support, and docking areas. The installation is located on a very flat, sandy terrain with little or no slope. The St Johns river forms the northern border of the Naval station. The installation is completely serviced with waste and storm water collection and control systems that prevent super charge or migratory discharge into the inland waterway. (see Figure 1 for site location)

The 10,000 gallon tank was installed at building 250 in June of 1980 as a storage system of waste oils prior to burning those oils in a boiler that provided steam and hot water for the Naval facility (Figure 1 Project Location). This use of the underground Storage Tank (UST) as a storage system for heating oils precludes any regulatory concerns and renders this tank a "non regulated" item for the purposes of reporting and removal under FAC 62-770. In May of 1998 Florida Department of Environmental Protection's (FDEP) designate, The Jacksonville Department of Environmental Protection (JDEP) was sent a notification of tank removal. Direct conversations with the JDEP indicated that they were aware the tank was not regulated an agreed that no representative from their office would be on the Mayport site during any of the removal phase. Further, no reports or documents are required to be sent to them concerning the removal and closure of this tank system.

TANK REMOVAL

On June 4, 1998, samples of the soils and samples of the sludge in the tank were taken in accordance with the EEG Comprehensive Quality Assurance Plan (COMQAP) approved by the Florida Department of Environmental Protection (FDEP) #940141. The soils in the pump pit were also sampled for analysis. The pump pit samples were composed of lime rock aggregate and extended from 3.5 feet Below Grade (BG) to approximately 5 feet BG. They were visibly stained with product and were, therefore, sampled. The samples were taken at that time to identify the Hazardous - non-Hazardous constituents of the various media and to prepared for removal and proper disposal of the soils and the tank contents. The results of these analysis are presented in Attachment A. The analysis of the sludge in the tank showed the lead concentration to be 0.07 mg/L. This is well below the regulatory limits and can be considered non hazardous waste materials. The soil analysis indicated a TRPH of over 28000 mg/kg and PAHs which is indicative of heavy petroleum type of waste. The total lead and Chromium were below regulatory levels and, therefore, this soil can also be disposed of as non hazardous waste. The analytical results were received on June 18, 1998. This allowed EEG to plan the transportation and disposal of the waste well in advance of the actual removal date.

On July 6, 1998 EEG and its subcontractors mobilized to the Mayport site to remove the 10,000 gallon waste oil tank. Figure 2 illustrates the location of the tank in relation to building 250 on the Mayport Naval Station site. Figure 3 is a photograph of the site taken by the project manager prior to beginning the tank removal project. A Safety meeting was held with all the closure participants to discuss the work schedule and the potential hazards. The tank removal project began approximately 8:35 A.M.

The utilities were identified and tagged out of service. Volt Ohm Meter (VOM) readings were taken to be certain that all electrical supply to the lines was indeed discontinued. Wire was pulled and the conduit was cut and capped. Fuel lines, meters, vent lines were disconnected and vacuumed to remove any product. Pumps, filters and lines were disconnected in the pump pit and the pit itself was readied for removal. The tank manways were removed and the product and sludge that remained in the tank was removed. The tank was washed and the water was removed for disposal. A certified marine inspector tested and declared the tank gas free. Approximately 2000 gallons of sludge and waste water were removed using a vacuum truck suction system. This waste stream was shipped to Industrial Waste Services of Jacksonville, Florida for disposal under a non hazardous materials manifest. The Generator copy of the manifest was given to a public works representative.

The pump pit concrete was removed and decontaminated on a plastic lay-down water retention area. Once decontaminated the concrete was crushed and placed on the truck for disposal. The wash water was vacuumed up and disposed of .The Man ways and other concrete removed were handled in a similar manner. Figure 4 illustrates the excavation and manway removal.

Having removed all the appruences, excavation began on and around the tank. The tank straps were exposed and cut. Initial information indicated that the ground water was at 3.5 feet BG. However, no groundwater was encountered down to and including the level at the bottom of the tank (approximately 11 feet). At this time the tank was uncovered and lifted. The tank proved

to be 28.5 feet long and 8.1 feet in diameter. This dimension verifies that the tank is not a 10,000 gallon tank but rather a 12,500 gallon tank. The tank was removed and placed directly on the transport vehicle. Holes were cut in the tank as required for transportation. The tank was transported of site and delivered to an acceptable disposal facility. The disposal certification is provided in Attachment B.

Excavation of soils under the pump pit indicated the presence of a petroleum vapor smell. This was as expected. The presence of contaminated soils was observed from a point directly under the pit and running along the tank outer wall for about 8 feet and down to a depth of 11 feet. These soils were removed and placed in a roll-off container for disposal at an approved soil treatment facility. The amount of soils removed was approximately 25 yards or 35 tons.

Once the tank and contaminated soils were removed, the excavation was back filled with 32 tons of stone and 100 tons of fill. The fill was graded and sodded as per the contract arrangements.

Summary and Conclusions

The removal of the waste oil tank was uneventful. The tank however, was not a 10,000 tank but was a 12,500 gallon tank. All soils, sludges and wash waters were disposed of under non-hazardous manifest as a petroleum related product at approved or licensed facilities. The tank pit was back filled with clean fill and stone, and sod was placed over the area. This tank closure was considered a clean closure and should require no further action.

FIGURES

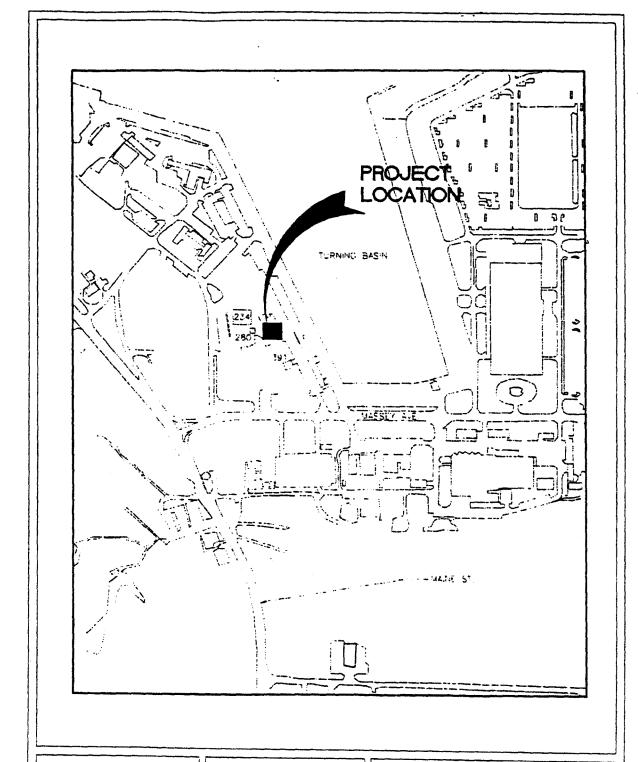


Figure 1

Project Location N68931-98-M-5093



WASTE OIL STORAGE TANK REMOVAL July 6, 1998

Mayport Naval Station Mayport, Florida

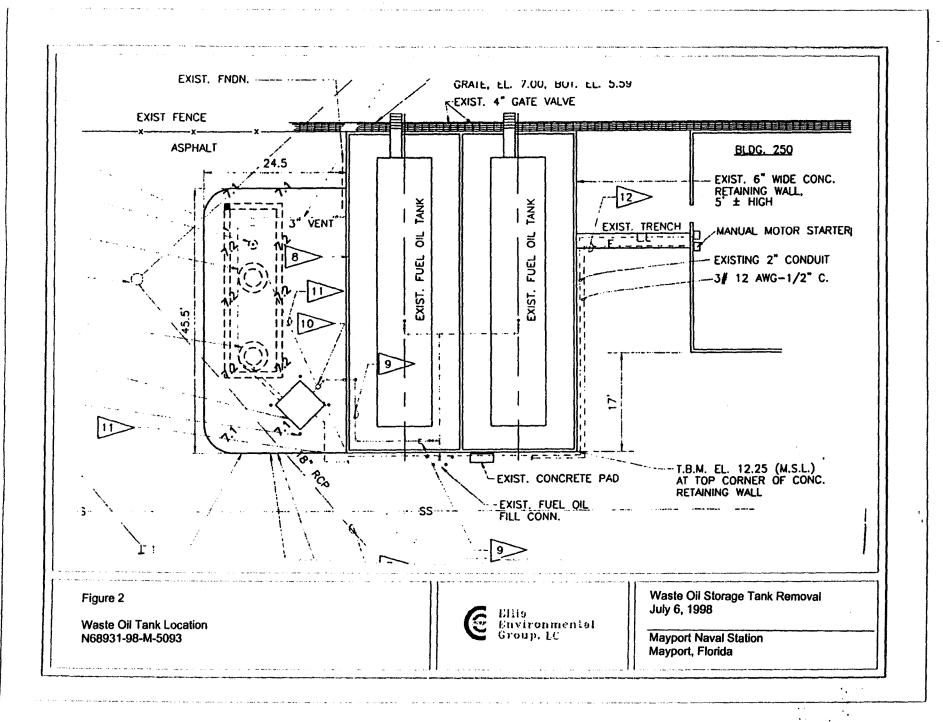




Figure 3

Photograph of Site During Tank Removal N68931-98-M-5093



Ellis Environmental Group, LC

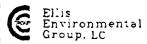
WASTE OIL STORAGE TANK REMOVAL July 6, 1998

Mayport Naval Station Mayport, Florida



Figure 4

Photograph of Site During Man Way Removal



WASTE OIL STORAGE TANK REMOVAL July 6, 1998

Mayport Naval Station Mayport, Florida

ATTACHMENT

A

Environmental Conservation Laboratories 4810 Executive Park Court, Suite 211 Jacksonville, Florida 32216-6069 904 / 296-3007 Fax 904 / 296-6210 www.encolabs.com



DHRS Certification No. E82277

CLIENT : Marine Industrial Service

ADDRESS: 2308 Larsen Road

Jacksonville, FL 32207

REPORT # : JR2237A

DATE SUBMITTED: July 10, 1998 DATE REPORTED: July 24, 1998

PAGE 1 OF 2

ATTENTION: Mr. Tom Phillips

SAMPLE IDENTIFICATION

Samples submitted and identified by client as:

07/10/98

#1 - NAS MAYPORT UST @ 08:00

PROJECT MANAGER

ENCO LABORATORIES

REPORT #

: JR2237A

DATE REPORTED: July 24, 1998

PAGE 2 OF 2

RESULTS OF ANALYSIS

TCLP METALS	METHOD	NAS KAYPORT UST		
TCLP Lead	1211/6000	1.0 tr	0.20 U	Units
Date Analyzed		07/21/98	07/21/98	mg/L

QUALITY CONTROL DATA

Parameter	* RECOVERY MS/MSD/LCS	ACCEPT LIMITS	* RPD	ACCEPT
TCLP Metals TCLP Lead, 1311/6010	··· ···	MANALO	ME/MED	LIMITS
1311/6010	98/ 99/104	68-126	1	17

Environmental Conservation Laboratories Comprehensive QA Plan #960038

* Less Than

MS = Matrix Spike

MSD = Matrix Spike Duplicate

LCS = Laboratory Control Standard

RPD = Relative Percent Difference

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Environmental Conservation Laboratories
4810 Executive Park Court, Suite 211 Jacksonville, Florida 32216-6069 904 / 296-3007 Fex 904 / 296-6210



DHRS Certification No. E82277

CLIENT : Marine Industrail Service

ADDRESS: 2308 Larsen Road

www.encolabs.com

Jacksonville, FL 32207

: JR2237 REPORT #

DATE SUBMITTED: July 10, 1998 DATE REPORTED: July 15, 1998

PAGE 1 OF 3

ATTENTION: Mr. Tom Phillips

SAMPLE IDENTIFICATION

Samples submitted and identified by client as:

07/10/98

#1 - NAS MAYPORT UST @ 08:00

PROJECT MANAGER

ENCO LABORATORIES

REPORT # : JR2237

DATE REPORTED: July 15, 1998

PAGE 2 OF 3

RESULTS OF AMALYSIS

POLY ARONATIC HYDROCARBONS	NAS MAYPORT	UST	LAB BLANK	Unita
Naphthalene	12000	D1	224	
2-Methylnaphthalene	26000		330 U	μg/Kg
1-Methylnaphthalene	19000	D1	330 U	μg/Kg
Acenaphthylene	3500 U	D1	330 U	μg/Kg
Acenaphthene		D1	330 U	μg/Kg
Fluorene	3500 U	Dl	330 U	μg/Kg
Phenanthrene	3500 U	D1	330 U	μg/Kg
Anthracene	3500 U	D1	330 U	μg/Kg
Fluoranthene	3500 U	D1	330 U	μg/Kg
Pyrene		D1	330 U	μg/Kg
Chrysene		D1	330 U	μg/Kg
Benzo (a) anthracene	_	D1	330 U	μg/Kg
Benzo(b) fluoranthene		D1	330 U	μg/Kg
Benzo (k) fluoranthene	-	מו	330 U	μg/Kg
		D1	330 U	μg/Kg
Benzo (a) pyrene	3500 U	Dl	330 U	μg/Kg
Indeno(1,2,3-cd) pyrene	3500 U	D1	330 U	μg/Kg
Dibenzo (a, h) anthracene	3500 U	D1	330 U	
Benzo(g, h, i) perylene	3500 U	D1	330 U	μg/Kg
		-	330 0	μg/Kg
Surrogate:	& RECOV		\$ BECOV	
2-Fluorobiphenyl	•		RECOV	LIMITS
Date Extracted	07/13/98		21	14-146
Date Analyzed	07/15/98		07/13/98	
	0.,13/35		07/15/98	

KISCELLANEOUS	RETHOD	NAS MAXPORT UST	LAB BLANK	Unite
Percent Solids Date Analyzed	\$M2540G	93 07/10/98	NR	*

^{• =} Surrogate recovery unavailable due to matrix interference.

U - Compound was analyzed for but not detected to the level shown.

NR = Analysis not requested for this sample.

DW = Analysis is reported on a "dry weight" hasis. D1 = Analyte value determined from a 1:10 dilution.

ENCO LABORATORIES

: JR2237 REPORT #

DATE REPORTED: July 15, 1998

PAGE 3 OF 3

QUALITY CONTROL DATA

Parameter	% RECOVERY	ACCEPT	% RPD	ACCEPT
	MS/MSD/LCS	LIMITS	MS/MSD	LIMITS
EPA Method 8100 2-Methylnaphthalene 1-Methylnaphthalene Acenaphthylene Fluorene Pyrene	59/ 46/ 38	28-133	25	21
	60/ 48/ 45	23-143	22	21
	57/ 46/ 38	15-153	21	16
	54/ 45/ 35	11-163	18	13
	58/ 50/ 41	15-175	15	15

Environmental Conservation Laboratories Comprehensive QA Plan #960038

< = Less Than
MS = Matrix Spike</pre>

MSD = Matrix Spike Duplicate

LCS = Laboratory Control Standard

RPD = Relative Percent Difference

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Subject:

ABC Research Corp.

3437 s.w. 24th avenue ● gainesville, florida 32607 ● 352-372-0436 ● fax 352-378-6483 ● visit us @ www.abcr.com
A Better Company For Your Professional Analytical Needs

Report No. 23736

MAY PORT NAVAL WASTE TANK

Received: JUN 04 1998

Date JUN 16 1998

DOH/DEP # 82135/E82031

ELLIS ENVIRONMENTAL GROUP, L.L.C. 611 N.W. 60TH ST., STE. B GAINESVILLE, FL 32607

RESULTS OF ANALYSIS

ANALYSIS METHOD

D. LHT ANALYST ANALYSIS DATE/TIME

Sample 1 MAY PORT NAVAL WASTE TANK SOIL 06/04/98

FURGEABLE AROMATICS LIST - SOIL

EPA 602						4OQ	ΗE	кн	06/12/98	08:00AM
BENZENE	EPA (624	S	<2.5	UG/KG	DRY	WT	KH	06/12/98	08:00AM
MONOCHLOROBENZENE	EFA (624	S	<2.5	UG/KG	DRY	WT	КН	06/12/98	08:00AM
O-DICHLOROBENZENE	EPA (624	S	<2.5	UGZKG	DRY	WT	KH	06/12/98	08:00AM
M-DICHLOROBENZENE	EFA d	624	S	<2.5	UG/KG	DRY	wr	KН	06/12/98	0B:00AM
P-DICHLOROBENZENE	EPA (624	S	<2.5	UG/KG	DRY	WT	KH	06/12/98	08:00AM
ETHYLBENZENE	EPA (624	S	<2.5	UG/KG	DRY	WT	KH	06/12/98	08:00AH
TOLUENE	EFA (624	S	110	UG/KG	DRY	WT	KH	06/12/98	08:00AM
FURGEABLE HALOCARBONS LIST - SC	TLS									
BROMODICHLOROMETHANE	EF'A	624	S	<2.5	UGZKG	DRY	WT	KH	06/12/98	08:00AM
BROMOFORM	EPA .	624	S	<2.5	UGZKG	DRY	wT	KH	06/12/98	08:00AM
BROMOMETHANE	EFA .	624	S	<2.5	UG/KG	DRY	WT	KH	06/12/98	06:0GAM
CARBON TETRACHLORIDE	EP'A	624	8	<2.5	UG/KG	DRY	WT	KH	06/12/98	08:00AM
CHLOROETHANE	EF'A	624	S	<2.5	UG/KG	DRY	WT	KH	06/12/98	08:00AM
2-CHLOROETHYLVINYL ETHER	EFA .	624	S	<7.5	UG/KG	DRY	WT	KH	06/12/98	06:00AM

Page #1

Report Continues



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ELLIS ENVIRONMENTAL GROUP, L.L.C. 611 N.W. 60TH ST., STE. B
GAINESVILLE, FL 32607

RESULTS OF ANALYSIS	ANALYSIS METHOD	D. LMT	ANALYST ANALYSIS DATE/TIME
Sample No. 1 (Continued) CHLOROFORM	EPA 624 S	<2.5 UG/KG DRY WT	KH 06/12/98 08:00AM
CHLOROMETHANE	EFA 624 S	<2.5 UG/KG DRY WT	KH 06/12/98 08:00AM
DIBROMOCHLOROMETHANE	EFA 624 S	<2.5 UG/KG DRY WT	KH 06/12/98 08:00AM
DICHLORODIFLUOROMETHANE	EPA 624 S	<2.5 UG/KG DRY WT	KH 06/12/98 08:00AM
1,1-DICHLOROETHANE	EPA 624 S	<2.5 UG/KG DRY WT	KH 06/12/98 08:00AM
1,2-DICHLOROETHANE	EFA 624 S	<2.5 UG/KG DRY WT	KH 06/12/98 08:00AM
1,1-DICHLOROETHENE	EPA 624 S	<2.5 UG/KG DRY WT	KH 06/12/98 08:00AM
TRANS-1,2-DICHLOROETHENE	EPA 624 S	<2.5 UG/KG DRY WT	KIH 06/12/98 08:00AM
1,2-DICHLOROPROFANE	EPA 624 S	<2.5 UG/KG DRY WT	KIH 06/12/98 08:00AM
CIS-1,3-DICHLOROPROPENE	EPA 624 S	<2.5 UG/KG DRY WT	KIH 06/12/98 08:00AM
TRANS-1,3-DICHLOROPROPENE	EPA 624 S	<2.5 UG/KG DRY WT	KH 96/12/98 08:00AM
DICHLOROMETHANE	EPA 624 S	<2.5 UG/KG DRY WT	KI-I 06/12/98 08:00AM
1,1,2,2-TETRACHLOROETHANE	EFA 624 S	<2.5 UG/KG DRY WT	KH 06/12/98 08:00AN
TETRACHLOROETHENE	EPA 624 9	<2.5 UG/KG DRY WT	KH- 06/12/98 08:00AM
1,1,1-TRICHLOROETHANE	EPA 624 S	<2.5 UG/KG DRY WT	KH-1 06/12/98 08:00AM
1,1,2-TRICHLOROETHANE	EPA 624 S	<2.5 UG/KG DRY WT	KH 06/12/98 08:06AM

Page #2 Report Continues



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Subject: MAY FORT NAVAL WASTE TANK

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Date JUN 16 1998

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ELLIS ENVIRONMENTAL GROUP, L.L.C. 611 N.W. 60TH ST.,STE. B
GAINESVILLE, FL 32607

RESULTS OF ANALYSIS	ANALYSIS METHOD	D. LMT	ARALYST	ANALYSIS DATE/TIME
Sample No. 1 (Continued) TRICHLOROETHENE	EPA 624 S <2.5 U	G/KG DRY WT	КН	06/12/98 08:00AM
TRICHLOROFLUOROMETHANE	EPA 624 S <2.5 U	G/KG DRY WT	КН	06/12/98 0B:00AM
VINYL CHLORIDE	EPA 624 S <2.5 U	G/KG DRY WT	KH	06/12/98 08:00AM
PERCENT SOLIDS	ASTM D2216	94.70 %	MB	06/08/98 09:00AM
ARSENIC	SW 7061	1.46 MG/KG	MB	06/09/98 0B:00AM
BARIUM	SW 6010	42.4 MG/KG	RF	06/10/98 12:58PM
CHROMIUM	SW 6010	46.7 MG/KG	RF	06/10/98 12:58PM
LEAD	SW 6010	142 MG/KG	RF	06/10/98 12:58PM
MERCURY	SW 7470	.188 MG/KG	MB	06/11/98 09:50AM
SELENIUM	SW 7741 <	.201 MG/KG	MB	06/10/98 08:00AM
SILVER	SW 6010 <	.6400 MG/KG	RF	06/12/98 11:05AM
TOTAL RECOVERABLE PETROLEUM HYD	EPA 418.18	28000 MG/KG	KH	06/08/98 08:00AK

Additional Motes & Comments for Sample Report 23736

23736*1 EPA 624 S Subcontracted To: ENVIRO LAB 83160 23736*1 EPA 418.18 Subcontracted To: ENVIRO LAB 83160

Respectfully Submitted for ABC Research

Victor Kowalsk**V**, Fh.D.

Director, Quality Control

ABC Research Corporation 3437 SW 24th Avenue Galnesville, FL 32607	Phone	e: 352-37 352-378-6					CHA	IN OF	cus	STOD	Y RE	CORI	D		Page	_ of •
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City, State, Zip Gaines wille, F1- 3260.	27	Maxir	mum Re	sident Tir	me	Well	Compo	osite	Plant 1	Тар	Resam	ple		,		
Phone 352-332-3888	_	Conta	ainer	<u> </u>											THIS AREA F	OR LAB USE ONLY
Fax 332-322Z	L	Presen	vative			<u> </u>										
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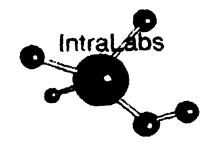
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PAGE 82

140.494 P002/00



I.W.S. Tom Reeder 1640 Talleyrand Ave. Jacksonville, FL 32206 Page: I Jupe 11, 98

Report#: 9806000259 Order #: 20037022 FDEY CompQAPW920323

Sitt location/Project

2453

Sample Id: 2452

06/04/98 Collected: 11:30: Received: 06/05/98 10:00

Collected by: Client

PARAMETER	Result	Units	Method	Det.Limit	Extracted	Assiyzed	Asslyst
Arsenic, TCLP	BDI.	mg/L	1311/7061A	0.010	06/05/98	06/08/98	E86349
Barium, TCLP	BOL	mg/L	1311/7080A	0.100	06/05/98	06/05/98	E46349
Cadmium, TCLP	BDL	mg/L	1311/7130	0.050	06/05/98	06/04/93	E86349
Chromium, TCLP	BDL	012/L	1311/7190	0.100	06/05/98	06/08/98	E86349
Lead, TCLP	0.071	me/L	1311/7421	0.005	06/05/98	06/09/98	E86347
Mercury, TCLP (Cold Vapor AA)	RDL	mg/L	1311/7470A	0.000	06/05/98	06/08/78	E86349
Selection. TCLP	BDL	me/L	1311/7741A	0.030	06/05/98	06/08/98	E86349
Silver, TCLP	BDL	me/L	1313/7760A	0.100	06/05/98	06/08/98	E86349
TCT P Enraction Procedure	DONE	•	1311 Estra			****	E\$6349

Report Comments:

BDL indicates Analyte is Below Detection Limit

MEDF: Matrix Effected Dilution Factor

Qualifier following result conforms to FAC 62-160 Table 7

Unless otherwise noted.mg/Kg denotes wet weight

62.770:7f the NDL using the most sensitive and currently available technology is higher than a specific criterion,

the POL shaft be used.

Thomas A. Carr , Principal

ATTACHMENT

B

P.O. Box 43175 Jacksonville, FL 32203-3175 (904) 346-3266

July 28,1998

Ellis Environmental 611 NW 60th Street, Suite B Gainsville, FL 32607 Phone: (352)332-3888 Fax: (352)332-3222

Subject: Disposal of 1-10,000 gallon underground storage tank removed from Mayport Naval Air Station

Attn.: Mr. Joe Capella

Dear Joe

This letter is to verify that the 10,000 gallon underground storage tank removed from Mayport Naval Air Station, Jacksonville FL by Marine Industrial Services on July 6, 1998 for Ellis Environmental was cleaned and transported to Berman Brothers Inc. 2500 Evergreen Av. Jacksonville, FL for recycling as steel scrap.

Sincerely,

Tom Phillips

Marine Industrial Services, Inc.

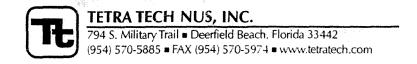
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	NON-HAZARDOU WASTE MANIFE	it F	9/700		Marifest No.	2. Page of	ſ	a 12	976	
A	3. Generator's Herris and Mailing Add JOSFFCHIT HOWAL AZE, SEPTER	X			38116				•	
	Marine Post Bolls	1486	nt Q							
	5. Transporter 1 Company Name	270-0	468 •	US EPA ID N	lumber	A. Tran	sporter's P	S #12 hone		
	7. Transporter 2 Company Name	<u> </u>	<u> </u>	₩. 0 - 0 - 0 - 9 US EPAID !	.0 .8 3.7 6		90 sporter's f		-2266	
					si,					
	Designated Facility Name and Statement INC	Address	•	-	4					
	111222MACCHOSS PAT SCHWAR, GA		2-575	1-997 9						
	11. Waste Shipping Name and Desce	ption		5.1.0.2.0		*	12. Com	Type	13. Total Quantity	14. Unit WWVol
	•			***************************************			140:	1,700		Rev
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	D. Additional Descriptions for Materi					E. Har	dling Code	s for W	ssles Listed Ab	OVE .
	9 petroleum	conta	ninatecl	Soil						
	15. Special Handling Instructions and	Additional Information	n •							
			•							
	16. GENERATION'S CERTIFICATION	: I certify the material	s described above on th	is manifest are not s	ubject to federal regu	lations for	reporting pro	per disp	osaloj Hezardo:	s Waste.
	Privagity year Warns	16/11	nol	Signature	ture		- 7			%/9
V	17. Transporter 1 Acknowledgement	Receipt of Materia	is .		1st	Da				~ \(\tau_1 \)
	Printed/Typed Name TOM PHITLIPS: ATS	1		Signature	n Mul	ly	y		107	25 4 YF
808	18. Transporter 2 Acknowledgement	d Receipt of Materia	<u>k</u>	I ~						
	Printed/Typed Name			Signature					Month	Day Year
	19. Discrepancy Indication Space									
FAGIL										
	20. Facility Owner or Operator: Certif	idention of receipt of w	reste materials covere	d by this manifest	except as noted in	liem 19.				
Ť	Printer//Tuner/ Name			Signature		}			Month	Day Yan
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\perp	NON-HAZARDOU WASTE MANIFES	ST .	1. Generator's US	•	Marriage	2. Page of	1	.O. #	2976			
	3. Generator's Name and Mailing Alice MENTAL MENTAL ALTR SERVER BUTESHING #250 MENTAL MENTAL ALTR SERVER MENTAL MEN	rese W			•	M	1 #1200	•				
* 1	5. Transporter 1 Company Name				A ID Number * *	A. Trans	ponter's P	hone				
	NIEDE TEUSTRITAL SORVIO 7. Transporter 2 Company Name	S DIC.			0 · 9 · 0 8 · 3 7 · PA ID Number	6 <u>(9)</u> 8. Trans	14)-346 porter's F	<u>i-326</u> (Phone	5			
Ш	9. Designated Facility Name and Signature End Signature 2010, 11122 NOTCEOSS SAT	Address		10. US EP	PA ID Number	C. Facilit	y's Phone)		-		
	SCHETTER, GI			2. 95. 10.	2.0.12.3.6.	1 (9)	2)-579	-997	•			
	11. Waste Shipping Name and Descrip	tion					12. Cont		13. Yotai	14. Unit WW/Val		
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1 }-	PERIODEN COMMUNEU S	m.				RULY	001	H	0 1 2.2 7	PGF		
GENERATOR	b.					7						
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\prod	D. Additional Descriptions for Material	E Listed Abov	re			E. Handi	ing Codes	s for Wa	natus Listed Above	•		
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	15. Special Handling Instructions and J	dditional Info	Amation				<u> </u>					
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1}	16. GENERATOR'S CERTIFICATION	l certify the	naterials described ab	ove on this manifest ar	e peterblet to technical	dan dinter rec	ontina pro	oer diso	osal of Hazardous W	laste.		
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I	17, Transporter 1 Advnowledgement of	Receipt of N	laterials	- 3	W Mich					6		
Ž.	Printed Typed Name TON PETEL DEL MES			Signature	tomblel	liss			1716	2		
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Ī	Printed/Typed Nerrie			Signature		·			Month: Da			
F40-	19. Discrepancy Indication Space		, summa	gree ³								
1	20. Facility Owner or Operator: Certific	alon of recei	pt of waste material	s covered by this ma	nifest except as noted	in Item 19.						
Ţ	Printed/Typed Name			Signeture	Plan	Va			Month of	7a 98		

TRANSPORTER #1

APPENDIX C

LIMITED SITE ASSESSMENT LETTER REPORT (TtNUS, 1999)



TtNUS/DFB-99-103/7867/3.2

23 March, 1999

Project Number 7867

Commanding Officer
Department of the Navy
Southern Division
Naval Facilities Engineering Command
ATTN: Ms. Beverly Washington (Code 1848)
Remedial Project Manager
2155 Eagle Drive, P.O. Box 10068
North Charleston, South Carolina 29411-0068

Reference:

Clean Contract No. N62467-94-D0888

Contract Task Order No. 0064A

Subject:

Site Assessment Report for UST Site 250

Naval Station Mayport, Florida

Dear Ms. Washington:

Tetra Tech NUS, Inc. (TtNUS) has completed a limited site assessment at UST Site 250. UST Site 250 was the former location of a 12,500-gallon waste oil tank. This limited site assessment was performed to investigate the presence of petroleum constituents in the vadose zone and in the shallow aquifer beneath UST Site 250. A tank closure report previously submitted for this tank was deemed to be inaccurate, therefore the activities described herein were requested by SouthDiv Navy to be performed.

FIELD INVESTIGATION

TtNUS mobilized to UST Site 250 on March 15, 1999 to install six Geoprobe™ soil borings and collect soil and groundwater samples. Four soil samples were collected from the vadose zone in soil borings GB-01, GB-02, GB-03, and GB-04. Two groundwater samples were collected from the shallow aquifer by use of temporary well points installed in soil borings GB-01 and GB-02. In each of the borings, soil was collected at 2 foot intervals and screened with an Organic Vapor Analyzer (OVA) for detection of organic vapors. Locations of Geoprobe™ soil borings are included on Figure 1. Lithologic boring logs from each of the borings are included as Attachment 1. OVA screening results are summarized on Table 1.

INVESTIGATION RESULTS

OVA screening results indicate that organic vapors were detected above FDEP guidelines for a waste oil site. In accordance with Rule 62-770.200 (2), Florida Administrative Code (FAC), OVA headspace levels in excess of 50 parts per million (ppm) for a waste oil site indicate the presence of "excessively contaminated" soils. Soil collected from borings GB-01, GB-02, GB-03 and GB-04

Ms. Beverly Washington SOUTHNAVFACENGCOM March 23, 1999 – Page 2

had readings above the FDEP limit. OVA readings ranged from 10 ppm to greater than 1000 ppm.

Groundwater samples collected from the temporary well points GB-01 and GB-02 were analyzed for Volatile Organics, Semi-volatile Organics, Total Recoverable Petroleum Hydrocarbons (TRPH), RCRA metals and TCLP metals. Laboratory analytical results indicate that the sample collected from well point GB-02 contained TRPH levels of 11 mg/l, above FDEP Groundwater Cleanup Target Levels (GCTLs) of 5 mg/l. All other parameters tested for in the groundwater collected from well points GB-01 and GB-02 were not detected above FDEP GCTLs. A summary of groundwater analytical results is presented as **Table 2**.

Soil samples collected from the soil borings GB-01, GB-02 GB-03 and GB-04 were analyzed for Volatile Organics, Semi-volatile Organics, TRPH, RCRA metals, and TCLP metals. Results indicated that TRPH levels were detected above the FDEP Soil Cleanup Target Levels (SCTLs) in soil borings GB-01, GB-03 and GB-04. A summary of soil analytical results is presented as **Table 3**. Copies of soil and groundwater analytical reports are presented in **Attachment 2**.

SUMMARY

The results of TtNUS' limited scope assessment at UST Site 250 suggest the following:

- Organic vapors in excess of 50 ppm were detected in soil collected from soil borings GB-01 through GB-04.
- Laboratory analysis of soil collected from soil borings GB-01, GB-03, and GB-04 indicates the presence of TRPH at levels above FDEP SCTLs.
- Laboratory analysis of groundwater collected from temporary well points GB-01 and GB-02 indicates that volatiles, semi-volatiles, and metals compounds are not present in the shallow aquifer. TRPH concentrations above FDEP GCTLs were detected in the groundwater collected from well point GB-02.

If you have any questions regarding this report or require further information, please contact me at (954) 570-5885 extension 250.

Very truly yours,

Rick Ofsando

Task Order Manager

RO/ii

Enclosures (1)

: Ms. D. Wroblewski (w/o enclosure)

Mr. M. Perry/File

Ms. C. Mitchell, NS Mayport

TABLE 1 SOIL VAPOR MEASUREMENTS

Soil Boring No.	Date of Measurement	Sample Interval (feet bls)	Total Readings (ppm)	Carbon Filtered (ppm)	Net Reading (ppm)
GB-01	3/15/99	0-2	0	0	0
- American de Carlos de Ca		2-4	50	10	40
		4-6	>1000	0	>1000
GB-02	3/15/99	0-2	0	0	0
		2-4	220	20	200
		4-6	340	40	300
GB-03	3/15/99	0-2	2	2	0
		2-4	250	0	250
		4-6	>1000	0	>1000
GB-04	3/15/99	0-2	0	0	0
		2-4	320	20	300
		4-6	340	40	300
GB-05	3/15/99	0-2	0	0	0
		2-4	10	10	0
		4-6	0	0	0
GB-06	3/15/99	0-2	0	0	0
		2-4	0	0	0
		4-6	30	20	10

ppm = part per million equivalent methane bls = below land surface

TABLE 2: GROUNDWATER MONITORING WELL ANALYTICAL SUMMARY

Facility Name: UST Site 250, Naval Station Mayport

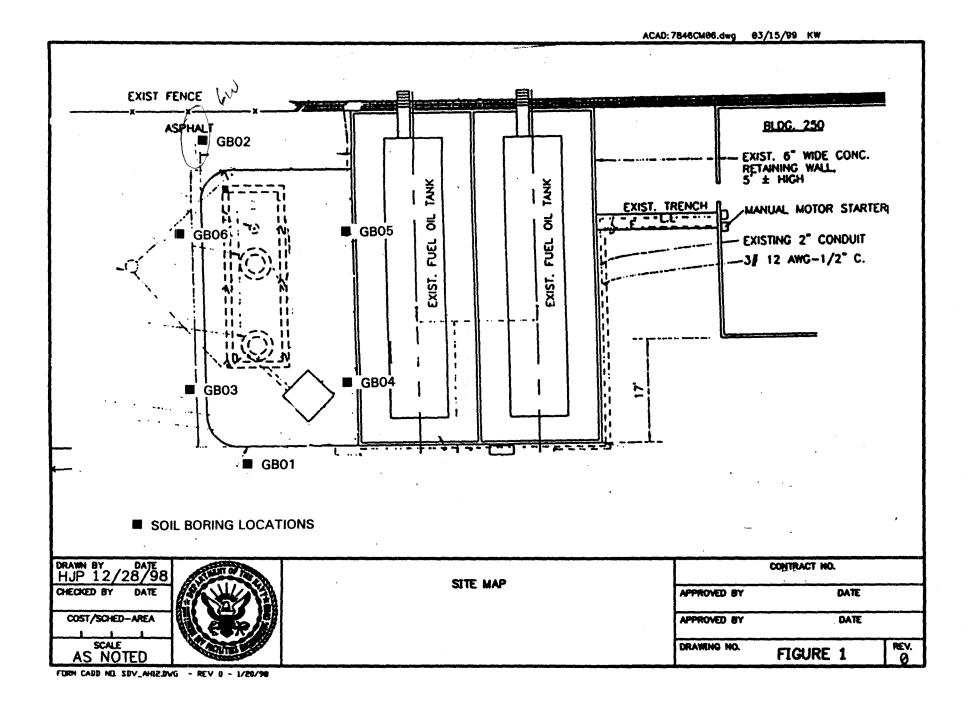
< = below laboratory detection limit NCD = no compounds detected Analytical Results = ppb (ug/l)

Sample				Ethyl	Total				
Location	Date	Benzene	Toluene	Benzene	Xylenes	MTBE	Napth.	Lead	TRPH
0250-GW-GB01-001	3/15/99	<1.0	<2.5	<2.5	<5.0	<25	12	6.6	1200
0250-GW-GB02-001	3/15/99	<1.0	<1.0	<1.0	<2.0	<10	<10	5.0	11000
FDEP Target Levels		1.0	40.0	30.0	20.0	35.0	20.0	15.0	5000.0

TABLE 3: SOIL ANALYTICAL SUMMARY

Facility Name: UST Site 250, Naval Station Mayport

Sample				Ethyl		
Location	Date	Benzene	Toluene	Benzene	TRPH	Napth.
0250-SS-GB01-0406	3/15/99	<1.1	<1.1	<1.1	5100.0	8.00
0250-SS-GB02-0406	3/15/99	<0.005	<0.005	<0.005	18.0	<0.37
0250-SS-GB03-0406	3/15/99	<1.2	<1.2	<1.2	6500.0	17.00
0250-SS-GB04-0406	3/15/99	<0.54	<0.540	<0.54	6700.0	<3.6
FDEP Target Levels		1.50	2000.0	240.0	2500.0	8600.00



ATTACHMENT 1 Lithologic borings

										Bo Page of
PRO	JECT I	10:		86	1 · DC	-			PROJECT NAME: UST SITE 250	. 171
PRO	JECT L	OCA	TION:			TEZ			DATE DRILLED: 3-15-99 / 1130 - SURFACE ELEVATION: Feet	- 1215
DRI	LING	COMP	ANY:	<u>ρ</u>		406	<u>e</u>		BORING DIAMETER: Inches	
	LLING		100:		PT				GEOLOGIST: A. OFSANKO	
DKI	LLING	110.					O			
OEPTH feet	SAMPLE NUMBER BLOMS/FT. Sample B. Zone GD Borehole GD GRAPHIC LOG USCS/ROD						GRAPHIC LO	USCS/ROD	GEOLOGIC DESCRIPTION Density/Consistency, Hardness, Color	WELL DIAGRAM
5-	WYS 0-2-4-6	BLOMS	Sample	8	010 5010	N			Omerock (uncosolidated); fell 1.5' brown dark brown frymed grain. Sand, subangular 10' bushale terminated @ 10 ft hls Sorl sample collected for lid analysis from boring interval of 4-6 ft hls Sample 10 is 0250-55-6801-0406 Ground water sample collected from pre-packed temp well for lab analysis. Sample 10 is: 0250-GW-GB01-00	
35-										

							. 71			BO2 Page of
080	JECT I	VO:	79	367.	DC				PROJECT NAME: UST SITE 250	- 12.53
PRO	JECT L	OCA	TION:			TE 2			DATE DRILLED: 3.15.99/122 SURFACE ELEVATION: Feet	0 - 1230
ORI	LLING	COMP	ANY:		APT	400	<u>i_</u>		BORING DIAMETER: Inches	
DRI	LLING LLING	ME IF	10U:		PT	,			GEOLOGIST: R. OFSANK	
DAI	CLINO	<u> </u>	T T		(ppm)		_O			
Ŧ	m &	Ē			T	, 	20	8	GEOLOGIC DESCRIPTION	WELL DIAGRAM
DEPTH feet	SAMPLE	BLOWS/FT.	Sample	Zone	Borehole	8.2	SRAPHIC LOG	JSCS/ROD	Density/Consistency, Hardness, Color	
0	σŽ	퓹	Sa	8. 2	Bore	Dritt B. Z.	8	3		
 					-	TOTAL			lunestone (unconsulidated fill	
-	0-2			_	00	0			[
	0-2				0				I brown dark brown kn/med ar.	
-	2-4			-	220	200			moun/dark brown fr/med gr. quarty sand, subangular	Agentalian de la companya della companya della companya de la companya della comp
5-	. 1 .				20				quality sand, subanquear	
	4-6			_	340	300				• • • • • • • • • • • • • • • • • • •
-					40					
									In had later the	
10-								,	10' brehale terminated at 10 ft blo	•
-										
-										•
15-				٠.					Sort sam ple allected for lab analysis	—
15-		- 1							ove sound free or security	•
-									from brung cotter val 4-6 ft bls.	
-									from brung cotter val 4-6 ft bls.	
20-									Sample 10 is 0250-55-6802-0406	
-										
-										
									Ground water sample collected from	•
25-									l V	•
-									pre-packed temp well for lab	an and a second second
									1	•
-									analysis. Sample 10 15:	•
30-									1750 - GW - GD 02 -00	-
-									300	•
										•
-			}							-
35-										•
			1							•
] -										•
-										_
40-										
			•	•	1	1				

									LOG OF BORING 6	
PRO	JECT N	10:	_	7867					PROJECT NAME: UST SITE 25 DATE DRILLED: 3-15-99 / 12	255-1310
PRO	JECT L LLING	COMP	ION:		ST SI				SURFACE ELEVATION: Feet	
DRI	LLING	METH	OD:]	DPT	9 2002			BORING DIAMETER: Inches GEOLOGIST: R. UFSKNKA	
DRI	LLING	RIG:			DPT				GEOLOGIST: K. UFSANK	
_	u æ	FT.		PID	(ppm)	·	100	e e	GEOLOGIC DESCRIPTION	WELL DIAGRAM
DEPTH feet	SAMPLE NUMBER	BLOWS/FT.	Sample	. Zone	Borehole	Orin B. 2.	GRAPHIC LOG	USCS/RaD	Density/Consistency, Hardness, Color	RECE DINOTIAL
			S	6		ם זעזאר			dark ngane nich top sol	
-	0-2				2 2	0		+	.11	
-	2-4				250	250			brown / dark brown for / med	•
5-	4-6				71000	7 (05			gr. Sand, sibangular 7' bouhole terminated @ 7 ft bbs	
		i,		:	0				7' Investodo tenum et 10 7 lt hls	
10-										-
									Cha a Raytalland	•
]									Sord sample collected for lab analysis from bring interval 4-6 ft bls. Sample 1D is:	
15-									malyons from wing interval	
] :									4-6 ft bls. Sample 1D 10:	
] :									0250-55-4803-0406	
20-										1
	;									
25										-
25-										
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30-										
-										1
35-										-
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40-										
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									LOG OF BORING G		Page of
PRO	JECT N	10:			. DC		200			35 - 141	0
PRO	JECT L	COMP	ION:			NERIDG			SURFACE ELEVATION: Feet		
DRI	LING	4ETH	OD:		PT	14.00			BORING DIAMETER: Inches		
DRI	LING	RIG:			PPT		,		GEOLOGIST: R. OFSANKO	ſ	
				PID	(ppm)		g	_			
DEPTH feet	SAMPLE	BLOMS/FT.	Sample	B. Zone	Borehole	Drift B. 2.	GRAPHIC LOG	USCS/RaD	GEOLOGIC DESCRIPTION Density/Consistency, Hardness, Color	WELL	. DIAGRAM
到	NS 0 2 4 4 6	. BLO	dues	02.8	010 20 0 3 pc	300 300 Billio	GRAP		brown dark brown for wed grain. quarty sund, suborgular borehole terminated @ 7 ft bls. Soil sample alleted for lab. analysis from boring interval 4-6 ft bls. Sample ID is: 0250-45-4B04-0401		
											-

									LOG OF BORING	
PRO	JECT N	0:		67.	D۷				PROJECT NAME: UST SITE	15-14 4 5
PRO	JECT L	OCAT	ION:			178		·····	DATE DRILLED: 3.15.99 / 19 SURFACE ELEVATION: Feet	
DRI	LING	COMP	ANY:		PT	1069	<u></u>		BORING DIAMETER: Inches	
DRI	LING I	15 In	OU.	D					GEOLOGIST: R. OFSANKO	
DKI					(ppm)		ي			
DEPTH feet	SAMPLE	BLOWS/FT.	Sample	B. Zone	Borehole	Oriti 8. 2.	GRAPHIC LOG	USCS/ROD	GEOLOGIC DESCRIPTION Density/Consistency, Hardness, Color	WELL DIAGRAM
5 10 15 20 35 40 40 40 40 40 40 40 40 40 40 40 40 40	0-2 2-4 4-6		S	.	<u> </u>	THINK O O			brown / dark brown for/wed grain quarty send, subangel -7' bouchole terminated @ 7 ft bls.	

									LOG OF BORING	
PRO	JECT N	10:		67.			1 CO		PROJECT NAME: UST SITE AS DATE DRILLED: 3.15-99/15	00 - 1530
PRO	JECT L LLING	COMP	ANY:		T SI ARTR				SURFACE ELEVATION: Feet	
DRI	LLING	METH	ЮD:	D	PT				BORING DIAMETER: Inches GEOLOGIST: R. OFSANKO	
DRI	LLING	RIG:			PT		[(n		T GEOGGOSS.	
_	w er	FT.		PID			100	Rao	GEOLOGIC DESCRIPTION	WELL DIAGRAM
DEPTH feet	SAMPLE NUMBER	BLOWS/FT.	Sample	B. Zone	Borehole	Drift B. Z.	GRAPHIC LOG	USCS/RaD	Density/Consistency, Hardness, Color	
	σz	B	Š	8.2	Bor	Ö	£ 3	Š		
				_	0_	TOTAL			brown / dark brown fr/med gr. granty sand	
	0-2				0	0			anate sand	
	2-4			_	0 0	٥			yourself surve	-
5-	4-6				24	10				•
-	(- W			-	30 20					
									- borehole ferminated @ 7' bls.	
10-										
]
-										4
15-										
										4
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20-										
20-										1
										-
-										1
25-]
-]
30-										1
-										1
35-										
-										1
]
										1 -
40-										
										·

ATTACHMENT 2 Copies of Laboratory Analytical Results

2846 Industrial Plaza Drive (32301) • P.O. Box 13056 • Tallahassee, FL 32317-3056 • (850) 878-3994 • Fax (850) 878-9504

LOG NO: T9-30774 Received: 16 MAR 99 Reported: 19 MAR 99

Mr. Arnold Lamb, QA Officer Tetra Tech NUS, Inc. 794 South Military Drive Deerfield Beach, FL 33442

Client PO. No.: N7867-P99204 (SS)

Project: VST Site 250/Bravo Pier-Mayport

Sampled By: RO Code: 160190324

REPORT OF RESULTS

	RE	PORT OF RESULTS		DATE/	Page 1
LOG NO	SAMPLE DESCRIPTION , LIQ	uid samples		TIME SAMPLED	SDG#
	0250-GW-GB01-001 0250-GW-GB02-001			03-15-99/1215 03-15-99/1255	
PARAMETER			30774-1	3077 4 -2	
Volatiles 1	by GC/MS (8260)	***			***
Benzene,			<1.0*J	<1.0	
•	loromethane, ug/l		<2.5*F65		
Bromoform	· · · · · · · · · · · · · · · · · · ·		<2.5*F65		
Bromometh	•		<2.5*F65	<1.0	
	trachloride, ug/1		<2.5*F65	<1.0	
	zene, ug/l		<2.5*F65	<1.0	
Chloroetha	ane, ug/l		<2.5*F65	<1.0	
Chlorofor	m, ug/l		<2.5*F65	<1.0	
Chlorometh	hane, ug/l		<2.5*F65	<1.0	
Dibromoch:	loromethane, ug/l		<2.5*F65	<1.0	
1,1-Dichle	oroethane, ug/l		<2.5*F65	<1.0	
1,2-Dichlo	orcethane, ug/l		<2.5*F65	<1.0	
1,1-Dichlo	proethene, ug/l	• • • • • • • • • • • • • • • • • • •	<2.5*F65	<1.0	
cis-1,2-D:	ichloroethene, ug/l		<2.5*F65	<1.0	
trans-1,2-	-Dichloroethylene, ug/l		<2.5*F65	<1.0	
cis-1,3-D	ichloropropene, ug/l		<2.5 * F65	<1.0	
trans-1,3-	-Dichloropropene, ug/l		<2.5 * F65	<1.0	
Ethylbenze	ene, ug/l		<2.5*F65	<1.0	
Methylene	chloride (Dichloromethane)	, ug/l	<5*₫	<5.0	
1,1,2,2-Te	etrachloroethane, ug/l		<2.5*F65	<1.0	
Tetrachlor	coethene, ug/l		<2.5*F65	<1.0	
Toluene, u	 ,		<2.5*F65	<1.0	
1,1,1-Tric	chloroathane, ug/l		<2.5*F65	<1,0	
1,1,2-Tric	chloroethane, ug/l		<2.5*F65	<1.0	

2846 Industrial Plaza Drive (32301) • P.O. Box 13056 • Tallahassee, FL 32317-3056 • (850) 878-3994 • Fax (850) 878-9504

LOG NO: T9-30774 Received: 16 MAR 99 Reported: 19 MAR 99

Mr. Arnold Lamb, QA Officer Tetra Tech NUS, Inc. 794 South Military Drive Deerfield Beach, FL 33442

Client PO. No.: N7867-P99204(SS)

Project: VST Site 250/Bravo Pier-Mayport

Sampled By: RO Code: 182590322

REPORT OF RESULTS

LOG NO SAMPLE DESCRIPTION , LIQUID SAMPLES		DATE/ TIME SAMPLEI	SDG#
30774-1 0250-GW-GB01-001 30774-2 0250-GW-GB02-001		03-15-99/125 03-15-99/125	
PARAMETER	30774-1	30774-2	
Surrogate - Toluene-d8 Surrogate - 4-Bromofluorobenzene Surrogate - Dibromofluoromethane 2-Chloroethylvinyl Ether, ug/l Acrolein, ug/l Acrylonitrile, ug/l	101 % 108 % <25 <50 <5.0*F65 <25*F65 MIM 03.18.99 0315M	<20 <2.0 <10 MTM 03.18.99 0315M 1.0	

MAR.19.1999 7:25PM SAVANNAH LAB

NU.DEJ F.4/43

SAVANNAH LABORATORIES & ENVIRONMENTAL SERVICES, INC.

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LOG NO: T9-30774 Received: 16 MAR 99 Reported: 19 MAR 99

Mr. Arnold Lamb, QA Officer Tetra Tech NUS, Inc. 794 South Military Drive Deerfield Beach, FL 33442

Client PO. No.: N7867-P99204(SS)

Project: VST Site 250/Bravo Pier-Mayport

Sampled By: RO Code: 175990319

REPORT OF RESULTS

			DATE/	_
LOG NO	SAMPLE DESCRIPTION , LIQUI	D SAMPLES	TIME SAMPLED	SDG#
	*********			*****
	0250-GW-GB01-001			
	0250-GW-GB02-001		03-15-99/1255	TTN004

PARAMETER			30774-2	
Camina landle	Organics (8270)		***	
	obenzene, ug/l	<10	-10	
•	cobenzene, ug/l	<10	<u>-</u>	
-	· · · · · · · · · · · · · · · · · · ·	<10		
	ethane, ug/l	<10		
	coethyl) ether, ug/l		· 	
	cobenzene, ug/l	<10		
	roisopropyl)ether, ug/l	<10		
	-n-propylamine, ug/l	<10		
Nitrobenzen		<10		
	utadiene, ug/l	<10		
	lorobenzene, ug/l	<10		
Isophorone,		<10		
Naphthalene	T MARK	12	<10	
	oethoxy) methane, ug/l	<10	<10	
	yclopentadiene, ug/1	<10	<10	
	hthalene, ug/l	<10	<10	
Acenaphthyl	- 	<10	<10	
Acenaphthen		<10	<10	
	halate, ug/l	<10	<10	
•	toluene, ug/l	<10	<10	
Fluorene, u		<10	<10	
	nylphenyl ether, ug/l	<10	<10	
	toluene, ug/l	<10	<10	
Diethylphth	· —·	<10	<10	
•	phenylamine/Diphenylamine,	ug/l <10	<10	

Note:

Semi-volatile organics were analyzed by EPA Method 8270 to detect the target compounds within the Priority Pollutant List. A result of using Method 8270 is that some of the semi-volatile compounds could not be reported at detection limits below the FDEP Groundwater Target Cleanup Levels. Specifically, the following compounds had to be reported at a detection limit of $10~\mu g/L$: Chrysene, benzo (a) anthracene, benzo (b) fluoranthene, benzo (k) flouranthene, benzo (a) pyrene, indeno (1,2,3-cd) pyrene, and dibenzo (a,h) anthracene. The laboratory has re-evaluated the data from the mass spectrometer and concluded that none of these compounds were identified, but detection limits could not be lowered for the compounds.

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Mr. Arnold Lamb, QA Officer Tetra Tech NUS, Inc. 794 South Military Drive Deerfield Beach, FL 33442

Client PO. No.: N7867-P99204(SS)

Project: VST Site 250/Bravo Pier-Mayport

Sampled By: RO Code: 175990319

REPORT OF RESULTS Page 4

LOG NO	SAMPLE DESCRIPTION		SAMPLES		DATE/ TIME SAMPLED	SDG#
	0250-GW-GB01-001 0250-GW-GB02-001				03-15-99/1215	
Parameter				30774-1	30774-2	
4-Bromophen Phenanthren Anthracene, Di-n-butylp Fluoranthen Pyrene, ug/ Benzidine, Butylbenzyl bis (2-Ethyl Chrysene, u Benzo (a) ant 3,3'-Dichlo Di-n-octylp FBenzo (b) flu Benzo (c) pyr Indeno (1,2, Dibenzo (a, h)	ug/l hthalate, ug/l e, ug/l l ug/l phthalate, ug/l hexyl)phthalate, ug/	1 2 5 0·2		<10 <10 <10 <10 <10 <10 <10 <10 <10 <10	<10 <10 <10 <10 <10 <10 <10 <20 <10 <10 <10 <10 <10 <10 <10 <10 <10 <1	
N-Nitrosodin 2-Chlorophen 2-Nitrophen Phenol, ug/	methylamine, ug/l nol, ug/l ol, ug/l			<10 <10 <10 <10 <10	<10 <10 <10 <10 <10	

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Mr. Arnold Lamb, QA Officer Tetra Tech NUS, Inc. 794 South Military Drive Deerfield Beach, FL 33442

Client PO. No.: N7867-P99204(SS)

Project: VST Site 250/Bravo Pier-Mayport

Sampled By: RO

Code: 182590322 Page 5

REPORT OF RESULTS

	REPORT OF	M420112	DATE/	rage 5
LOG NO	SAMPLE DESCRIPTION , LIQUID SAME	PLES	TIME SAMPLED	SDG#
	0250-GW-GB01-001 0250-GW-GB02-001		03-15-99/1215 03-15-99/1255	
PARAMETER		30774-1	30774-2	
2,4,6-Tric	rophenol, ug/l hlorophenol, ug/l	<10 <10	<10	
2,4-Dinitr	-methylphenol, ug/l ophenol, ug/l	<10 <50	<50	
	,6-dinitrophenol, ug/l ophenol, ug/l	<50 <50 <50		
1,2-Diphen	ylhydrazine, ug/l - 2-Fluorophenol	<10		
Surrogate	- Phenol d5 - Nitrobenzene - d5	70 %	71 % 78 %	
Surrogate	- 2-Fluorobiphenyl - 2,4,6-Tribromophenol	89 %		
Prep Date	- Terphenyl - d14	03.16.99	28 % 03.16.99	
Analyst Analysis Da Batch ID	ate	PS 03.18.99 0316H	03.18.99	
Dilution Fa	actor y Search (BN/A)	1.0 Attached	1.0	
	我先生 计分字字符 医多种性 医多种性性结肠性神经性炎			

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LOG NO: T9-30774 Received: 16 MAR 99 Reported: 19 MAR 99

Mr. Arnold Lamb, QA Officer Tetra Tech NUS, Inc. 794 South Military Drive Deerfield Beach, FL 33442

Client PO. No.: N7867-P99204 (SS)

Project: VST Site 250/Bravo Pier-Mayport

Sampled By: RO Code: 175990319

RT OF RESULTS

		REPORT OF RE	SULTS		Page 6
				DATE/	
TOG NO	SAMPLE DESCRIPTION ,	LIQUID SAMPLE	(S)	TIME SAMPLED	SDG#
30774-1 30774-2	0250-GW-GB01-001 0250-GW-GB02-001			03-15-99/121 03-15-99/125	
PARAMETER			30774-1	30774-2	
Petroleum R	ange Organics (FL-PRO)	****			
	Hydrocarbons , mg/l		1.2	11	
	o-Terphenyl		79 %		
Surrogate-				73 %	1
Prep Date			03.16.99		
Analyst			BM		
Analysis Da	ite		03.17.99	03.17.99	
Batch ID			0316D	0316D	
Dilution Fa	actor		1,0	1.0	
RCRA Metals	(6010)				
Arsenic, mg	1/1		<0.010	<0.010	
Barium, mg	/1		0.025	0.030	
Cadmium, mg	1/1		<0.0050	<0.0050	
Chromium, n			0.017	0.013	
Lead, mg/l			0.0066	<0.0050	
Selenium, n	ng/l		<0.010	<0.010	
Silver, mg/	/1		<0.010	<0.010	
Prep Date			03.16.99	03.16.99	
Analyst			CID	CLD	
Analysis Da	ite		03.17.99	03.17.99	
Batch ID			031 6 J	0316J	
Dilution Fa	ctor		1.0	1.0	

2846 Industrial Plaza Drive (32301) • P.O. Box 13056 • Tallahassee, FL 32317-3056 • (850) 878-3994 • Fax (850) 878-9504

LOG NO: T9-30774 Received: 16 MAR 99 Reported: 19 MAR 99

Mr. Arnold Lamb, QA Officer Tetra Tech NUS, Inc. 794 South Military Drive Deerfield Beach, FL 33442

Client PO. No.: N7867-P99204(SS)

Project: VST Site 250/Bravo Pier-Mayport
Sampled By: RO

Code: 175990319

REPORT OF RESULTS

			DATE/	
LOG NO	SAMPLE DESCRIPTION , LIQUID SAMPI	ES	TIME SAMPLE	SDG#
30774-1	0250-GW-GB01-001		03-15-99/12:	5 TTN004
30774-2	0250-GW-GB02-001		03-15-99/12	55 TTN004
PARAMETER		30774-1	30774-2	******
Mercury (7	/ 470)			
Mercury,		<0.00020	<0.00020	
Prep Date		03.16,99	03.16.99	
Analyst			KW	
Analysis	Date	03.17.99	03.17.99	
Batch ID		03160	0316U	
Dilution	Factor	1,0	1.0	
TCLP extra	ction - non-volatile (1311)			
TCLP Extr	action Date	03.16.99	03.16.99	
Prep Date		03.16.99	03.16.99	
Analyst		ВР	BP	
Batch ID		0316T	0316T	
Metals in	TCLP Extract (6010)			
Arsenic (TCLP-6010), mg/l	<0.20	<0.20	
Barium (T	CLP-6010), mg/l	<1.0	<1.0	
	TCLP-6010), mg/l	<0.10	<0.10	
Chromium	(TCLP-6010), mg/l	<0.20	<0.20	
Lead (TCL	P-6010), mg/l	<0.20	<0.20	
Selenium	(TCLP-6010), mg/l	<0.50	<0.50	
Silver (T	CLP-6010), mg/l	<0.10	<0.10	
Prep Date		03.18.99	03.18.99	
Analyst		DWH	DWH	
Analysis !	Date	03.18.99	03.18.99	
Batch ID		03180	03180	
Dilution 1	Factor	1.0	1.0	



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LOG NO: T9-30774 Received: 16 MAR 99 Reported: 19 MAR 99

Mr. Arnold Lamb, QA Officer Tetra Tech NUS, Inc. 794 South Military Drive Deerfield Beach, FL 33442

Client PO. No.: N7867-P99204 (SS)

Project: VST Site 250/Bravo Pier-Mayport

Sampled By: RO

Code: 175990319

REPORT OF RESULTS

		REPORT	OF KESULTS		DAMS /	rage s	
LOG NO	SAMPLE DESCRIPTION	, LIQUID	SAMPLES		DATE/ TIME SAMPLED	SDG#	
30774-1 30774-2	0250-GW-GB01-001 0250-GW-GB02-001	- Marine and the second		* A * *	03-15-99/1215 03-15-99/1255	TTN004 TTN004	
PARAMETER				30774-1	30774-2		_
Mercury in Mercury, may Frep Date Analyst Analysis Date Batch ID Dilution Fa	ate	Stage of the second stage		<0.020 03.17.99 KW 03.17.99 0317X 100	<0.020 03.17.99 KW 03.17.99 0317X 100		

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LOG NO: T9-30774 Received: 16 MAR 99 Reported: 19 MAR 99

Mr. Arnold Lamb, QA Officer Tetra Tech NUS, Inc. 794 South Military Drive Deerfield Beach, Fb 33442

Client PO. No.: N7867-P99204(SS)

Project: VST Site 250/Bravo Pier-Mayport

Sampled By: RO

Code: 182290319

REPORT OF RESULTS

				DATE/	3
LOG NO	SAMPLE DESCRIPTION , SOL	ID OR SEMISOLID	SAMPLES	TIME SAMPLE	D SDG#
30774-3 30774-4 30774-5	0250-SS-GB01-0406 0250-SS-GB02-0406 0250-SS-GB03-0406			03-15-99/11 03-15-99/12 03-15-99/13	45 TTN004 05 TTN004
30774-6	0250-SS-GB04-0406			03-15-99/14	05 TIN004
PARAMETER		30774-3	30774-4	30774-5	30774-6
Volatiles by	y GC/MS (8260)				
Benzene, ug	-	<1100*F65	<5.0	<1200*F65	<540*P65
	promethane, ug/kg dw	<1100*F65	<5.0		<540*F65
Bromoform,	·	<1100*F65	<5.0	<1200*F65	<540*F65
-	ne, ug/kg dw	<2200*F65	<10	<2400*F65	<1100*F65
	cachloride, ug/kg dw	<1100*F65	<5.0	<1200*F65	<540*F65
Chlorobenze	ene, ug/kg dw	<1100*F65	<5.0	<1200*F65	<540*F65
Chloroethar	ne, ug/kg dw	<2200*F65	<10	<2400*F65	<1100*F65
Chloroform,	ug/kg dw	<1100*F65	<5.0	<1200*F65	<540*F65
Chlorometha	me, ug/kg dw	<2200*F65	<10	<2400*F65	<1100*F65
Dibromochlo	promethane, ug/kg dw	<1100*F65	<5.0	<1200*F65	<540*F65
	coethane, ug/kg dw	<1100*F65	<5.0	<1200*F65	<540*F65
1,2-Dichlor	coethane, ug/kg dw	<1100*F65	<5.0	<1200*F65	<540 * F65
1,1-Dichlor	coethene, ug/kg dw	<1100*F65	<5.0	<1200*F65	<540*F65
cis-1,2-Dic	hloroethene, ug/kg dw	<1100*F65	<5.0	<1200*F65	<540*F65
trans-1,2-D	ichloroethylene, ug/kg dw	<1100*F65	<5.0	<1200*F65	<540*F65
cis-1,3-Dic	hloropropene, ug/kg dw	<1100*F65	<5.0	<1200*F65	<540*F65
trans-1,3-D	ichloropropene, ug/kg dw	<1100*F65	<5.0	<1200*F65	<540*F65
Ethylbenzen	e, ug/kg dw	<1100*F65	<5.0	<1200*F65	<540*F65
Methylene o	hloride (Dichloromethane)	, <1100*F65	<5.0	<1200*F65	<540*F65
1,1,2,2-Tet	rachloroethane, ug/kg dw	<1100*F65	<5.0	<1200*F65	<540*F65
Tetrachloro	ethene, ug/kg dw	<1100*F65	<5.0	<1200*F65	<540*F65

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LOG NO: T9-30774 Received: 16 MAR 99 Reported: 19 MAR 99

Mr. Arnold Lamb, QA Officer Tetra Tech NUS, Inc. 794 South Military Drive Deerfield Beach, FL 33442

Client PO. No.: N7867-P99204(SS)

Project: VST Site 250/Bravo Pier-Mayport

Sampled By: RO

Code: 182390319

REPORT OF RESULTS

LOG NO	SAMPLE DESCRIPTION ,	SOLID OR SEMISOLID	Samples	DATE/ TIME SAMPLE	In SDG#
30774-3 30774-4	0250-SS-GB01-0406 0250-SS-GB02-0406	**************************************		03-15-99/12	245 TIN004
30774-5 30774-6	0250-SS-GB03-0406 0250-SS-GB04-0406	M	***************************************	03-15-99/13	
PARAMETER		30774-3	30774-4	30774-5	30774-6
1,1,2-Trick Vinyl chlor 2-Chloroeth Acrolein, u	hloroethane, ug/kg dw hloroethane, ug/kg dw ride, ug/kg dw hylvinyl Ether, ug/kg	<1100*F65 <1100*F65 <1100*F65 <2200*F65 dw <11000*F65 <22000*F65 <22000*F65	<5.0 <5.0 <10 <50 <100	<12000*F65	<540*F65 <540*F65 <1100*F65 <5400*F65 <11000*F65
Surrogate Surrogate Surrogate Analyst Analysis Ds Batch ID Dilution Fa	- Toluene-d8 - 4-Bromofluorobenzene - Dibromofluoromethane	102 % 113 % 129 % WHE 03.19.99 0315N 200 Attached	101 %	101 % 108 % 128 % WHE 03.19.99 0315N 200	102 % 103 % 128 % WHE

2846 Industrial Plaza Drive (32301) • P.O. Box 13056 • Tallahassee, FL 32317-3056 • (850) 878-3994 • Fax (850) 878-9504

LOG NO: T9-30774 Received: 16 MAR 99 Reported: 19 MAR 99

Mr. Arnold Lamb, QA Officer Tetra Tech NUS, Inc. 794 South Military Drive Deerfield Beach, FL 33442

2,4-Dinitrotoluene, ug/kg dw

Client PO. No.: N7867-P99204(SS)

Project: VST Site 250/Bravo Pier-Mayport

Sampled By: RO

Code: 175990319

<3800 <3600*F65

REPORT OF RESULTS

Page 11 DATE/ TIME SAMPLED LOG NO SAMPLE DESCRIPTION , SOLID OR SEMISOLID SAMPLES SDG# 30774-3 0250-SS-GB01-0406 03-15-99/1150 TTN004 30774-4 03-15-99/1245 TTN004 0250-SS-GB02-0406 03-15-99/1305 TTN004 30774-5 0250-SS-GB03-0406 30774-6 · 0250-SS-GB04-0406 03-15-99/1405 TTN004 PARAMETER 30774-4 30774-5 Semivolatile Organics (8270) <3800 <3600*F65 1,3-Dichlorobenzene, ug/kg dw <370 <3700 <3800 <3600*F65 1,4-Dichlorobenzene, ug/kg dw <3700 <370 Hexachloroethane, ug/kg dw <3700 <370 <3800 <3600*F65 bis(2-Chloroethyl)ether, ug/kg dw <3800 <3600*F65 <3700 <370 <3700 <370 <370 <3800 <3600*F65 1,2-Dichlorobenzene, ug/kg dw <3700 <3800 <3600*F65 bis(2-Chloroisopropyl)ether, ug/kg dw <3700 <370 <3800 <3600*F65 n-Nitrosodi-n-propylamine, ug/kg dw Nitrobenzene, ug/kg dw <3700 <370 <3800 <3600*F65 <3700 <370 Hexachlorobutadiene, ug/kg dw <3800 <3600*F65 <370 1,2,4-Trichlorobenzene, ug/kg dw <3800 '<3600*F65 <3700 Isophorone, ug/kg dw <370 <3700 <3800 <3600*F65 Naphthalene, ug/kg dw <370 17000 <3600*F65 8000 <3800 <3600*F65 <370 bis (2-Chloroethoxy) methane, ug/kg dw <3700 Hexachlorocyclopentadiene, ug/kg dw <3800 <3600*F65 <3700 <370 2-Chloronaphthalene, ug/kg dw <3700 <370 <3800 <3600*F65 Acenaphthylene, ug/kg dw <3700 <3800 <3600*F65 <370 <3900 <3600*F65 Acenaphthene, ug/kg dw <370 <3700 <3800 <3600*F65 Dimethylphthalate, ug/kg dw <3700 <370 2,6-Dinitrotoluene, ug/kg dw <3800 <3600*F65 <3700 <370 Fluorene, ug/kg dw 4300 <370 <3800 <3600*F65 4-Chlorophenylphenyl ether, ug/kg dw <3700 <370 <3800 <3600*F65

<3700

<370

SAVANNAH LABORATORIES & ENVIRONMENTAL SERVICES, INC.

2846 Industrial Plaza Drive (32301) • P.O. Box 13056 • Tallahassee, FL 32317-3056 • (850) 878-3994 • Fax (850) 878-9504

LOG NO: T9-30774 Received: 16 MAR 99 Reported: 19 MAR 99

Mr. Arnold Lamb, QA Officer Tetra Tech NUS, Inc. 794 South Military Drive Deerfield Beach, FL 33442

Client PO. No.: N7867-P99204(SS)

Project: VST Site 250/Bravo Pier-Mayport

Sampled By: RO Code: 175990319

REPORT OF RESULTS Page 12

	REPORT	OF RESULTS		DATE/	Page 12
LOG NO	SAMPLE DESCRIPTION , SOLID OR	SEMISOLID	SAMPLES	TIME SAMPLE	D SDG#
30774-3 30774-4 30774-5 30774-6	0250-SS-GB01-0406 0250-SS-GB02-0406 0250-SS-GB03-0406 0250-SS-GB04-0406			03-15-99/11 03-15-99/12 03-15-99/13 03-15-99/14	45 TTN004 05 TTN004
PARAMETER		30774-3	30774-4	30774-5	30774-6
	halate, ug/kg dw iphenylamine/Diphenylamine,	<3700 <3700	<370 <370	<3800 <3800	<3600*F65 <3600*F65
Hexachlorol 4-Bromopher	penzene, ug/kg dw nyl phenyl ether, ug/kg dw	<3700 <3700	<370 <370	<3800 <3800	<3600*F65 <3600*F65
Anthracene,	• • •	4800 <3700	<370 <370	11000 <3800	<3600*F65 <3600*F65
Fluoranther	phthalate, ug/kg dw ne, ug/kg dw	<3700 <3700	<370 <370	<3800 <3800	<3600*F65
Pyrane, ug, Benzidine,		<3700 <31000 <3700	<370 <3000 <370	<3800 <31000 · <3800	<3600*F65 <29000*F65 <3600*F65
	hexyl)phthalate, ug/kg dw	<3700 <3700 <3700	<370 <370 <370	<3800 <3800	<3600*F65 <3600*F65
Benzo (a) ant	chracene, ug/kg dw probenzidine, ug/kg dw	<3700 <7500	<370 <730	<3800 <7700	<3600*F65 <7200*F65
	ohthalate, ug/kg dw oranthene, ug/kg dw	<3700 <3700	<370 <370	<3800 <3800	<3600 *F65 <3600 *F65
Benzo (a) pyr	oranthene, ug/kg dw ene, ug/kg dw	<3700 <3700	<370 <370	<3800 <3800	<3600*F65 <3600*F65
Dibenzo(a, h	3-cd)pyrene, ug/kg dw l)anthracene, ug/kg dw)perylene, ug/kg dw	<3700 <3700 <3700	<370 <370 <370	<3800 <3800 <3800	<3600*F65 <3600*F65
	, pomponer #2/152 #4		~3/0	~2000	

MAR. 22.1999 6:47PM SAVANNAH LHB

NU.DOI F.WII

SAVANNAH LABORATORIES & ENVIRONMENTAL SERVICES, INC.

2846 Industrial Plaza Drive (32301) • P.O. Box 13056 • Tallahassee, FL 32317-3056 • (850) 878-3994 • Fax (850) 878-9504

LOG NO: T9-30774 Received: 16 MAR 99 Reported: 19 MAR 99

Mr. Arnold Lamb, QA Officer Tetra Tech NUS, Inc. 794 South Military Drive Deerfield Beach, FL 33442

Client PO. No.: N7867-P99204 (SS)

Project: VST Site 250/Bravo Pier-Mayport

Sampled By: RO

Code: 182590322

REPORT OF RESULTS

LOG NO	SAMPLE DESCRIPTION , SO	LID OR SEMISOLID	SAMPLES	DATE/ TIME SAMPL	ed SDG#	
30774-3 30774-4 30774-5 30774-6	0250-SS-GB01-0406 0250-SS-GB02-0406 0250-SS-GB03-0406 0250-SS-GB04-0406			03-15-99/1 03-15-99/1 03-15-99/1	245 TTN004 305 TTN004	
PARAMETER		30774-3	30774-4	30774-5	30774-6	•
2-Chloropher 2-Nitropher Phenol, ug. 2,4-Dimether 2,4-Dichlor 2,4,6-Trick 4-Chloro-3- 2,4-Dinitro 2-Methyl-4, Pentachloro 4-Nitropher 1,2-Diphern Surrogate Surrogate	ylphenol, ug/kg dw rophenol, ug/kg dw nlorophenol, ug/kg dw -methylphenol, ug/kg dw ophenol, ug/kg dw ,6-dinitrophenol, ug/kg dw ophenol, ug/kg dw ophenol, ug/kg dw nol, ug/kg dw ylhydrazine, ug/kg dw 2-Fluorophenol	<pre><3700 <3700 <3700 <3700 <3700 <3700 <3700 <3700 <19000 <19000 <19000 <19000 <19000 <7000 <700 <7000 <70</pre>	<370 <370 <370 <370 <370 <370 <370 <1900 <1900 <1900 <1900 <1900 <1900 <45 % 45 % 45 %	<3800 <3800 <3800 <3800 <3800 <20000 <20000 <20000	<3600*F65 <3600*F65 <3600*F65 <3600*F65 <3600*F65	
Surrogate -	2,4,6-Tribromophenol Terphenyl - d14	*F33 *F33	60 ¥ 59 ¥	*F33 *F33	*F33 *F33	
Prep Date Analyst Analysis Da Batch ID	te	03.16.99 PS 03.17.99 0316H	03.16.99 PS 03.18.99 0316H	03.16.99 PS 03.18.99 0316H	03.16.99 PS 03.18.99 0316H	
Dilution Fa	ctor Search (BN/A)	10 Attached	1.0 Attached	10 Attached	10 Attached	

2846 Industrial Plaza Drive (32301) • P.O. Box 13056 • Tallahassee, FL 32317-3056 • (850) 878-3994 • Fax (850) 878-9504

LOG NO: T9-30774 Received: 16 MAR 99 Reported: 19 MAR 99

Mr. Arnold Lamb, QA Officer Tetra Tech NUS, Inc. 794 South Military Drive Deerfield Beach, FL 33442

Client PO. No.: N7867-P99204(SS)

Project: VST Site 250/Bravo Pier-Mayport

Sampled By: RO

Code: 175990319

REPORT OF RESULTS

			DATE/	•
LOG NO SAMPLE DESCRIPTION	ON , SOLID OR SEMISOLID	Samples	•	D SDG#
30774-3 0250-SS-GB01-040	6		03-15-99/11	.50 TTN004
30774-4 0250-SS-GB02-040	6		03-15-99/12	45 TTN004
30774-5 0250-SS-GB03-040	6		03-15-99/13	05 TTN004
30774-6 0250-SS-GB04-040			03-15-99/14	05 TTN004
PARAMETER	30774-3	30774-4	30774-5	30774-6
		=======================================		
Petroleum Range Organics (FL	-PRO)			
Petroleum Hydrocarbons , mg,	/kg dw 5100	18	6500	6700
Surrogate, o-Terphenyl		43 %	*F33	*F33
Surrogate-C39	*F33	92 %	*F33	*F33
Prep Date	03.16.99	03.16.99	03.16.99	03.16.99
Analyst	BM	BM	BM 03.17.99	BM
Analysis Date	03.17.99	03.17.99	03.17.99	03.17.99
Batch ID	0316I	0316I	03161	0316I
Dilution Factor	20	1.0	40	40
RCRA Metals (6010)				
Arsenic, mg/kg dw	<1.0	<1.0	<1.0	<1.0
Barium, mg/kg dw			7.0	
Cadmium, mg/kg dw	<0.50	<0.50	<0.50	<0.50
Chromium, mg/kg dw	2,1		1.8	<1.0
Lead, mg/kg dw	4,4	7,2	1.1	1,3
Selenium, mg/kg dw	<1.0	<1,0	<1.0	<1.0
Silver, mg/kg dw	<1.0	<1.0	<1.0	<1.0
Prep Date	03.17.99	03.17.99	03.17.99	03.17.99
Analyst	CLD			
Analysis Date			03.18.99	
Batch ID	0317C	0317C	0317C	0317C
Dilution Factor	1.0	1.0	1.0	1.0

2846 Industrial Plaza Drive (32301) • P.O. Box 13056 • Tallahassee, FL 32317-3056 • (850) 878-3994 • Fax (850) 878-9504

LOG NO: T9-30774 Received: 16 MAR 99 Reported: 19 MAR 99

Mr. Arnold Lamb, QA Officer Tetra Tech NUS, Inc. 794 South Military Drive Deerfield Beach, FL 33442

Client PO. No.: N7867-P99204(SS)

Project: VST Site 250/Bravo Pier-Mayport

Sampled By: RO

Code: 175990319

REPORT OF RESULTS

1738BL 14	LOG NO	SAMPLE DESCRIPTION	, SOLID	OR SEMISOLID	SAMPLES	DATE/ TIME SAMPLE	D SDG#	
The Company of the Co	3077 4-5 3077 4-6	0250-SS-GB02-0406 0250-SS-GB03-0406 0250-SS-GB04-0406				03-15-99/11 03-15-99/12 03-15-99/13 03-15-99/14	45 TTN004 05 TTN004	
5 100 100 1	PARAMETER			30774-3	30774-4	30774-5	30774-6	
	Mercury (74				~ ~ ~ ~ ~ ~ ~ ~ ~ ~	*********		
	Mercury, m			<0.020	<0.020	0.027	'<0.020	
	Prep Date			03.17.99	03.17.99	03.17.99	03.17.99	
	Analyst					KW		
The second	Analysis Da	ate				03.17.99		
1	Batch ID			0317R	0317R	0317R		
	Dilution Fa	actor		1.0				
	TCLP extract	cion - non-volatile	(1311)					
	TCLP Extra	ction Date		03.16.99	03.16.99	03.16.99	03.16.99	
	Prep Date			03.16.99	03.16.99	03.16.99	03.16.99	
	Analyst			BP	вр	BP	BP	
	Batch ID			0316T	0316T	0316T	031 <i>6</i> T	
	Metals in To	LP Extract (6010)						
	Arsenic (TO	LP-6010), mg/l		<0.20	<0.20	<0.20	<0.20	
	Barium (TCI	P-6010), mg/l		<1.0	<1.0	<1.0	<1.0	
		LP-6010), mg/l		<0.10	<0.10	<0.10		
	Chromium (1	CLP-6010), mg/l		<0.20	<0.20	<0.20	<0.20	
	Lead (TCLP-	6010), mg/l		<0.20	<0.20	<0.20	<0.20	
		CLP-6010), mg/l		<0.50	<0.50	<0.50	<0.50	
	Silver (TCI	P-6010), mg/l		<0.10	<0.10	<0.10	<0.10	
	Prep Date			03.18.99	03.18,99	03.18.99	03.18.99	
	Analyst		ď	DWH				
	Analysis Da	te				03.18.99		
	Batch ID					03180	03180	
	Dilution Fa	ctor		1.0	1.0	1.0	1.0	

2846 Industrial Plaza Drive (32301) • P.O. Box 13056 • Tallahassee, FL 32317-3056 • (850) 878-3994 • Fax (850) 878-9504

LOG NO: T9-30774 Received: 16 MAR 99 Reported: 19 MAR 99

Mr. Arnold Lamb, QA Officer Tetra Tech NUS, Inc. 794 South Military Drive Deerfield Beach, FL 33442

Client PO. No.: N7867-P99204 (SS)

Project: VST Site 250/Bravo Pier-Mayport

Sampled By: RO

Code: 182290319 Page 16

REPORT OF RESULTS

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ATE/			

LOG NO	SAMPLE DESCRIPTION , 8	SOLID OR SEMISOLID	SAMPLES	DATE/ TIME SAMPLEI	SDG#
30774-3	0250-SS-GB01-0406			03-15-99/115	0 TTN004
30774-4	0250-SS-GB02-0406			03-15-99/124	5 TTN004
30774-5	0250-SS-GB03-0406			03-15-99/130	5 TTN004
30774-6	0250-SS-GB04-0406			03-15-99/140	5 TIN004
PARAMETER		30774-3	30774-4	30774-5	30774-6
Mercury in	TCLP Extract (7470)				~~~~
Mercury,		<0.020	<0.020	<0.020	<0.020
Prep Date	_	03.17.99	03.17.99	03.17.99	03.17.99
Analyst		KW	KW	KON	KW
Analysis	Date	03.17.99	03.17.99	03.17.99	03.17.99
Batch ID		0317X	0317X	0317X	031 7X
Dilution	Factor	100	100	100	100
Percent So	lids	87	94	82	93

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LOG NO: T9-30774 Received: 16 MAR 99 Reported: 19 MAR 99

Mr. Arnold Lamb, QA Officer Tetra Tech NUS, Inc. 794 South Military Drive Deerfield Beach, FL 33442

Client PO. No.: N7867-P99204 (SS)

Project: VST Site 250/Bravo Pier-Mayport

Sampled By: RO Code: 182590322

REPORT OF RESULTS Page 17

LOG NO SAMPLE DESCRIPT	ION , QC REPORT	F FOR LIQUID	SAMPLES	DATE/ TIME SAMPLE	sDG#
30774-7 Method Blank 30774-8 Lab Control Sta 30774-9 Lab Control Sta 30774-10 Expected Value, 30774-11 Lab Control Sta	ndard Duplicate LCS/LCSD				TTN004 TTN004 TTN004 TTN004 TTN004
PARAMETER	30774-7	30774-8	30774-9	30774-10	30774-11
Volatiles by GC/MS (8260)		-		***	
Benzene, ug/l	<1.0	9.41	9.40	10.0	94 %
Bromodichloromethane, ug/l	<1.0			***	***
Bromoform, ug/l	<1.0				
Bromomethane, ug/l	<1.0				·
Carbon tetrachloride, ug/l	<1.0	 .			
Chlorobenzene, ug/l	<1.0	10.7	II.O	10.0	107 %
Chloroethane, ug/l	<1.0				
Chloroform, ug/l	<1.0				
Chloromethane, ug/l	<1.0			***	
Dibromochloromethane, ug/l	<1.0				**
1,1-Dichloroethane, ug/l	<1.0			AND 387 NW	
1,2-Dichloroethane, ug/l	<1.0				ur 10° 406
1,1-Dichloroethene, ug/l	<1.0	7.01	7.10	10.0	70 %
cis-1,2-Dichloroethene, ug,		* * *			
trans-1,2-Dichloroethylene,	•				
cis-1,3-Dichloropropene, ug		***			
trans-1,3-Dichloropropene,	•	***			
Ethylbenzene, ug/l	<1.0	p = =			
Methylene chloride	<5.0		w		
(Dichloromethane), ug/l					
1,1,2,2-Tetrachloroethane,	ug/1 <1.0				

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LOG NO: T9-30774 Received: 16 MAR 99 Reported: 19 MAR 99

Mr. Arnold Lamb, QA Officer Tetra Tech NUS, Inc. 794 South Military Drive Deerfield Beach, FL 33442

Client PO. No.: N7867-P99204(SS)

Project: VST Site 250/Bravo Pier-Mayport

Sampled By: RO

Code: 175990319

REPORT OF RESULTS

LOG NO SAMPLE DESCRIPTION	QC REPORT	FOR LIQUID	SAMPLES	DATE/ TIME SAMPLED	SDG#
30774-7 Method Blank 30774-8 Lab Control Standard 30774-9 Lab Control Standard 30774-10 Expected Value, LCS/ 30774-11 Lab Control Standard	l Duplicate 'LCSD				TTN004 TTN004 TTN004 TTN004
PARAMETER	30774-7	30774-8	30774-9	30774-10	30774-11
	30//=-/	30774-0	20774-2	20//4 20	20114 ##
Volatiles by GC/MS (8260)				t t	
Benzene, ug/l	<5.0	9,41	9.40	10.0	94 %
Bromodichloromethane, ug/1	<5.0				
Bromoform, ug/l	<5.0		₩		
Bromomethane, ug/1	<10				
Carbon tetrachloride, ug/l	<5.0				
Chlorobenzene, ug/l	<5.0	10.7	11.0	10.0	107 %
Chloroethane, ug/l	<10				
Chloroform, ug/l	<5.0				
Chloromethane, ug/l	<10				
Dibromochloromethane, ug/l	<5.0				
1,1-Dichloroethane, ug/l	<5.0				
1,2-Dichloroethane, ug/l	<5.0		2001 SAM SAM		* * *
1,1-Dichloroethene, ug/l	<5.0	7.01	7.10	10.0	70 %
cis-1,2-Dichloroethene, ug/l	<5.0	No.			
trans-1,2-Dichloroethylene, ug/	1 <5.0		***		
cis-1,3-Dichloropropene, ug/l	<5.0				***
trans-1,3-Dichloropropene, ug/l	<5.0			* * *	NE 46- 46-
Ethylbenzene, ug/l	<5.0		200 200 200	- * *	**
Methylene chloride	<5.0				
(Dichloromethane), ug/l					
1,1,2,2-Tetrachloroethane, ug/l	<5.0	~			

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LOG NO: T9-30774 Received: 16 MAR 99 Reported: 19 MAR 99

Mr. Arnold Lamb, QA Officer Tetra Tech NUS, Inc. 794 South Military Drive Deerfield Beach, FL 33442

Client PO. No.: N7867-P99204(SS)

Project: VST Site 250/Bravo Pier-Mayport

Sampled By: RO

Code: 182590322

REPORT OF RESULTS

LOG NO SAMPLE DESCRIPTION , QC		FOR LIQUI	D SAMPLES	TIME SAMPLED	SDG#
30774-7 Method Blank 30774-8 Lab Control Standard Re 30774-9 Lab Control Standard Du 30774-10 Expected Value, LCS/LCS 30774-11 Lab Control Standard %	plicate D				TTN004 TTN004 TTN004 TTN004 TTN004
PARAMETER 30	77 4 - 7	30774-8	30774-9	30774-10	30774-11
1,1,2-Trichloroethane, ug/l Vinyl chloride, ug/l Surrogate - Toluene-d8 Surrogate - 4-Bromofluorobenzene Surrogate - Dibromofluoromethane 2-Chloroethylvinyl Ether, ug/l Acrolein, ug/l Acrylonitrile, ug/l Xylenes, ug/l Methyl tert-butyl ether (MTBE), ug/l Trichloroethylene, % Analyst	<1.0 <1.0 <1.0 <1.0 <1.0 105 % 101 % <10 <20 <20 <10 <10	9.82 102 % 106 % 118 % 11.2 WHE 03.16.99	9.63 101 % 111 % 115 % 11.3 WHE 03.16.99	10.0	98 %
Batch ID Dilution Factor	315N 1.0	0315M 1.0	0315M 1.0	•••	* * *

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LOG NO: T9-30774 Received: 16 MAR 99 Reported: 19 MAR 99

Mr. Arnold Lamb, QA Officer Tetra Tech NUS, Inc. 794 South Military Drive Deerfield Beach, FL 33442

Client PO. No.: N7867-P99204 (SS)

Project: VST Site 250/Bravo Pier-Mayport

Sampled By: RO

Code: 175990319

REPORT OF RESULTS

				DATE/	
LOG NO SAMPLE D	escription , QC Repo	RT FOR LIQUII	SAMPLES	TIME SAMPLE	D SDG#
30774-9 Lab Cont: 30774-10 Expected	lank rol Standard Result rol Standard Duplica Value, LCS/LCSD rol Standard % Recov				TTN004 TTN004 TTN004 TTN004 TTN004
PARAMETER	30774-7	30774-8	30774-9	30774-10	30774-11
Semivolatile Organica	s (8270)				
1,3-Dichlorobenzene		* * *			
1,4-Dichlorobenzene	, ug/l <10	23.0	25.5	50	46 %
Hexachloroethane, ug	7/1 <10				
bis (2-Chloroethyl) et	ther, ug/1 <10				
1,2-Dichlorobenzene,	 •		***		
bis (2-Chloroisopropy	. —	**		10 M W	***
n-Nitrosodi-n-propyl	lamine, ug/l <10	31.5	33.8	50	63 %
Nitrobenzene, ug/l	<10	***			
Hexachlorobutadiene,	ug/1 <10	~ * *		est 40 MM	
1,2,4-Trichlorobenze	ne, ug/1 <10	23.9	27.4	50	48 %
Isophorone, ug/l	<10			* * *	***
Naphthalene, ug/l	<10		***	## ##	
bis (2-Chloroethoxy) m		₩ # *	~	*	
Hexachlorocyclopenta		## ##	***		*
2-Chloronaphthalene,	—			* * *	***
Acenaphthylene, ug/l	<10		** #* **	***	
Acenaphthene, ug/l	<10	33.5	35.7	50	67 %
Dimethylphthalate, u		***			
2,6-Dinitrotoluene,	- .	par pag par			***
Fluorene, ug/l	<10				
4-Chlorophenylphenyl	ether, ug/l <10		***		



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LOG NO: T9-30774 Received: 16 MAR 99 Reported: 19 MAR 99

Mr. Arnold Lamb, QA Officer Tetra Tech NUS, Inc. 794 South Military Drive Deerfield Beach, FL 33442

Client PO. No.: N7867-P99204(SS)

Project: VST Site 250/Bravo Pier-Mayport

Sampled By: RO Code: 175990319

REPORT OF RESULTS Page 20

					DATE/	
LOG NO	SAMPLE DESCRIPTION ,	QC REPORT	FOR LIQUID	SAMPLES	TIME SAMPLED	SDG#
30774-7	Method Blank					TTN004
30774-8	Lab Control Standard	Result				TIN004
30774-9	Lab Control Standard	Duplicate	Result			TTN004
30774-10	Expected Value, LCS/I	LCSD				TTN004
30774-11	Lab Control Standard	& Recovery	7			TTN004
Parameter		30774-7	30774-9	30774-9	30774-10	30774-11
2.4-Dinitr	otoluene, ug/l	<10	32.2	34.4	` 50	64 %
•	halate, ug/l	<10		J# #		04.0
	iphenylamine/Diph	<10				
enylamine						
-	benzene, ug/l	<10				~ w m
	nyl phenyl ether, ug/l	<10				
Phenanthre	ne, ug/l	<10				
Anthracene	, ug/l	<10			ge 100 mg	
Di-n-butyl	phthalate, ug/l	<10			***	
Fluoranthe	ne, ug/l	<10	`			
Pyrene, ug.	-	<10	35.9	38.8	50	72 %
Benzidine,		<80	m m m		~ *	
	lphthalate, ug/l	<10			*** *** ***	******
	lhexyl)phthalate, ug/l	<10	***		***	
Chrysene, u	•	<10	~ ~ ~		* * *	
	thracene, ug/l	<10			~ ~ ~	
,	probenzidine, ug/l	<20				
	ohthalate, ug/l	<10				
	oranthene, ug/l	<10				*
	oranthene, ug/l	<10		aat 400 400		
Benzo (a) pyr	- 	<10				
Indeno(1,2,	3-cd)pyrene, ug/1	<10			** **	

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LOG NO: T9-30774 Received: 16 MAR 99 Reported: 19 MAR 99

Mr. Arnold Lamb, QA Officer Tetra Tech NUS, Inc. 794 South Military Drive Deerfield Beach, FL 33442

Client PO. No.: N7867-P99204 (SS)

Project: VST Site 250/Bravo Pier-Mayport

Sampled By: RO Code: 182590322

REPORT OF RESULTS Page 21

		REPORT	OF RESULTS		72 A THE /	Page 21
LOG NO	SAMPLE DESCRIPTION ,	QC REPO	RT FOR LIQU	ID SAMPLES	DATE/ TIME SAMPLED	SDG#
30774-7 30774-8 30774-9 30774-10 30774-11	Method Blank Lab Control Standard Lab Control Standard Expected Value, LCS/ Lab Control Standard	Duplica LCSD				TTN004 TTN004 TTN004 TTN004 TTN004
PARAMETER		30774-7	30774-8	30774-9	30774-10	30774-11
Dibenzo(a,	h)anthracene, ug/l	<10		** **		. j. 100-100 100
Benzo(g,h,	i)perylene, ug/l	<10		** ns nr		way and war
N-Nitrosod	imethylamine, ug/l	<10		===		
2-Chloroph	enol, ug/l	<10	64.2	69.2	100	64 %
2-Nitrophe	nol, ug/l	<10				w ## ##
Phenol, ug	/1	<10	59.4	61.5	100	5 9 %
2,4-Dimethy	ylphenol, ug/l	<10		# m **		
2,4-Dichlor	rophenol, ug/l	<10		***	***	
2,4,6-Trick	nlorophenol, ug/l	<10			,	
4-Chloro-3	-methylphenol, ug/l	<10	68.0	74.8	100	68 %
2,4-Dinitro	ophenol, ug/l	<50			Th. 10.	
2-Methyl-4	,6-dinitrophenol, ug/	1 <50			-	
Pentachlor	ophenol, ug/l	<50	53. 3	63.7	100	53 %
4-Nitropher	nol, ug/l	<50	65.4	70.1	100	65 %
1,2-Dipheny	ylhydrazine	<10	m n -			***
Surrogate .	- 2-Fluorophenol	63 %	67 %	72 %		***
Surrogate .	Phenol d5	62 %	66 %	72 %		
	· Nitrobenzene - d5	61 %	67 %	72 %		
Surrogate -	· 2-Fluorobiphenyl	61 %	66 %	72 %	***	
Surrogate -	· 2,4,6-Tribromophenol	L 69 %	77 %	80 %		***
Surrogate -	· Terphenyl - d14	70 €	74 &	79 %	**-	
Prep Date		3.16.99	03.16.99	03.16.99		page from State
Analyst		PS	PS	PS	** **	
Analysis Da	ite (3.18.99	03.18.99	03.18.99		~ ~ ~
Batch ID		0316A	031 <i>6</i> A	0316A		
Dilution Fa	ctor	1.0	1.0	1,0		

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LOG NO: T9-30774 Received: 16 MAR 99 Reported: 19 MAR 99

Mr. Arnold Lamb, QA Officer Tetra Tech NUS, Inc. 794 South Military Drive Deerfield Beach, FL 33442

Client PO. No.: N7867-P99204(SS)

Project: VST Site 250/Bravo Pier-Mayport

Sampled By: RO Code: 175990319

REPORT OF RESULTS Page 22

LOG NO SAMPLE DESCRIPTION		F RESULTS FOR LIQUII	SAMPLES	DATE/ TIME SAMPLED	Page 22 SDG#
				~~~~~	
30774-7 Method Blank 30774-8 Lab Control Standar					TTN004 TTN004
30774-9 Lab Control Standar		Keentc			TIN004
30774-10 Expected Value, LCS 30774-11 Lab Control Standar	returned to the contract of th				TTN004 TTN004
307/4-11 hab Control Standar	d & Recover	Yadada			TINOUA
PARAMETER	30774-7	30774-8	30774-9	30774-10	30774-11
Petroleum Range Organics (FL-PF	(⊘)				
Petroleum Hydrocarbons , mg/l	<0.30	1.89	2.23	2.72	69 %
Surrogate, o-Terphenyl	56 %	46 %	56 %		
Surrogate-C39	120 %	103 %	118 %		
Prep Date		03.16.99	03.16.99		
Analyst	BM	BM	BM		
Analysis Date	03.17.99	03.17.99	03.17.99		
Batch ID	0316D	0316D			
Dilution Factor	1.0	1.0	1.0		
RCRA Metals (6010)					
Arsenic, mg/l	<0.010	2.24	2.14		112 %
Barium, mg/l	<0.010	2.12	2.03	2.00	106 %
Cadmium, mg/l	<0.0050	2.20	2.12	2.00	110 %
Chromium, mg/l	<0.010	2.16	2,08	2.00	108 %
Lead, mg/l	<0.0050	2.20	2.13	2.00	110 %
Selenium, mg/l	<0,010	2.12	2.04	2.00	106 %
Silver, mg/l	<0.010	2.11	2.03	2.00	106 %
Prep Date	03.16.99	03.16.99	03.16.99		
Analyst	CLD	CLD	CLD	~~~	~ ~ ~
Analysis Date	03.17.99	03.17.99	03.17.99		
Batch ID	0316J	03161	0316J		
Dilution Factor	1.0	1.0	1.0	** ** **	

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LOG NO: T9-30774 Received: 16 MAR 99 Reported: 19 MAR 99

Mr. Arnold Lamb, QA Officer Tetra Tech NUS, Inc. 794 South Military Drive Deerfield Beach, FL 33442

Client PO. No.: N7867-P99204 (SS)

Project: VST Site 250/Bravo Pier-Mayport

Sampled By: RO Code: 175990319

REPORT OF RESULTS

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LOG NO	SAMPLE DESCRIPTION	N , QC REPOR	ET FOR LIQUI		DATE/ TIME SAMPLED	SDG#
30774-7	Method Blank					TTN004
	Lab Control Standa	ard Result				TTN004
	Lab Control Standa		e Result			TTN004
	Expected Value, Lo					TTN004
30774-11	Lab Control Standa		ry			TIN004
PARAMETER			30774-8		30774-10	
Mercury (747	70)	******	********		NAME SHOW AND AND SHOW SHOW AND AND AND AND	<b></b>
Mercury, mg		<0.00020	0.00101	0.00101	0.00100	101 %
Prep Date	• •	03.16.99		03.16.99		
Analyst		KW	KW	KW		
Analysis Da	ite	03.17.99	03,17.99	03.17.99		
Batch ID		03160	03160	03160		***
Dilution Fa	ctor	1.0	1.0	1.0		
Metals in TO	LP Extract (6010)					
Arsenic (TC	LP-6010), mg/l	<0.20			1.00	110 %
	.P-6010), mg/l		1.17	1,17	1.00	117 %
	LP-6010), mg/l		1.09	0.958	1.00	109 %
	CLP-6010), mg/l	<0.20	1.02			102 %
	6010), mg/l	<0.20	1.06	0.926	1.00	106 %
	CLP-6010), mg/l	<0.50	1.07	0.930		
	P-6010), mg/l	<0.10				110 %
Prep Date		03.18,99	03,18.99	03,18,99		
Analyst		DWH	DWH			200 200 007
Analysia Da	te		03.18.99			
Batch ID Dilution Fa		03180	03180	03180		~ ~ *
	_		1.0	1.0		

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LOG NO: T9-30774 Received: 16 MAR 99 Reported: 19 MAR 99

Mr. Arnold Lamb, QA Officer Tetra Tech NUS, Inc. 794 South Military Drive Deerfield Beach, FL 33442

Client PO. No.: N7867-P99204(SS)

Project: VST Site 250/Bravo Pier-Mayport

Sampled By: RO

Code: 175990319

REPORT OF RESULTS

LOG NO	SAMPLE DESCRIPTION	, QC REPORT	FOR LIQUI	D SAMPLES	DATE/ TIME SAMPLED	SDG#
30774-7 30774-8 30774-9 30774-10 30774-11	Method Blank Lab Control Standa Lab Control Standa Expected Value, LC Lab Control Standa	rd Duplicate S/LCSD				TTN004 TTN004 TTN004 TTN004 TTN004
PARAMETER		30774-7	30774-8	30774-9	30774-10	30774-11
Mercury in ! Mercury, my Prep Date Analyst Analysis Da Batch ID Dilution Fa	ling of the second of the seco	<0.020 03.17.99 KW 03.17.99 0317K 100	0.00199 03.17.99 KW 03.17.99 0317%	0.00194 03.17.99 KW 03.17,99 0317X 100	0.00200	100 %

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LOG NO: T9-30774 Received: 16 MAR 99 Reported: 19 MAR 99

Mr. Arnold Lamb, QA Officer Tetra Tech NUS, Inc. 794 South Military Drive Deerfield Beach, FL 33442

Client PO. No.: N7867-P99204 (SS)

Project: VST Site 250/Bravo Pier-Mayport

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Sampled By: RO

Code: 185490319

REPORT OF RESULTS

LOG NO SAMPLE DESCRIPTION ,	QC REPOR	T FOR LIQU	ID SAMPLES	DATE/ TIME SAMPLEI	o SDG#
30774-12 Lab Control Standard 30774-13 Precision (*RPD) of 30774-14 LCS Accuracy Control 30774-15 LCS Precision Contro 30774-16 Control Limit Source	LCS/LCSD Limit (%	R)			TTN004 TTN004 TTN004 TTN004
PARAMETER	30774-12	30774-13	30774-14	30774-15	30774-16
Volatiles by GC/MS (8260)			****		
Benzene, *	110 %	0 %	52-134 %	<31 %	SL
Chlorobenzene, %	110 %	2.8 %	60-127 %	<25 %	SL
1,1-Dichloroethene, %	71 %	1.4 %	38-155 %	<25 %	SL
Toluene, %	96 ¥	1.0 %	76-128 %	<25 ℃	SL
Trichloroethylene, %	113 %	0.89 %	10-213 %	<40 %	SL
Surrogate - Toluene-d8			77-122 %		SL
Surrogate - 4-Bromofluorobenzene		« A B	74-126 %	***	SL
Surrogate - Dibromofluoromethane			70-130 %		SL
Analyst	WHE	WHE	WHE	~ ~ ~	m ** **

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LOG NO: T9-30774 Received: 16 MAR 99 Reported: 19 MAR 99

Mr. Arnold Lamb, QA Officer Tetra Tech NUS, Inc. 794 South Military Drive Deerfield Beach, FL 33442

Client PO. No.: N7867-P99204(SS)

Project: VST Site 250/Bravo Pier-Mayport

Sampled By: RO

Code: 185690319

REPORT OF RESULTS

				DATE/	
LOG NO SAMPLE DESCRIPTION ,	QC REPORT	FOR LIQUI	D SAMPLES	•	SDG#
30774-12 Lab Control Standard 30774-13 Precision (*RPD) of 1 30774-14 LCS Accuracy Control 30774-15 LCS Precision Control 30774-16 Control Limit Source	LCS/LCSD Limit (%F l Limit (2	<b>.</b> )			TTN004 TTN004 TTN004 TTN004 TTN004
PARAMETER	30774-12	30774-13	30774-14	30774-15	30774-16
Semivolatile Organics (8270)			***	*************	
1,4-Dichlorobenzene, %	51 %	10 %	27-103 %	<31 %	SL
n-Nitrosodi-n-propylamine, %	68 %	7.6 %		· · · · · · · · · · · · · · · · · · ·	SL
1,2,4-Trichlorobenzene, %	55 <b>%</b>		28-110 %		SL
Acenaphthene, &	71 %	5.8 %	36-121 %		SL
2,4-Dinitrotoluene, %	69 %	7.6 %	37-129 %	<32 %	SL
Pyrene, %	78 %	8.0 %	31-139 %	<42 %	SL
2-Chlorophenol, %	69 %	7.6 %	38-115 %	<34 %	SL
Phenol, %	62 %	5.0 %	33-122 %	<36 %	SL
4-Chloro-3-methylphenol, %	75 %	9.7 %	34-126 %	<31 %	SL
Pentachlorophenol, %	64 *	19 %	19-148 %	<33 %	SL
4-Nitrophenol, %	70 %	7.4 %	12-143 %	<44 %	SL
Surrogate - 2-Fluorophenol			29-121 %	***	SL
Surrogate - Phenol d5			25-128 %		SL
Surrogate - Nitrobenzene - d5		***	34-130 %		SL
Surrogate - 2-Fluorobiphenyl	***		36-124 %		SL
Surrogate - 2,4,6-Tribromophenol			29-143 %		SL
Surrogate - Terphenyl - d14	***		14-148 %		SL
Analyst	PS	₽\$	PS	***	
Petroleum Range Organics (FL-PRO)				•	
Petroleum Hydrocarbons , %	82 %	17 %	41-101 %	<20 %	SL
Surrogate, o-Terphenyl			38-156 %		SL
Surrogate-C39	as, 100 MB		24-137 %	* * *	SL
			~~~~		*********

2846 Industrial Plaza Drive (32301) • P.O. Box 13056 • Tallahassee, FL 32317-3056 • (850) 878-3994 • Fax (850) 878-9504

LOG NO: T9-30774 Received: 16 MAR 99 Reported: 19 MAR 99

Mr. Arnold Lamb, QA Officer Tetra Tech NUS, Inc. 794 South Military Drive Deerfield Beach, FL 33442

Client PO. No.: N7867-P99204(SS)

Project: VST Site 250/Bravo Pier-Mayport

Sampled By: RO

Code: 185490319

REPORT OF RESULTS

LOG NO	SAMPLE DESCRIPTION	, QC REPOR	r for Liqui	D SAMPLES	DATE/ TIME SAMPLED	SDG#
30774-13 30774-14 30774-15	Lab Control Stands Precision (%RPD) o LCS Accuracy Contr LCS Precision Cont Control Limit Sour	of LCS/LCSD col Limit (%) crol Limit (%)	R)			TTN004 TTN004 TTN004 TTN004 TTN004
PARAMETER		30774-12	30774-13	30774-14	30774-15	30774-16
RCRA Metals	(6010)			~	1	6 An an an an an ang aga aga
Arsenic, &		107 %	4.6 %	75-125 %	<20 %	SL
Barium, %		102 %	3.8 %	75-125 %	<20 %	SL
Cadmium, %		106 ₺	3.7 %	75-125 %	<20 %	SL
Chromium, %					<20 %	SL
Lead, %		106 %	3.7 %	75-125 %	<20 %	SL
Selenium, %		102 %			<20 %	SL
Silver, %		102 %	3.8 %	75-125 %	<20 %	SL
Analyst			CLD	CLD	***	
Mercury (747)	0)					
Mercury, &		101 %		80-120 %	<20 %	SL
Analyst		KW	KW	KW		
	LP Extract (6010)					
	LP-6010), %		14 %			SL
	?-6010), %			-	<20 %	SL
	LP-6010), %				<20 ₺	SL
	CLP-6010), %				<20 क	SL
Lead (TCLP-6		93 %			<20 %	SL
	CLP-6010), %	93 %		75-125 %		SL
Silver (TCLE	?-6010), ¥		0.90 %			SL
Analyst	The war are a second of the second	DWH	DWH	DWH		AR 101 407
	LP Extract (7470)	a= 6	• • •			
Mercury, %		97 %			<20 %	SL
Analyst		KW	KW	KW		-

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LOG NO: T9-30774 Received: 16 MAR 99 Reported: 19 MAR 99

Mr. Arnold Lamb, QA Officer Tetra Tech NUS, Inc. 794 South Military Drive Deerfield Beach, FL 33442

Client PO. No.: N7867-P99204 (SS)

Project: VST Site 250/Bravo Pier-Mayport

Sampled By: RO

Code: 185490319

REPORT OF RESULTS

LOG NO SAMPLE DESCRIPTION		POD COLTE	/CENTOOT TO	DATE/	SDG#
DOG NO SAMPLE DESCRIPTION	CC KEPORT	FOR SOLLL	/ SEMISORID	IIME SAMPHAN	300#
30774-17 Method Blank 30774-18 Lab Control Standard 30774-19 Lab Control Standard		Pagul #			TTN004 TTN004 TTN004
30774-20 Expected Value, LCS/	-	VOBUTE			TTN004
30774-21 Lab Control Standard	t Recovery	•			TIN004
PARAMETER	30774-17	30774-18	30774-19	30774-20	30774-21
Volatiles by GC/MS (8260)					~ ~ ~ ~ ~ ~ ~ ~ ~
Benzene, ug/kg dw	<5.0	41.9	41.3	50.0	84 %
Bromodichloromethane, ug/kg dw	<5.0	·			
Bromoform, ug/kg dw	<5.0				
Carbon tetrachloride, ug/kg dw	<5.0			•••	
Chlorobenzene, ug/kg dw	<5.0	42.2	43.1	50.0	84 %
Chloroethane, ug/kg dw	<10				***
Chloroform, ug/kg dw	<5.0	* * *			
Chloromethane, ug/kg dw	<10	***			
Dibromochloromethane, ug/kg dw	<10			***	
1,1-Dichloroethane, ug/kg dw	<5.0	***	***		* = =
1,2-Dichloroethane, ug/kg dw	<5.0		***		~ · · ·
1,1-Dichloroethene, ug/kg dw	<5.0	34.6	33.6	50.0	69 %
trans-1,2-Dichloroethylene, ug/kg dw	<5.0	~ * *		and and the	* - *
1,2-Dichloropropane, ug/kg dw	<5.0			~ **	
cis-1,3-Dichloropropene, ug/kg	dw <5.0	nor of ha			
trans-1,3-Dichloropropene, ug/kg dw	<5.0	***	44 40° 50	No. 104 AP	* * *
Ethylbenzene, ug/kg dw	<5.0				
Methylene chloride (Dichloromethane), ug/kg dw	<5.0	***			***

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LOG NO: T9-30774 Received: 16 MAR 99 Reported: 19 MAR 99

Mr. Arnold Lamb, QA Officer Tetra Tech NUS, Inc. 794 South Military Drive Deerfield Beach, FL 33442

Client PO. No.: N7867-P99204 (SS)

Project: VST Site 250/Bravo Pier-Mayport

name /

Sampled By: RO

Code: 182590322

REPORT OF RESULTS

LOG NO SAMPLE DESCRIPTION ,	QC REPORT	FOR SOLI	D/SEMISOLID	DATE/ TIME SAMPLED	SDG#
30774-17 Method Blank 30774-18 Lab Control Standard 30774-19 Lab Control Standard 30774-20 Expected Value, LCS/ 30774-21 Lab Control Standard	Duplicate LCSD				TINOO4 TINOO4 TINOO4 TINOO4 TINOO4
PARAMETER	30774-17	30774-18	30774-19	30774-20	30774-21
1,1,2,2-Tetrachloroethane, ug/kg dw	<5.0	# # # # # # # # # # # #	********		
Tetrachloroethene, ug/kg dw Toluene, ug/kg dw	<5.0 <5.0	41.2	40.4	 50.0	 82 %
1,1,1-Trichloroethane, ug/kg dw 1,1,2-Trichloroethane, ug/kg dw	<5.0	***	48 **G *** ## ## ##	***	
Trichloroethylene, ug/kg dw Vinyl chloride, ug/kg dw	<5.0 <10	46.4	45.6	50.0	93 %
Surrogate - Toluene-d8 Surrogate - 4-Bromofluorobenzene	96 % = 104 %	102 % 103 %	. 102 % 104 %	* * *	***
Surrogate - Dibromofluoromethane 2-Chloroethylvinyl Ether, ug/kg	đw <50	122 % 	126 %		***
Acrolein, ug/kg dw Acrylonitrile, ug/kg dw	<100 <100		all als tel	M M M	* * *
<pre>Xylenes, ug/kg dw Methyl tert-butyl ether (MTBE), ug/kg dw</pre>	<5.0 <50	Bi			~ ~ ~
Analyst	NHE	WHE	WHE	* * *	
Analysis Date Batch ID	18.99	03.16.99		* * *	
Dilution Factor	0315N 1.0	0315N 1,0	0315N 1.0	***	***

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LOG NO: T9-30774 Received: 16 MAR 99 Reported: 19 MAR 99

Mr. Arnold Lamb, QA Officer Tetra Tech NUS, Inc. 794 South Military Drive Deerfield Beach, FL 33442

Client PO. No.: N7867-P99204(SS)

Project: VST Site 250/Bravo Pier-Mayport

Sampled By: RO

Code: 195490319

REPORT OF RESULTS

Mode					DATE/	-
30774-18 Lab Control Standard Result TTM004 30774-19 Lab Control Standard Duplicate Result TTM004 30774-20 Expected Value, LCS/LCSD TTM004 30774-21 Lab Control Standard & Recovery TTM004 30774-21 Lab Control Standard & Recovery TTM004 PARAMETER 30774-17 30774-18 30774-19 30774-20 30774-21 Semivolatile Organics (8270) 1,3-Dichlorobenzene, ug/kg dw <330 990 947 1670 59 % Hexachloroethane, ug/kg dw <330 990 947 1670 59 % Hexachloroethane, ug/kg dw <330	LOG NO SAMPLE DESCRIPTION ,	QC REPOR	T FOR SOLID	/SEMISOLID	TIME SAMPLED	SDG#
Semivolatile Organics (8270) 1,3-Dichlorobenzene, ug/kg dw	30774-18 Lab Control Standard 30774-19 Lab Control Standard 30774-20 Expected Value, LCS/L	Duplicate CSD				TTN004 TTN004 TTN004
1,3-Dichlorobenzene, ug/kg dw	PARAMETER 3	0774-17	30774-18	30774-19	30774-20	30774-21
1,3-Dichlorobenzene, ug/kg dw	Coming atile America (2270)		-		**********	~~======
1.4-Dichlorobenzene, ug/kg dw		<330				~ -
Hexachloroethane, ug/kg dw			990	947	1670	59 %
bis (2-Chloroethyl) ether, ug/kg dw <330 bis (2-Chloroisopropyl) ether <330	· • • • • • • • • • • • • • • • • • • •					
1,2-Dichlorobenzene, ug/kg dw			•••			
n-Nitrosodi-n-propylamine, <330 928 943 1670 56 % ug/kg dw Nitrobenzene, ug/kg dw <330 1,2,4-Trichlorobenzene, ug/kg dw <330 1040 1000 1670 62 % Isophorone, ug/kg dw <330 Naphthalene, ug/kg dw <330 bis (2-Chloroethoxy) methane, <330 ug/kg dw Hexachlorocyclopentadiene, <330 ug/kg dw 2-Chloronaphthalene, ug/kg dw <330 Acenaphthylene, ug/kg dw <330						
ug/kg dw Nitrobenzene, ug/kg dw <330		<330				M 40 %
Nitrobenzene, ug/kg dw <330		<330	928	943	1670	56 ₺
Hexachlorobutadiene, ug/kg dw <330 1,2,4-Trichlorobenzene, ug/kg dw <330 1040 1000 1670 62 % Isophorone, ug/kg dw <330 bis (2-Chloroethoxy) methane,		<330		** **	4 - -	
Isophorone, ug/kg dw <330 Naphthalene, ug/kg dw <330 bis(2-Chloroethoxy)methane, <330 ug/kg dw Hexachlorocyclopentadiene, <330 ug/kg dw 2-Chloronaphthalene, ug/kg dw <330 Acenaphthylene, ug/kg dw <330		<330			* * *	
Naphthalene, ug/kg dw <330 bis (2-Chloroethoxy) methane, <330 ug/kg dw Hexachlorocyclopentadiene, <330 ug/kg dw 2-Chloronaphthalene, ug/kg dw <330 Acenaphthylene, ug/kg dw <330	1,2,4-Trichlorobenzene, ug/kg dw	<330	1040	1000	1670	62 %
bis (2-Chloroethoxy) methane, <330 ug/kg dw Hexachlorocyclopentadiene, <330	Isophorone, ug/kg dw	<330		44 144 144	~ ~ *	
ug/kg dw Hexachlorocyclopentadiene, <330 ug/kg dw 2-Chloronaphthalene, ug/kg dw <330 Acenaphthylene, ug/kg dw <330	- , - - - - -	<330				
ug/kg dw 2-Chloronaphthalene, ug/kg dw <330 Acenaphthylene, ug/kg dw <330	· · · · · · · · · · · · · · · · · · ·	<330	as 10 mi	San ang un	** **	
Acenaphthylene, ug/kg dw <330		<330	~ * *	* * -	and some next	* * 4
	2-Chloronaphthalene, ug/kg dw	<330	~			
Acenaphthene, ug/kg dw <330 1160 1100 1670 69 %	Acenaphthylene, ug/kg dw	<330				
	Acenaphthene, ug/kg dw	<330	1160	1100	1670	69 ¥

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LOG NO: T9-30774 Received: 16 MAR 99 Reported: 19 MAR 99

Mr. Arnold Lamb, QA Officer Tetra Tech NUS, Inc. · 794 South Military Drive Deerfield Beach, FL 33442

Client PO. No.: N7867-P99204 (SS)

Project: VST Site 250/Bravo Pier-Mayport

Sampled By: RO

Code: 185490319

REPORT OF RESULTS

	REFORT C	or Kraulia		DATE/	rage si
LOG NO SAMPLE DESCRIPTION	, QC REPORT	FOR SOLID	/SEMISOLID	•	SDG#
30774-17 Method Blank 30774-18 Lab Control Standar 30774-19 Lab Control Standar 30774-20 Expected Value, LCS 30774-21 Lab Control Standar	d Duplicate /LCSD				TINOO4 TINOO4 TINOO4 TINOO4
PARAMETER	30774-17	30774-18	30774-19	30774-20	30774-21
Dimethylphthalate, ug/kg dw	<330	***			
2,6-Dinitrotoluene, ug/kg dw	<330			# W' #	
Fluorene, ug/kg dw	<330				***
4-Chlorophenylphenyl ether, ug/kg dw	<330	ent en de		** ** **	* * *
2,4-Dinitrotoluene, ug/kg dw	<330	1050	990	1670	63 &
Diethylphthalate, ug/kg dw	<330				
N-Nitrosodiphenylamine/Diph enylamine, ug/kg dw	<330	* * *	~ ~ ~	98 BOT 684	an sar an
Hexachlorobenzene, ug/kg dw	<330		***		
4-Bromophenyl phenyl ether, ug/kg dw	<330	***	***	90K 994 999	***
Phenanthrene, ug/kg dw	<330				
Anthracene, ug/kg dw	<330				
Di-n-butylphthalate, ug/kg dw	<330				
Fluoranthene, ug/kg dw	<330				
Pyrene, ug/kg dw	<330	1250	1220	1670	75 %
Benzidine, ug/kg dw	<2700	* * ~		***	
Butylbenzylphthalate, ug/kg dw	<330		***	* * *	***
<pre>bis(2-Ethylhexyl)phthalate, ug/kg dw</pre>	<330	ga naj na	~ ~	Sec and Sec	~ ~
Chrysene, ug/kg dw	<330	***			

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2846 Industrial Plaza Drive (32301) • P.O. Box 13056 • Tallahassee, FL 32317-3056 • (850) 878-3994 • Fax (850) 878-9504

LOG NO: T9-30774 Received: 16 MAR 99 Reported: 19 MAR 99

Mr. Arnold Lamb, QA Officer Tetra Tech NUS, Inc. 794 South Military Drive Deerfield Beach, FL 33442

Client PO. No.: N7867-P99204 (SS)

Project: VST Site 250/Bravo Pier-Mayport

Sampled By: RO Code: 185490319

REPORT OF RESULTS

Page 32

LOG NO	SAMPLE DESCRIPTION , (FOR SOLID	/SEMISOLID	DATE/	SDG#

30774-17	Method Blank					TTN004
30774-18	Lab Control Standard F					TTN004
30774-19	Lab Control Standard I		Result			TTN004
30774-20	Expected Value, LCS/LC					TTN004
30774-21	Lab Control Standard &	Recover	7			TTN004
PARAMETER		774-17	30774-18	30774-19	30774-20	30774-21
Benzo (a) ant	chracene, ug/kg dw	<330				
	probenzidine, ug/kg dw	<660		, · · · · ·		
	hthalate, ug/kg dw	<330				#
Benzo(b)flu	oranthene, ug/kg dw	<330		· · · ·	-	
Benzo(k)flu	oranthene, ug/kg dw	<330			MF MF 700	
Benzo (a) pyr	rene, ug/kg dw	<330				
Indeno(1,2,	3-cd) pyrene, ug/kg dw	<330	AM 30 MP			
Dibenzo (a, h	n) anthracene, ug/kg dw	<330			Name desire many	
)perylene, ug/kg dw	<330	= = =		~~~	
	methylamine, ug/kg dw	<330		***		
-	nol, ug/kg dw	<330	2110	1990	3330	63 🕏
-	ol, ug/kg dw	<330		**		***
Phenol, ug/	_	<330	1950	1880	3330	59 %
	lphenol, ug/kg dw	<330				
	ophenol, ug/kg dw	<330			MK M9 800	
	lorophenol, ug/kg dw	<330		ans and and		
	methylphenol, ug/kg dw		2210	2290	3330	66 %
	phenol, ug/kg dw	<1700	* * *	~ ~ ~		
ug/kg dw	6-dinitrophenol,	<1700	***	*- -	~	
Pentachloro	phenol, ug/kg dw	<1700	1860	1750	3330	56 %
4-Nitrophen	ol, ug/kg dw	<1700	2170	2090	3330	65 ¥

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LOG NO: T9-30774 Received: 16 MAR 99 Reported: 19 MAR 99

Mr. Arnold Lamb, QA Officer Tetra Tech NUS, Inc. 794 South Military Drive Deerfield Beach, FL 33442

Client PO. No.: N7867-P99204 (SS)

Project: VST Site 250/Bravo Pier-Mayport

Sampled By: RO

Code: 182590322

REPORT OF RESULTS

Page 33

		KELOKI	OF KESCHIS			rage 33
				•	DATE/	
LOG NO	SAMPLE DESCRIPTION	, QC REPOR	T FOR SOLII)/SEMISOLID	TIME SAMPLE	D SDG#
30774-17	Method Blank		****			TTN004
30774-18	Lab Control Standar	rd Result				TTN004
30774-19	Lab Control Standar		e Result			TTN004
30774-20	Expected Value, LCS	•				TTN004
	Lab Control Standar		ry			TTN004
***	***					******
PARAMETER		•			30774-20	
	ylhydrazine, ug/kg d			***		
	- 2-Fluorophenol	72 ¥	66 %			
_	- Phenol d5	71 %	65 %			
100	- Nitrobenzene - d5		62 %	61 %		
			71 %	68 %		
Surrogate	- 2-Fluorobiphenyl - 2,4,6-Tribromopher	73 %	75 %	69 %		No. 40
	- Terphenyl - dl4			75 %		***
Prep Date			03.16.99			
Analyst		PS	PS	PS		
Analysis Da	ate	03.18.99	03.18.99	03.18.99		
Batch ID		0316H	0316H	0316H		
Dilution Fa	actor	1.0	1.0	1.0	100 300 400	
Petroleum Ra	ange Organics (FL-PR	(O)				
Petroleum F	łydrocarbons , mg/kg	dw <10	46.3	46.0	90.7	51 %
Surrogate,	o-Terphenyl	37 %	34 %	35 %		
Surrogate-C	39	e9 ¥	66 %	58 %		
Prep Date		03,16.99	03.16.99	03,16,99	gair gair sain	
Analyst		BM	BM	BM		* * *
Analysis Da	ite	03.17.99	03.17.99	03.17.99	# =	
Batch ID		03161	0316I	0316I		** ** **
Dilution Fa		1.0	1.0	1.0		~ ** **

SAVANNAH LABORATORIES & ENVIRONMENTAL SERVICES. INC.

2846 Industrial Plaza Drive (32301) • P.O. Box 13056 • Tallahassee, FL 32317-3056 • (850) 878-3994 • Fax (850) 878-9504

LOG NO: T9-30774 Received: 16 MAR 99 Reported: 19 MAR 99

Mr. Arnold Lamb, QA Officer Tetra Tech NUS, Inc. 794 South Military Drive Dearfield Beach, FL 33442

Client PO. No.: N7867-P99204(SS)

Project: VST Site 250/Bravo Pier-Mayport

Sampled By: RO Code: 185490319

REPORT OF RESULTS Page 34

REPORT	OF RESULTS		רמייצ /	Page 34
CRIPTION , QC REPOR	RT FOR SOLI	D/SEMISOLID		ED SDG#
ol Standard Result ol Standard Duplicat Malue, LCS/LCSD				TTN004 TTN004 TTN004 TTN004 TTN004
				30774-21
<1.0 <1.0 <0.50 <1.0 <0.50 <1.0 <1.0 03.17.99 CLD 03.18.99	203 200 203 204 202 188 4.11 03.17.99 CLD 03.18.99 0317C	204 208 205 204 204 191 4.23 03.17.99 CLD 03.18.99	2.00 2.00 2.00 2.00 2.00 5.00	100 % 102 % 102 % 101 % 94 %
<0.020 03.17.99 KW 03.17.99	0.0494 03.17.99 KW 03.17.99 0317R	0.0494 03.17.99 KW 03.17.99 0317R		***
֡	CRIPTION , QC REPORT CALLER CALL	CRIPTION , QC REPORT FOR SOLI Tak 1 Standard Result 21 Standard Duplicate Result 21 CS/LCSD 1 Standard * Recovery 30774-17 30774-18 21.0 203 21.0 203 21.0 204 20.50 203 21.0 204 20.50 202 21.0 188 21.0 4.11 03.17.99 03.17.99 CLD CLD 03.18.99 03.18.99 0317C 0317C 1.0 1.0 20.020 0.0494 03.17.99 03.17.99 KW KW 03.17.99 03.17.99 0317R 0317R	CRIPTION , QC REPORT FOR SOLID/SEMISOLID INK 1 Standard Result 2 Standard Duplicate Result 2 Standard Recovery 30774-17 30774-18 30774-19 30774-17 30774-18 30774-19 30774-17 30774-18 30774-19 30774-17 30774-18 30774-19 30774-17 30774-18 30774-19 21.0 203 204 21.0 204 204 20.50 202 204 21.0 188 191 21.0 4.11 4.23 03.17.99 03.17.99 03.17.99 CLD CLD CLD 03.18.99 03.18.99 03.18.99 0317C 0317C 0317C 1.0 1.0 1.0 20.020 0.0494 0.0494 03.17.99 03.17.99 03.17.99 KW KW KW 03.17.99 03.17.99 03.17.99 0317R 0317R 0317R	Standard Result Standard Duplicate Result Falue, LCS/LCSD Standard Recovery 30774-17 30774-18 30774-19 30774-20 <1.0 203 204 2.00 <1.0 200 208 2.00 <0.50 203 205 2.00 <1.0 204 204 2.00 <1.0 204 204 2.00 <1.0 188 191 2.00 <1.0 188 191 2.00 <1.0 4.11 4.23 5.00 03.17.99 03.17.99 03.17.99 CLD CLD CLD CLD 03.18.99 03.18.99 03.18.99 0317C 0317C 0317C 1.0 1.0 1.0 <0.020 0.0494 0.0494 0.0500 03.17.99 03.17.99 03.17.99 KW KW KW KW 03.17.99 03.17.99 03.17.99 KW KW KW KW 03.17.99 03.17.99 03.17.99 03.17.99 03.17.99 03.17.99 03.17.99 03.17.99 03.17.99 03.17.99 03.17.99 03.17.99 03.17.99 03.17.99 03.17.99 03.17.99 03.17.99 03.17.99 03.17.99 03.17.99 03.17.99 03.17.99 03.17.99 03.17.99



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LOG NO: T9-30774 Received: 16 MAR 99 Reported: 19 MAR 99

Mr. Arnold Lamb, QA Officer Tetra Tech NUS, Inc. 794 South Military Drive Deerfield Beach, FL 33442

Client PO. No.: N7867-P99204 (SS)

Project: VST Site 250/Bravo Pier-Mayport

Sampled By: RO Code: 185490319

REPORT OF RESULTS Page 35

		KEPORT O	F RESULTS		DATE/	Page 35
LOG NO S	AMPLE DESCRIPTION	, QC REPORT	FOR SOLID	/SEMISOLID	TIME SAMPLED	SDG#
30774-18 Li 30774-19 Li 30774-20 E	ethod Blank ab Control Standar ab Control Standar xpected Value, LCS ab Control Standar	d Duplicate /LCSD				TTN004 TTN004 TTN004 TTN004 TTN004
PARAMETER		30774-17	30774-18	30774-19	30774-20	30774-21
	Extract (6010)	********	## WE WE ME NO AN IN ## ME	***	,	in and you and and any up and
Arsenic (TCL)	P-6010), mg/l	<0.20	1.10	0.961		-
	6010), mg/l			1.17		
	?-6010), mg/l			0.958		
•	P-6010), mg/l		1.02			
Lead (TCLP-60			1.06	0.926	1.00	106 %
Selenium (TCI	P-6010), mg/l	<0.50	1.07	0.930	1.00	107 ቄ
Silver (TCLP	6010), mg/l	<0.10	1.10	1.11	1.00	110 %
Prep Date		03.18.99	03.18.99	03.18.99		
Analyst		DWH	DWH	DWH		
Analysis Date		03,18,99	03.18.99	03.18.99		
Batch ID		03180	03180	03180	* * *	
Dilution Fact	or	1.0	1.0	1,0		
Mercury in TCI	P Extract (7470)					
Mercury, mg/l		<0.020	0.00199	0.00194	0.00200	100 %
Prep Date		03.17.99	03.17.99	03.17.99	Non-thre-unit	
Analyst		KW	KW	KW	4 = 4	
Analysis Date	i	03.17.99	03.17.99	03.17.99	منز يبو المه	
Batch ID		0317X	0317X	0317X		
Dilution Fact	or	100	100	100		

SAVANNAH LABORATORIES & ENVIRONMENTAL SERVICES, INC.

2846 Industrial Plaza Drive (32301) • P.O. Box 13056 • Tallahassee, FL 32317-3056 • (850) 878-3994 • Fax (850) 876-9504

LOG NO: T9-30774 Received: 16 MAR 99 Reported: 19 MAR 99

Mr. Arnold Lamb, QA Officer Tetra Tech NUS, Inc. 794 South Military Drive Deerfield Beach, FL 33442

Client PO. No.: N7867-P99204(SS)

Project: VST Site 250/Bravo Pier-Mayport

Sampled By: RO

Code: 190090319

REPORT OF RESULTS

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LOG NO SAMPLE DESCRIPTION ,		FOR SOLID	/semisolid	DATE/ TIME SAMPLED	SDG#
30774-22 Lab Control Standard 30774-23 Precision (%RPD) of 30774-24 LCS Accuracy Control 30774-25 LCS Precision Control 30774-26 Control Limit Source	LCS/LCSD Limit (%R Limit (A))			TTN004 TTN004 TTN004 TTN004 TTN004
		30774-23	30774-24	30774-25	
Volatiles by GC/MS (8260)				i	
Benzene, *	82 🕏	2.4 %	64-144 %	<25 %	SL
Chlorobenzene, %	86 ∜	2.4 %	56-152 %	<25 %	SL
1,1-Dichloroethene, %	67 %	2.9 %	44-157 %	<23 %	SL
Toluene, %	81 %	2.4 %	67-142 %	<25 %	SL
Trichloroethylene, %	91 %	2.2 %	41-134 \$	<25 ₺	SL
Surrogate - Toluene-d8			64-136 %		SL
Surrogate - 4-Bromofluorobenzen	e		63-135 %		SL
Surrogate - Dibromofluoromethan	9		58-142 %	50° 50° 50°	SL
Analyst	WHE	WHE	WHE	** **	24. 10. 10.

2846 Industrial Plaza Drive (32301) • P.O. Box 13056 • Tallahassee, FL 32317-3056 • (850) 878-3994 • Fax (850) 878-9504

LOG NO: T9-30774 Received: 16 MAR 99 Reported: 19 MAR 99

Mr. Arnold Lamb, QA Officer Tetra Tech NUS, Inc. 794 South Military Drive Deerfield Beach, FL 33442

Client PO. No.: N7867-P99204(SS)

Project: VST Site 250/Bravo Pier-Mayport

Sampled By: RO Code: 185490319

REPORT OF RESULTS

Page 37

				DATE/	~
LOG NO SAMPLE DESCRIPTION ,	QC REPOR	r for solii	/SEMISOLID	TIME SAMPL	ED SDG#
30774-22 Lab Control Standard 30774-23 Precision (*RPD) of L 30774-24 LCS Accuracy Control 30774-26 Control Limit Source	CS/LCSD Limit (%)	₹)			TTN004 TTN004 TTN004 TTN004 TTN004
PARAMETER 3	0774-22	30774-23	30774-24	30774-25	30774-26
Semivolatile Organics (8270)				•	
1,4-Dichlorobenzene, %	57 %	3.4 %	10-1-5 %		SL
n-Nitrosodi-n-propylamine, %	56 ¥	0 %	11-122 %		SL
1,2,4-Trichlorobenzene, %	60 ¥	3.3 %	10-112 %	<22 ₺	SL
Acenaphthene, %	66 %		18-123 %	<49 %	SL
2,4-Dinitrotoluene, %	59 %	6.6 %	15-118 %	<57 %	SL
Pyrene, %	73 %	2.7 %	10-133 %	<42 %	SL
2-Chlorophenol, %	60 ₺	4,8 %	15-111 %	<38 %	SL
Phenol, %	56 %	5,2 %	13-115 %	<39 %	SL
4-Chloro-3-methylphenol, %	69 %	4,4 %		<32 %	SL
Pentachlorophenol, %	53 ቴ	5.6 %	10-140 %	<55 %	SL
4-Nitrophenol, %	63 ¥	3.1 %	15-118 %	<57 %	Sl
Surrogate - 2-Fluorophenol			16-113 %		SL
Surrogate - Phenol d5		pr 100 at	19-114 %	* * *	SL
Surrogate - Nitrobenzene - d5			20-106 %		SL
Surrogate - 2-Fluorobiphenyl			30-105 %	60h 60n 200	SL
Surrogate - 2,4,6-Tribromophenol		» 	23-129 %		SL
Surrogate - Terphenyl - d14			30-131 %		SL
Analyst	PS	PS	PS		
Petroleum Range Organics (FL-PRO)					
Petroleum Hydrocarbons , %	51 %	0 %	26-116 %	<25 %	SL
Surrogate, o-Terphenyl			15-154 %		SL
Surrogate-C39			30-118 %	***	SL

SAVANNAH LABORATORIES & ENVIRONMENTAL SERVICES. INC.

2846 Industrial Plaza Drive (32301) • P.O. Box 13056 • Tallahassee, FL 32317-3056 • (850) 878-3994 • Fax (850) 878-9504

LOG NO: T9-30774 Received: 16 MAR 99 Reported: 19 MAR 99

Mr. Arnold Lamb, QA Officer Tetra Tech NUS, Inc. 794 South Military Drive Deerfield Beach, FL 33442

Client PO. No.: N7867-P99204 (SS)

Project: VST Site 250/Bravo Pier-Mayport

Sampled By: RO Code: 185490319

REPORT OF RESULTS Page 38

		REFORT (Or KESCHIS			rage 30
LOG NO	SAMPLE DESCRIPTION	א הר פשפהפי	T POD SOLTO		DATE/	SDG#
TOG HO	DUMENT DEDOCATETIO	n / go kerok	T FOR SOUTH		TAME DANGED	7545
30774-23	Lab Control Stand Precision (%RPD) LCS Accuracy Cont	of LCS/LCSD		y		TTN004 TTN004 TTN004
30774-25	LCS Precision Con	trol Limit (2	Advisory) %	RPD		TTN004
30774-26	Control Limit Sou	rce	<u>-</u> ·			TTN004
PARAMETER		30774-22		30774-24	30774-25	30774-26
RCRA Metals						
Arsenic, %		102 %	0 %	75-125 %	<20 %	SL
Barium, %		104 %	3.9 %	75-125 %	<20 ₺	SL
Cadmium, %		102 %	0 %	75-125 %	<20 %	SL
Chromium, %	•	102 %	0 %	75-125 %	<20 %	SL
Lead, %		102 %	0.99 %	75-125 %	<20 %	SL
Selenium, %	•	96 ₺	2.1 %	75-125 %	<20 %	SL
Silver, %		85 %			<20 €	SL
Analyst		CLD	CLD	CLD		
Mercury (747	1)					
Mercury, %		99 %		75-125 %	<20 €	SL
Analyst			KW	KW		when these above
	LP Extract (6010)					
Arsenic (TC		96 %		75-125 %		SL
•	P-6010), %			75-125 %		SL
•	LP-6010), %			75-125 %		SL
	CLP-6010), %					SL
Lead (TCLP-		93 %		75-125 %		SL
	CLP-6010), %			75-125 %		SL
Silver (TCL)	P-6010), %	111 %		75-125 %		SL
Analyst	· · · · · · · · · · · · · · · · · · ·	DWH	DWH	DWH	* # #	
•	CLP Extract (7470)					
Mercury, %		97 *			<20 %	SL
Analyst		KW	icw	KW	aper man gare	

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2846 Industrial Plaza Drive (32301) • P.O. Box 13056 • Tallahassee, FL 32317-3056 • (850) 878-3994 • Fax (850) 878-9504

LOG NO: T9-30774 Received: 16 MAR 99 Reported: 19 MAR 99

Mr. Arnold Lamb, QA Officer Tetra Tech NUS, Inc. 794 South Military Drive Deerfield Beach, FL 33442

Client PO. No.: N7867-P99204(SS)

Project: VST Site 250/Bravo Pier-Mayport

Sampled By: RO Code: 182590322

REPORT OF RESULTS Page 39

DATE/

LOG NO	SAMPLE DESCRIPTION , QC REPORT FOR SOLID/SEMISOLID	TIME SAMPLED	SDG#
30774-22	Lab Control Standard Duplicate % Recovery		TIN004
30774-23	Precision (%RPD) of LCS/LCSD		TTN004
30774-24	LCS Accuracy Control Limit (%R)		TINO 04
30774-25	LCS Precision Control Limit (Advisory) %RPD		TIMO04
30774-26	Control Limit Source		TINO04
PARAMETER	30774-22 30774-23 30774-24	30774-25	30774-26

Method: EPA SW-846

Florida Dept. of Health Certification No.: E81005

FDEP CompQAP No.: 890142G

*F33 Control limits are established only for surrogate concentration levels specified by EPA methods. Because the sample was diluted prior to analysis, surrogate recoveries are not reported.

*F36 Surrogate recovery was outside established limits due to a coeluting matrix interference in the sample.

*F65 Elevated detection limit was reported due to sample matrix interference which required sample or extract dilution.

*J The flag 'J' indicates the presence of a compound that meets the identification criteria, but the result is less than the RL and greater than the MDL.

Laura B. Snead, Project Manager

. Semivolatile TICs

CLIENT: TETRA TECH NUV, INC. PROJECT: 2900083

LOG NUMBER: T930774-1

MATRIX: LIQUID

CAS#	Compound	Est
1.	UNKNOWN	8 ug/L
2.	UNKNOWN ALKYLATED BENZENE	13 ug/L
3. 119642	NAPHTHALENE, 1,2,3,4-TETRAHYDRO-	-, 6 ug/L
4.	UNKNOWN TETRAHYDRO METHYL NAPHTHALENE ISOMER	10 ug/L
5	UNKNOWN TETRAHYDRO METHYL NAPHTHALENE ISOMER	7 ug/L
6. 91576	2-METHYLNAPHTHALENE	20 ug/L
7. 264095	1-METHYLNAPHTHALENE	6 ug/L
8, •	UNKNOWN ETHYL NAPHTHALENE ISOMER	9 ug/L
9.	UNKNOWN DIMETHYL NAPHTHALENE ISOMER	_16 ug/L
10.	UNKNOWN DIMETHYL NAPHTHALENE ISOMER	21 ug/L
11.	UNKNOWN ALKANE	. 7 ug/L
12.	UNKNOWN	9 ug/ L
13.	UNKNOWN ALKYLATED NAPHTHALENE	8 ug/L
14.	UNKNOWN TRIMETHYL NAPHTHLENE ISOMER	7 ug/L
15.	UNKNOWN TRIMETHYL NAPHTHLENE ISOMER	8 ug/L
16.	UNKNOWN	18 ug/L
17.	UNKNOWN HYDROCARBON	16 ug/L
18.	UNKNOWN ALKYLATED BENZENE	. 5 ug/L
19.	UNKNOWN	, 5 ug/L
20.		

Tentatively Identified Compounds (TICs) are identified by comparison of the spectrum of an unknown peak to mass spectra stored in the National Institute of Standard and Technology (NIST) library. The reported concentration is semi-quantitative and based on the response factor of the internal standards added to the sample immediately before GC/MS analysis.

(+3(FI)

AH7 HHKIKIHAHC

CLIENT: TETRA TECH NUV, INC. PROJECT: 2900083

LOG NUMBER: T930774-4

4 SAMPLE DESCRIPTION: SS-GB02

MATRIX: SOIL

CAS#	Large of Comp	THE WAR WAS			120-2-22	Est
	I TINTENIOUS IN		and the second of the second o	a refer mile manage to their	1	En ualka du
2.	UNKNOWN		Service of the servic		4	70 ug/Kg dw
3.			ng agang again amin' mindi didan	,	,	***************************************
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11.						:
12,						MA 400° 400° 400° 400° 4000 PT PT PT 400° 400° 400° 400°
13.			Mark Mith dold Mith Mith Mith Spin State Case Care Care Care Case Case Case Case Case Case Case Cas	·		and allow allows somet sound allow filled some annual value under
14.				Ì	Make water states after many sums that Mith at	No. will will item the real and such mass and man' mass
15.	rayun diren bilan direk layat dilib dilib unuk tidak bilah dilib dilib dilib dilib dilib dilib dilib dilib dilib	-			wase when with steel team takes term takes to	The Charles were were were their recent control of the service of
16,				į	THE REAL PROPERTY AND ASSESSMENT	No. and case was well and said who said with and
17.	Allen Mark total sales falls sales sales sales sales sales seens see		gage aggg sagge sagar upon grove prove south worth fieldh Affilik skillig skil			M albeit 1888 Stade spaces berry sales, seven would shoul specie
18.			اللها اللهاء اللها اللهاء الل			gy eggy gann sean seant anti- affire sean sean seast anni-
19.	- The same state date only only same state state only only only only only only only only	خفق بخوام خالف سنف هسد شميم نسان پخود خو		 !	Same many many with all Mark Sills Sills	7 Mar 1882 Mar 1882 WW WW WW WW WW WW WW
20.	many trust clear verse seem state even state, state, state, state than	no diffe ann dust bus som som som sign sign sign sign		[-	r airr tinik 400° lake 400° 400° min 2014 2010 tin

Tentatively Identified Compounds (TICs) are identified by comparison of the spectrum of an unknown peak to mass spectra stored in the National Institute of Standard and Technology (NIST) library. The reported concentration is semi-quantitative and based on the response factor of the internal standards added to the sample immediately before GC/MS analysis.

Semivolatile TICs

CLIENT: TETRA TECH NUV, INC.

PROJECT: 2900083

LOG NUMBER: T930774-3

SAMPLE DESCRIPTION: SS-GB01

MATRIX: SOIL

THILITA, DOTH		Est
CAS#	Compound	
1.	UNKNOWN ALKYLATED BENZENE	6300 ug/Kg dw
2.	UNKNOWN HYDRQCARBON	8900 ug/Kg dw
3.	UNKNOWN	6500 ug/Kg dw
4.	UNKNOWN HYDROCARBON	8900 ug/Kg dw
5,	UNKNOWN	6500 ug/Kg dw
6.	UNKNOWN HYDROCARBON	19,000 ug/Kg dw
7.	UNKNOWN	8800 ug/Kg dw
8. 91576	2-METHYLNAPHTHALENE	7400 ug/Kg dw
9. •	UNKNOWN	18,000 ug/Kg dw
10.	UNKNOWN HYDROCARBON	16,000 ug/Kg dw
11.	UNKNOWN DIMETHYL NAPHTHALENE ISOMER	12,000 ug/Kg dw
12,	UNKNOWN DIMETHYL NAPHTHALENE ISOMER	13,000 ug/Kg dw
13,	UNKNOWN DIMETHYL NAPHTHALENE ISOMER	15,000 ug/Kg dw
14.	UNKNOWN HYDROCARBON	25,000 ug/Kg dw
15,	UNKNOWN HYDROCARBON	11,000 ug/Kg dw
16.	UNKNOWN ALKYLATED NAPHTHALENE	12,000 ug/Kg dw
17.	UNKNOWN TRIMETHYL NAPHTHALENE ISOMER	" 11,000 ug/Kg dw
18.	UNKNOWN TRIMETHYL NAPHTHALENE ISOMER	22,000 ug/Kg dw
19.	UNKNOWN TRIMETHYL NAPHTHALENE ISOMER	12,000 ug/Kg dw
20.	UNKNOWN HYDROCARBON	16,000 ug/Kg dw
Manhahimalu Ta	ontified Company (MTCs) and identified by	

Tentatively Identified Compounds (TICs) are identified by comparison of the spectrum of an unknown peak to mass spectra stored in the National Institute of Standard and Technology (NIST) library. The reported concentration is semi-quantitative and based on the response factor of the internal standards added to the sample immediately before GC/MS analysis.

CLIENT: Tetra Tech NUS PROJECT: Bravo Pier-Mayport

LOG NUMBER: T930774-3 SAMPLE DESCRIPTION: 0250-SS-GB01

MATRIX: soil

CAS#	I Compound	Estimated Concentration			
1. 527537	1,2,3,4-tetramethylbenzene	79ŭ0 ug/kg_dw			
2. 16526902	(cis-bicyclo[5.1.0]octane	9700 ug/kg_dw			
3. 99876	(1-methyl-4-(1-methylethyl)-benzene	8400 ug/kg_dw			
4. 119642	1,2,3,4-tetrahydronaphthalane	8400 ug/kg_dw			
5. 4912929	2,3-dihydro-1,1-dimethyl-1H-indene	12000 ug/kg_dw			
5. 1680519	1,2,3,4-tetrahydro-6-methyl-naphthalene	20000 ug/kg_ơw			
7. 2809645	1,2,3,4-tettahydro-5-methyl-naphthalene	18000 ug/kg_dw			
3. 2471832	1-ethylidens-1H-indens	14000 ug/kg_dw			
10.					
>>>> No additional TICs detected or searched. <<<<					

Tentatively Identified Compounds (TICs) are identified by comparison of the sectrum of an unknown peak to mass spectra stored in the National Institute Standard and Technology (NIST) library. The reported concentration is mi-quantitative and based on the response factor of the internal standards ided to the sample immediately before GC/MS analysis.

CLIENT: Tetra Tech NUS

PROJECT: Bravo Pier-Mayport

LOG NUMBER: T930774-4

SAMPLE DESCRIPTION: 0250-SS-GB02

MATRIX: soil

CAS#	Compound	Estimated Concentration
1.	No compounds were detected which met	
2.	the criteria for identification and	
3.	quantitation as tentatively identified	
24.	compounds.	
5,		
7		And case case case case case case case case
		and used using using prior prior page last gap that sale than this date and the name operation
10.		
>>>>	No additional TICs detected or searched. <	<<<<

Tentatively Identified Compounds (TICs) are identified by comparison of the sectrum of an unknown peak to mass spectra stored in the National Institute. Standard and Technology (NIST) library. The reported concentration is semilantitative and based on the response factor of the internal standards added the sample immediately before GC/MS analysis.

CLIENT: Tetra Tech NUS PROJECT: Bravo Pier-Mayport

LOG NUMBER: T930774-5 SAMPLE DESCRIPTION: 0250-SS-GB03

MATRIX: soil .

CAS#	i Compound	Estimated Concentration
1. 50746537	1 1-methyl-2-(2-propenyl)-transcyclopentane	34000 ug/kg_dw
2. 527537	1,2,3,4-tetramethylbenzame	22000 ug/kg_aw
3. 99876	1-methyl-4-(1-methylethyl)-benzene	89000 ug/kg_cw
4. 119642	1,2,3,4-tetrahydronaphthalene	38000 ug/kg_dw
5. 4912929	1 2,3-dihydro-1,1-dimethyl-1H-indene	34000 ug/kg_ơw
5. 16805191	1,2,3,4-tetrahydro-ó-methyl-naphthalene	53000 ug/kg_dw
7. 2809645	1,2,3,4-tetrahydro-5-methyl-naphthalene	41000 ug/kg_dw
3. 4453901	1 1,4-dihydro-1,4-methanonaphthalene	60000 ug/kg_dw
7.		
LO.		
>>>>	No additional TICs detected or searched. <<	<<<

Tentatively Identified Compounds (TICs) are identified by comparison of the sectrum of an unknown peak to mass spectra stored in the National Institute. Standard and Technology (NIST) library. The reported concentration is mi-quantitative and based on the response factor of the internal standards ided to the sample immediately before GC/MS analysis.

CLIENT: Tetra Tech NUS PROJECT: Bravo Pier-Mayport

LDG NUMBER: T930774-6 SAMPLE DESCRIPTION: 0250-SS-GB04

1ATRIX: soil

CAS#	I Compound	Estimated Concentration
1.	lunknown	84000 ug/kg_dw
2.	lunknown	760 ug/kg_dw
3,	lunknown	650 ug/kg_dw
4.	lunknown	1300 ug/kg_dw
5. 28 08755	1 1-methyl-2-methylenecyclohexane	540 ug/kg_dw
5. 21370661	l trans-bicyclo[5.1.0]octane	3100 ug/kg_dw
7. 14138	decahydro-2,6-dimethylnaphthalene	2700 ug/kg_dw
3. 4453901	1 1,4-dihydro-1,4-methanonaphthalene	1980 ug/kg_cw
3	1 Per Data to the first and the course per upon gar and upon the last of her per per upon to the held and the last and the held course per upon upon the held and the held and the held course per upon upon the held and the held and the held and the held course per upon upon upon upon upon upon upon upon	An are are are one one or over the part of the sale of
10.		
>>>>	No additional TICs detected or searched. <<	<<<

Tentatively Identified Compounds (TICs) are identified by comparison of the sectrum of an unknown peak to mass spectra stored in the National Institute? Standard and Technology (NIST) library. The reported concentration is an i-quantitative and based on the response factor of the internal standards ided to the sample immediately before GC/MS analysis.

APPENDIX D

LETTER REPORT AND FIELD NOTES (PWC, 1999)

Building 250 Mayport Florida

29 August - 8 September 99

PWC JAX Points of Contact Mr. Jeff Ward, PWC JAX Laboratory, SCAPS liaison Mr. Jose Deliz, PWC JAX site project manager for bldg's 250 & 285

12 Sept 1999

Enclosures:

- (1) Site Map
- (2) LIF push files
- (3) Spectral plot sheet

Field Notes:

Building 250

- 1.0 Sunday, 29 August 1999: SCAPS crew and equipment departed PWC Norfolk, arrived Mayport Naval Station same day.
- 2.0 Monday, 30 August 1999: Field crew set up site at building 250 in accordance with PWC site representative Mr. Jeff Ward. Mr. Ward described the boundaries of the site in accordance with the requirements of Mr. Jose Deliz. The footprint of the site covers the area from the NE and SE corners of building 234, extending directly across to the pier side fence.
- 2.1 SCAPS was required to push 20 LIF pushes within the defined area of the described site in an effort to identify the optimum soil sampling locations.
- 2.2 Utilities were cleared by the host activity, under the direction of PWC JAX.
- 2.3 SCAPS personnel began to establish the grid for the LIF pushes. Approx. 15 push locations were initially cleared.
- 2.4 An initial LIF push was conducted to within approx. 2 feet of an existing temporary monitoring well. Mr. Ward described that the well had been installed and samples taken which helped identify the existence of fuel product in the groundwater table. The LIF location is marked as "Well Push". The well was sounded using an electronic measuring device; Depth To Groundwater (DTW) was recorded to be 4.95^{ft} BGS.



PWC Norfolk, SCAPS

"Geologic subsurface investigation is our specialty"

Review of the LIF data collected from this location gave a representative depiction of the "spectral" signal and the approx. intensity of return signal for a known high concentration of soil/groundwater contamination. Subsequent LIF data would be compared to this "well" data for the purposes of determining possible false positives.

2.5 LIF data was collected at the following locations on Monday:

Location	Depth of "eye"	Comment
1) well push	13.8 ^{ft}	Positive detect: 175K @ 4.5 BGS
2) 006	8.57 ^{ft}	Non-detect: False positive
3) 001	8.77ft	Possible detection. Very low intensity
4) 005	10.81 ^a	Positive detect: 185K @ 4.9 BGS
5) 016	10.74ft	Non-detect
6) 007	11.64 ^{ft}	Non-detect
7) 009	7.93ft	Non-detect: False positive

^{*} The "eye" is the spot where laser light and return energy occur on the probe.

- 2.6 Two hydraulic lines broke at the completion of the LIF push at location #-006. The approx. down time was 3 hours. No data was lost. Repairs, site and equipment clean up were completed by SCAPS personnel.
- 3.0 Tuesday, 31 August 1999: Completed site set up including the clearing of push locations and, resumed collecting LIF data.

Location	Depth	Comment
1) 017	8.80ft	Non-detect
2) 010	Refusal	Concrete under asphalt
3) 013	8.71 ^{ft}	Non-detect
4) 013	3.5-5.36ft	Soil sample: PID=0
5) 013	5.36-7.14ft	Soil sample: PID=0
6) 004	10.31 ^{ft}	Non-detect
7) 011	10.28 ^{ft}	Non-detect
8) 020	6.73 ^{ft}	Positive detect: 26,300 @ 5.0 BGS
9) 021	6.18 ^{ft}	Non-detect: False positive
10) 019	7.15 ^{ft}	Non-detect: False positive
11) 020	4.0-5.5 ^{ft}	Soil sample: High odor some staining, head space analysis using PID: #1 jar = 50ppm, #2 jar = 52ppm.
12) 018	9.49ft	Non-detect: False positive

- 3.1 Initial field results indicated contamination was evident along the NW corner of the UST site, extending out towards building 234. No contamination was identified around any of the other 3 side of where the UST(s) once existed.
- 3.2 A new series of pushes was established. Push locations previously cleared and numbered, but not yet pushed, were left untouched. Newly identified locations were numbered with the next available numbers ie. Push locations —022 through —028.
- 3.3 New push locations were located to within close proximity to the three locations with known contamination, "well push", -005 and -020.
- 4.0 Wednesday, 01 September 1999: Cleared remaining new push locations, and the collection of remaining LIF data. Surveyed all push locations and significant features of site using GPS. Completed elevation survey of site to establish groundwater levels across the site.

4.1 Over the past two days the SCAPS crew had inquired into the history of the UST(s) which were removed from the site. The data being acquired indicated that the contamination was following a linear track. The suspected reasoning was that a utility conduit or duct bank (abandoned or active) which was acting as the transmitter of the fuel. No evidence other than the LIF data indicated this was the case. Two utility lines do cross the site, almost perpendicular to the direction of the contamination. One line is a sewage line the other was unidentified. The approx. depth of the utility lines is commensurate with the depth to groundwater and the existing contamination.

4.2 LIF data collected:

Location	Depth	Соттепт
1) 021	3.5-5 ^{ft}	Soil sample: Non detect: PID=0
2) 024	7.06	Non-detect
3) 025	8.23ft	Non-detect
4) 023	9.32ft	Non-detect
5) 026	7.16 ^{ft}	Positive detect: 130K @ 3.5 BGS
6) 027	6.79 ^{ft}	Non-detect. False positive
7) 028	6.54 ^{ft}	Non-detect
8) B-1	0-2 ^{ft}	Soil sample
9) B-2	2-4ft	Soil sample
10) B-3	4-6 ^{ft}	Soil sample
11) A-1	0-2ft	Soil sample
12) A-2	2-4 ^{ft}	Soil sample
13) A-3	4-6 ^{ft}	Soil sample
14) D-1	0-2 ^{ft}	Soil sample
15) D-2	2-4 ^{ft}	Soil sample
16) D-3	4-6 ^{ft}	Soil sample
17) C-1	0-2ft	Soil sample
18) C-2	2-4ft	Soil sample
19) C-3	4-6 ^{ft}	Soil sample
16) E-1	0-2ft	Soil sample
17) E-2	2-4 ^{ft}	Soil sample
18) E-3	4-6 ^{ft}	Soil sample

4.3 LIF push -026 identified significant contamination however, the depth of highest response was approx. 1.5^{ft} above the water table as well as the response detected in the adjacent location of the existing monitoring well.

Finding:

1.0 The objective of the project was to use LIF data to identify the optimum soil sample locations on the site. Since the contamination was located in such a narrow area and since the contamination was observed to diminish to zero only a few feet from known "hot" spots, the ability to optimize the locations for taking soil samples became a complicated task.

1.1 Totals:

<u>Description</u>	#	Comments
LIF pushes	20	
Refusal pushes	1	Encountered concrete under asphalt.
		No indication contamination extended to this
		Point, the push was aborted.
Confirmation soil		•
Samples	4	Location -013 (2) samples, both non-detect
		Location -020 sample had 50/52 ppm, & heavy odor
		Location -021 sample was non-detect

Description	#	Comments
Soil samples For analysis by PWC JAX	14	
DTW	N/A	Sounded existing well over the course of the project to Establish existing groundwater level, 4.97ft BGS.

2.0 The determination of groundwater elevations for certain locations provided important information with regard to depth of contamination. The following diagram depicts the results of the elevation survey.

* Groundwater elevation was established using the DTW measured from the existing well (top of PVC), it was determined to be 4.95' BGS. Then the top of the PVC was surveyed via the level to obtain the DTW to be 9.76.

Location Datum "H" of survey level	-005	-020	-026	-006	-009
	5.68°	5.93°	5.57	6.08'	5.71
	- Mary and Constitution of the Constitution of	-			ennen Militario de la composición della composic
Depth to GW	= 4.08'	3.83'	4.19	3.68	4.05'
Groundwater					

DTW from survey level = 9.76 for the Purpose of this survey

- 2.1 Depth to groundwater has been transcribed on the LIF push files provided with this letter. Note, the contamination exists below the water table at locations -005, and -020, and above the GW in -026. The false positives detected in locations -006 and -009 were observed below the water table.
- 2.2 Analysis of the samples revealed a layer of soil below the water table which had small inner-bedded shells. LIF has been known to cause fluorescence of calcium based material such as shells. This material is the most probable cause of the false positive readings observed.

Location	Sample Interval	Sample ID #
B-1	0-2	No sample taken. Sampler tip did
		not release.
B-2	2-4	99FY01722
B-3	4-6	99FY01723
A-1	1.5-2	99FY01724
A-2	2-4	99FY01725
A-3	4-6	99FY01726
D-1	1.5-2	99FY01727
D-2	2-4	99FY01728
D-3	4-6	99FY01729
C-1	1.5-2	99FY01730
C-2	2-4	99FY01731
C-3	4-6	99FY01732
E-1	0-2	99FY01733
E-2	2-4	99FY01734
E-3	4-6	99FY01735

^{*} Locations A-1, C-1 and D-1 were pre-punched prior to advancing the sampler downhole.

2.3 The attached spectral plots, enclosure (3), for locations -005, -009, -024, -025 and -027 was put together to help demonstrate the identification of the false positive contacts observed in certain locations.

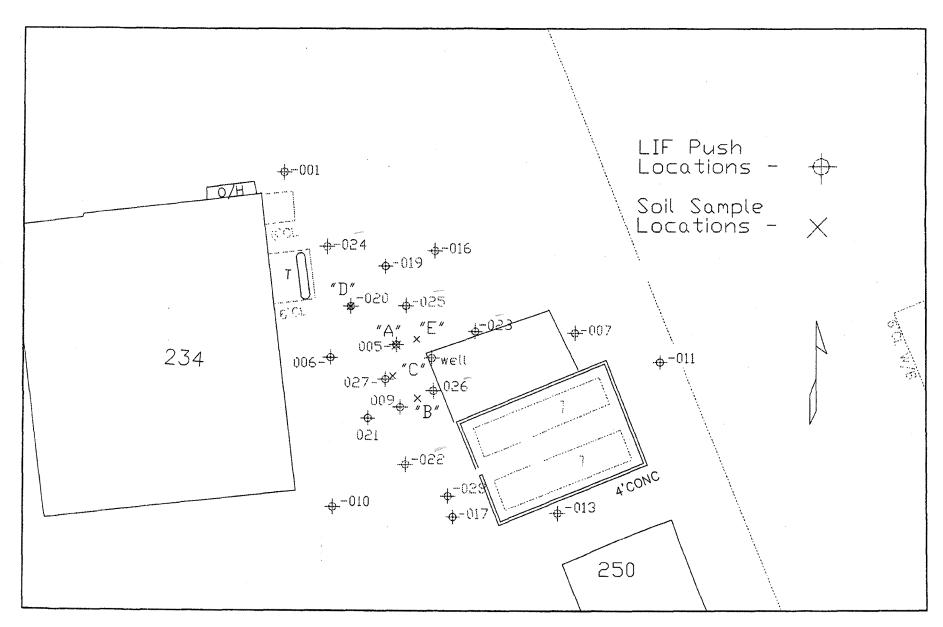
Push location –009 represents the best example of the false positive LIF data observed on this project. The relative intensity goes up at a depth commensurate with the occurrence of the groundwater table. However, when these spectral plots are reviewed beside the known fuel spetra, the difference in fluorescence shapes is observed. Locations –021 and –013 both had similar spectral plots as the other false positive locations. Confirmation samples were collected at these locations since their peak intensities were significant enough to indicate the presence of contamination may exist. No contamination was detected or observed when the samples were collected and field tested.

2.4 Since the SCAPS data identified such a narrow alley where the contamination appeared to exists, there was concern that the inherent errors in the GPS data provided, would make it difficult to be a stand alone survey. The field crew measured the site using a nylon survey tape. The relative distances between push locations which are known to have contamination and the outlining clean LIF and sample locations is provided in the table below:

Distances measured in feet-inches

Location	-006	-009	019	-020	-023	-024	-025	-027	"C"	"E"
-015		20'-1"		38'-9"	19'-9"			20'-4"	17'-4-3/4"	14'-2-1/2"
-020	19'-5-1/2"		19'-4"			21'-7"	20'-6"			
"A"	24'-5"					19'-11"	13'-4"	14'-5"	13'-3"	8'-0"

2.5 The information contained in this document is provided to assist the project managers, customers, in determining the approximate locations of subsurface contamination. The PWC JAX laboratory is processing the soil samples.



NS MAYPORT, FL - SITE 250 SCAPS INVESTIGATION 99-004



July 15, 1999

Jeff Ward

Service Request No. J9902009

Certification Numbers:

Florida DEP:

930298G

Florida HRS:

E82502; 82483

Massachusetts:

M-FL937

New Hampshire:

294297-A; 294297-B

North Carolina:

527

South Carolina:

96021001

A2LA

0490-02

RE: Project No.:

Navy Public Works Center

Attn: Environmental Lab

Jacksonville, FL. 32212

90234(Impac)

Project Name: Mayport Bldg 250

Dear Jeff Ward:

Enclosed are the results of the samples(s) submitted to our laboratory on July 13, 1999.

For your reference,

these analyses have been assigned our service request number: J9902009.

All analyses were performed according to our laboratory's quality assurance program. All results are intended to be considered in the entirety, and Columbia Analytical Services, Inc. (CAS) is not responsible for use of less than the complete report. Results apply only to the samples analyzed.

Please call if you have any questions.

Respectfully submitted,

Columbia Analytical Services, Inc.

Tom Kissinger

Project Chemist

TK/jg

Analytical Report

Client:

Navy Public Works Center

Project:

PWC Jax / 90327 (Impac)

Sample Matrix:

Soil

Service Request: J9902630

Date Collected: 9/1/99

Date Received: 9/2/99

Diesel Range Organics (DRO)

Prep Method:

EPA 3550B

Units: mg/Kg (ppm)

Analysis Method: 8015M

Basis: Dry

Test Notes:

				Dilution	Date	Date	•	Result
Sample Name	Lab Code	MRL	MDL	Factor	Extracted	Analyzed	Result	Notes
99FY01722	J9902630-001	10	4	1	9/7/99	9/8/99	200	
99FY01723	J9902630-002	20	4	2	9/7/99	9/8/99	980	
99FY01724	J9902630-003	100	4	10	9/7/99	9/8/99	3000	
99FY01725	J9902630-004	200	4	20	9/7/99	9/8/99	6900	
99FY01726	J9902630-005	200	4	20	9/7/99	9/8/99	8900	
99FY01727	J9902630-006	10	4	1	9/7/99	9/8/99	U	
99FY01728	J9902630-007	10	4	1	9/7/99	9/8/99	U	
99FY01729	J9902630-008	10	4	1	9/7/99	9/8/99	240	
99FY01730	J9902630-009	10	4	1	9/7/99	9/8/99	U	
99FY01731	J9902630-010	10	4	1	9/7/99	9/8/99	U	
99FY01732	J9902630-011	10	4	1	9/7/99	9/8/99	U	
99FY01733	J9902630-012	10	4	1	9/7/99	9/8/99	U	
99FY01734	J9902630-013	10	4	1	9/7/99	9/8/99	U	
99FY01735	J9902630-014	10	4 .	1	9/7/99	9/8/99	U	
Method Blank	J990907-MB	10	4	1	9/7/99	9/8/99	U	
Lab Control Sample	J990907-LCS	10	4	1	9/7/99	9/8/99	U	
Batch QC	J9902568-007MS	10	4	1	9/7/99	9/8/99	U	
Batch QC	J9902568-007DMS	10	4	1	9/7/99	9/8/99	U	

Approved By:

Page 2 of 21

Analytical Report

Client:

Navy Public Works Center

Project:

PWC Jax / 90327 (Impac)

Sample Matrix:

Soil

Service Request: J9902630

Date Collected: 9/1/99

Date Received: 9/2/99

Inorganic Parameters

Sample Name:

99FY01722

Lab Code:

J9902630-01

Test Notes:

Basis: DRY

Analyte	Units	Analysis Method	MRL	MDL	Dilution Factor	Date Extracted	Date Analyzed	Result	Result Notes
Solids, Total	PERCENT	160.3	10	10	1	9/3/99	9/3/99	93.9	

Approved By:

Date:

Page 3 of 21

Analytical Report

Client:

Navy Public Works Center

Project:

PWC Jax / 90327 (Impac)

Service Request: J9902630

Sample Matrix:

Soil

Date Collected: 9/1/99

Date Received: 9/2/99

Inorganic Parameters

Sample Name:

99FY01723

Lab Code:

J9902630-02

Test Notes:

Basis: DRY

Analyte	Units	Analysis Method	MRL	MDL	Dilution Factor	Date Extracted	Date Analyzed	Result	Result Notes
Solids, Total	PERCENT	160.3	10	10	1	9/3/99	9/3/99	83.9	

Date: ___

Page 4 of 21

Analytical Report

Client:

Navy Public Works Center

Project:

PWC Jax / 90327 (Impac)

Sample Matrix:

Soil

Service Request: J9902630

Date Collected: 9/1/99

Date Received: 9/2/99

Inorganic Parameters

Sample Name:

99FY01724

Lab Code:

J9902630-03

Basis: DRY

Test Notes:

Analyte	Units	Analysis Method	MRL	МDÍГ	Dilution Factor	Date Extracted	Date Analyzed	Result	Result Notes
Solids, Total	PERCENT	160.3	10	10	1	9/3/99	9/3/99	95.6	

Approved By:

Page 5 of 21

Analytical Report

Client:

Navy Public Works Center

Project:

PWC Jax / 90327 (Impac)

Sample Matrix:

Soil

Service Request: J9902630

Date Collected: 9/1/99

Date Received: 9/2/99

Inorganic Parameters

Sample Name:

99FY01725

Lab Code:

771 101723

J9902630-04

Basis: DRY

Test Notes:

Analyte	Units	Analysis Method	MRL	MDL	Dilution Factor	Date Extracted	Date Analyzed	Result	Result Notes
Solids, Total	PERCENT	160.3	10	10	1	9/3/99	9/3/99	92.9	

Approved By:

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Page 6 of 21

Analytical Report

Client:

Navy Public Works Center

Project:

PWC Jax / 90327 (Impac)

Sample Matrix:

Soil

Service Request: J9902630

Date Collected: 9/1/99

Date Received: 9/2/99

Inorganic Parameters

Sample Name:

99FY01726

Lab Code:

Test Notes:

J9902630-05

Basis: DRY

Analyte	Units	Analysis Method	MRL	WDŢ	Dilution Factor	Date Extracted	Date Analyzed	Result	Result Notes
Solids, Total	PERCENT	160.3	10	10	1	9/3/99	9/3/99	80.3	

Approved By:

Page 7 of 21

Analytical Report

Client:

Navy Public Works Center

Project:

PWC Jax / 90327 (Impac)

Sample Matrix:

Soil

Service Request: J9902630

Date Collected: 9/1/99

Date Received: 9/2/99

Inorganic Parameters

Sample Name:

99FY01727

Lab Code:

Test Notes:

J9902630-06

Basis: DRY

Analyte	Units	Analysis Method	MRL	MDL	Dilution Factor	Date Extracted	Date Analyzed	Result	Result Notes
Solids, Total	PERCENT	160.3	10	10	I	9/3/99	9/3/99	96.1	

Approved By: _

Data

Page 8 of 21

Analytical Report

Client:

Navy Public Works Center

Project:

PWC Jax / 90327 (Impac)

Sample Matrix:

Soil

Service Request: J9902630

Date Collected: 9/1/99

Date Received: 9/2/99

Inorganic Parameters

Sample Name:

99FY01728

Lab Code:

Test Notes:

J9902630-07

Basis: DRY

Analyte	Units	Analysis Method	MRL	MDL	Dilution Factor	Date Extracted	Date Analyzed	Result	Result Notes
Solids, Total	PERCENT	160.3	10	10	1	9/3/99	9/3/99	85.2	

Approved By:

Analytical Report

Client:

Navy Public Works Center

Service Request: J9902630

Project: Sample Matrix: PWC Jax / 90327 (Impac) Soil

Date Collected: 9/1/99
Date Received: 9/2/99

Inorganic Parameters

Sample Name:

99FY01729

Lab Code:

J9902630-08

Test Notes:

Basis: DRY

Analyte	Units	Analysis Method	MRL	MDĻ	Dilution Factor	Date Extracted	Date Analyzed	Result	Result Notes
Solids, Total	PERCENT	160.3	10	10	1	9/3/99	9/3/99	80.6	

Approved By:

Date:

Page 10 of 21

Analytical Report

Client:

Navy Public Works Center PWC Jax / 90327 (Impac)

Project: Sample Matrix:

Soil

Service Request: J9902630

Date Collected: 9/1/99

Date Received: 9/2/99

Inorganic Parameters

Sample Name:

99FY01730

Lab Code:

Test Notes:

J9902630-09

Basis: DRY

Analyte	Units	Analysis Method	MRL	MDL	Dilution Factor	Date Extracted	Date Analyzed	Result	Result Notes
Solids, Total	PERCENT	160.3	10	10	1	9/3/99	9/3/99	94.4	

Approved By:

____ Da

Page 11 of 21

Analytical Report

Client:

Navy Public Works Center

Project:

PWC Jax / 90327 (Impac)

Date Collected: 9/1/99

Service Request: J9902630

Sample Matrix:

Soil

Date Received: 9/2/99

Inorganic Parameters

Sample Name:

99FY01731

Lab Code:

J9902630-10

Test Notes:

Basis: DRY

Analyte .	Units	Analysis Method	MRL	MDL	Dilution Factor	****	Date Analyzed	Result	Result Notes
Solids, Total	PERCENT	160.3	10	10	1	9/3/99	9/3/99	86	

Approved By: 1 cm D. / hssing Date: 9/16/99

Analytical Report

Client:

Navy Public Works Center

Project:

PWC Jax / 90327 (Impac)

Sample Matrix:

Soil

Service Request: J9902630

Date Collected: 9/1/99

Date Received: 9/2/99

Inorganic Parameters

Sample Name:

99FY01732

Lab Code:

J9902630-11

Test Notes:

Basis: DRY

Analyte	Units	Analysis Method	MRL	MDL	Dilution Factor	Date Extracted	Date Analyzed	Result	Result Notes
Solids, Total	PERCENT	160.3	10	10	1	9/3/99	9/3/99	80.9	

Analytical Report

Client:

Navy Public Works Center

Project:

PWC Jax / 90327 (Impac)

Sample Matrix:

Soil

Service Request: J9902630

Date Collected: 9/1/99

Date Received: 9/2/99

Inorganic Parameters

Sample Name:

99FY01733

Lab Code:

J9902630-12

Basis: DRY

Test Notes:

Analyte	Units	Analysis Method	MRL	MDL	Dilution Factor	Date Extracted	Date Analyzed	Result	Result Notes
Solids, Total	PERCENT	160.3	10	10	1	9/3/99	9/3/99	94.5	

Page 14 of 21

COLUMBIA ANALYTICAL SERVICES, INC.

Analytical Report

Client:

Navy Public Works Center

Project:

PWC Jax / 90327 (Impac)

Sample Matrix:

Soil

Service Request: J9902630

Date Collected: 9/1/99

Date Received: 9/2/99

Inorganic Parameters

Sample Name:

99FY01734

Lab Code:

J9902630-13

Test Notes:

Basis: DRY

Analyte	Units	Analysis Method	MRL	MDL	Dilution Factor		Date Analyzed	Result	Result Notes
Solids, Total	PERCENT	160.3	10	10	1	9/3/99	9/3/99	73.3	

Approved By:

Date:

Page 15 of 21

COLUMBIA ANALYTICAL SERVICES, INC.

Analytical Report

Client:

Navy Public Works Center

Project:

PWC Jax / 90327 (Impac)

Sample Matrix:

Soil

Service Request: J9902630

Date Collected: 9/1/99

Date Received: 9/2/99

Inorganic Parameters

Sample Name:

99FY01735

Lab Code:

J9902630-14

Test Notes:

Basis: DRY

Analyte	Units	Analysis Method	MRL	MDL	Dilution Factor	Date Extracted	Date Analyzed	Result	Result Notes
Solids, Total	PERCENT	160.3	10	10	1	9/3/99	9/3/99	71.5	

Approved By:

Data

Page 16 of 21



CHAIN OF CUSTODY/LABORATORY ANALYSIS REPORT FORM

An Employee-Owned Company 8540 B	Baycenter Rd. • .	Jacksonville, FL 3	2256 • (904	4) 739-2277	• 800-6	95-722	22 • FAX	(904	739-2	2011			DAT	E				PA	GE			OF
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CHAIN OF CUSTODY/LABORATORY ANALYSIS REPORT FORM

An Employee Owned Company 8540	Baycenter Rd. • Ja	cksonville, FL 3	2256 • (904) 7	39-2277	800-6	95-722	22 • FA	X (904	739-2	2011			DAT	E				PA	GE			OF
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99 FY 01732	9-1-99			1	X																	C-3
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99 PY01734	9-1-99			1	X																	E-2
99 FY 01735	9-1-99	1650		1	X																	E-3
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APPENDIX E

LETTER CLOSURE REPORT (EEG, 2002)

mr. Brian Price Pm



414 SW 140th Terrace Newberry, FL 32669-5400 Phone (352) 332-3888 Fax (352) 332-3222 ellisenv.com

December 17, 2002

City of Jacksonville, FL
Regulatory and Environmental Services Department
Air and Water Quality Division
City Hall at St. James
117 W. Duval St., Suite 225
Jacksonville, FL 32202

Attn: Tom Griffin

Environmental Scientist

Re: Letter Closure Report

Removal of ASTs 250 No.1 and No.2

Naval Station Mayport

Mayport, FL

Dear Mr. Griffin:

Ellis Environmental Group, LC (EEG) is pleased to provide a Letter Closure Report for the Removal of Aboveground Storage Tanks (ASTs) 250 No. 1 and No.2 from Naval Station Mayport, Florida. The details of this removal action are as follows.

Introduction

On September 26, 2002, EEG was awarded a contract to remove two (2) 30,000-gallon ASTs in the vicinity of the previously removed Building 250 at Naval Station Mayport, Florida.

After completing contract submittal documents and attending a pre-construction meeting on October 15, 2002, EEG mobilized to the site on Monday, November 4, 2002, and completed tank and piping removal on Friday, November 8, 2002. The remainder of the project, including site restoration, was completed on Friday, December 6, 2002.

Site History

Naval Station Mayport is located near the mouth of the St. Johns River and is accessible from Atlantic Boulevard and Mayport Road. The installation consists of post-World War II facilities as well as training, ship support, and dock areas. The installation is located on a very flat sandy terrain with little or no slope. The St. Johns River forms the northern border of the naval station. The installation is completely serviced with wastewater and stormwater collection and control systems that prevent surcharge or migratory discharge into the inland waterway (see Figure 1 for site location and Figure 2 for tank location).

The two (2) 30,000-gallon ASTs were installed at Building 250 as a storage system for waste oils prior to burning those oils in a boiler that provided both steam and hot water for the naval facility. The exact date of the installation is unknown.

The use of these ASTs as a storage system for heating oils renders these tanks a "non-regulated" item for the purposes of reporting and removal under FAC 62-770.

On Tuesday, October 22, 2002, Bill Mack of the City of Jacksonville was notified of the pending removal of these tanks. Mr. Mack indicated that a letter closure report should be sent to Tom Griffin, environmental scientist at the City of Jacksonville Regulatory and Environmental Services Department.

Aboveground Storage Tank Removal

The AST removal process commenced on Monday, November 4, 2002. On that date, two hundred (200) gallons of spent fuel oil (diesel) and rainwater were removed from the two tanks by a vacuum truck by EEG subcontractor Marine Industrial Services (MIS). The fuel oil and water mixture was transported to Industrial Water Services by MIS for treatment and disposal. A copy of Manifest Document No. 12173 is included with this closure letter as Attachment 1.

The tank and pipe cleaning process was executed by MIS from Tuesday, November 5, 2002, through Thursday, November 7, 2002. One thousand six hundred (1,600) gallons of piping and tank wash water was collected. On Friday, November 8, 2002, this petroleum-contaminated wash water was taken to Industrial Water Services for treatment and disposal by MIS. A copy of Manifest Document No. 12174 is included with this closure letter as Attachment 2.

On Thursday, November 7, 2002, EEG engineer John D. Scott (FL PE #30327) used an LEL/oxygen meter to test and certify that both tanks were inert. The ends of the tanks were cut, rendering them unusable, and all piping was removed on the same day.

On November 7, 2002, the piping was taken to Berman Metals in Jacksonville, Florida. The tanks were taken to Commercial Metals in Jacksonville, Florida, on November 8, 2002. Certification of proper disposal of the tanks and the piping is contained in a letter from MIS to EEG dated December 3, 2002. This letter is provided as Attachment 3.

Site Restoration

Concrete and foundation removal commenced on Monday, November 11, 2002, and was completed on Friday, November 22, 2002.

Curb restoration and site fill/grading was completed on Wednesday, November 27, 2002.

Site sodding (Argentine Bahia) was completed on Wednesday, November 27, 2002, and final fencing and site restoration per the plans and specifications were completed on Friday, December 6, 2002.

Summary and Conclusions

The removal and site restoration of ASTs 250 No. 1 and No. 2 were uneventful. The tank contents and wastewater were disposed of properly and tracked by individual waste manifests. The site was restored to

specified grades and sodded. The area was fenced and the new fencing was tied to existing fencing. This removal action should be considered a clean closure and should require no further action.

Should you have any questions or comments or require any additional information in the interim, please advise.

EEG appreciates the opportunity to provide these professional services and it has been a pleasure working with all parties concerned with this project.

Sincerely,

ELLIS ENVIRONMENTAL GROUP, LC

John D. (Jack) Scott, PE Florida PE #30327

cc: Brian Price, Project Manager

Jan Bovier, Mayport Environmental

Conrad Mueller, CSR

Enclosures

			1161 1500	公原為自己之一(1 36 41	l 🗸						3
		NON-HAZARDOUS WASTE MANIFEST	1. Generator's U		1	2173	2. Page of	e 1	4	01	-1	
A	3.	Generator's Name and Mailing Address	UL NA	יטין				<u> </u>	/3		•	
			N : MA	WICKT				21				
	4.	Generator's Phone (35%)339 3178	MATIO									
		Transporter 1 Company Name			S EPA ID Num			nsporter's P				
		MARINE INDUSTRIAL SERVICES Transporter 2 Company Name	S INC.	FLDO	3 2 3 8 S EPA ID Num			1-350-00 nsporter's F				
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	9.	Designated Facility Name and Site Address	n.u.e.(10. US	S EPA ID Num	ber	C. Faci	ility's Phone)			
		10 10 TALLEYRAND AVE					, , ,	Δ	١			
		JACK CONTILE FL. 33	1706	11.129.	8.192.	8484	1	464	135	4-0		
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	d.				***************************************							
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	D.	Additional Descriptions for Materials Listed Abor	ve				E. Hand	dling Codes	for Was	tes Listed	Above	
	15	i. Special Handling Instructions and Additional Info	omation			1			***************************************			
												te .
	16	GENERATOR'S CERTIFICATION: Loadify the	natariale described at	hove on this manifes	et are not milian	to fortarni movili	innelfor re	anarting prop	er dienne	al of Hazan	fore Was	
	16	GENERATOR'S CERTIFICATION: I certify the r	materials described al	bove on this manifer		t to federal regulat	ions for re	eporting prop	er dispos	al of Hazar Monti	Day	Year
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	NON-HAZARDOUS WASTE MANIFEST	1. Generator's US EPA ID No.	Mapitest Dac. No. 12174	2. Page 1 of	6	074	
A	3. Generator's Name and Mailing Address	No. 11 F1	72:49			*	
	Ella Francisco Line				210	ز	
	4. Generator's Phone (5.2) 5 12 - 5 2	Cy. 21					
	5. Transporter 1 Company Name		ID Number	A. Transporter	's Phone		
	MARINE INDUSTRIAL SERVICES		3 8 3 9 4 5				
	7. Transporter 2 Company Name	1	ID Number	B. Transporter	rs Phone		
	Designated Facility Name and Site Address	10. US EPA	ID Number	C. Facility's Pl	none		~
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	TEL TOPE	F.1.0.781	7.2.8.4.81		. () ,	7 (
	11. Waste Shipping Name and Description			12. (Containers	13. Total Quantity	14. Unit Wt/Vol
	a. O tall K	4 1 1) etc.		140	. Type	Quantity	TVV G
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GE	b. Wash Wafer and Tarke	Fran Pion	-G				
NE	and Tarks	1600 God	loses				
RA		700-3-5	<u> </u>				
TOR							
	d.						1
	D. Additional Descriptions for Materials Listed Above	,		E. Handling Co	odes for Was	stes Listed Above	
	15. Special Handling Instructions and Additional Infor	mation					
			\ .				
	16. GENERATOR'S CERTIFICATION: I certify the ma	sterials described above on this manifest are n	ot subject to federal regula	tions for reporting	proper dispos	sal of Hazardous Wa	ste.
	Printed/Typed Name	Signature	1/2 \ N.	1	, .	Month Day	Year
Y T	17. Transporter 1 Acknowledgement of Receipt of Ma	terials		X	4-	1// 1 =	1 -
R	Printed/Typed Name	Signature	ZZAID	X	***************************************	Month Day	Year
ANSPORTER	50 Km Lm.,					1118	902
R	18. Transporter 2 Acknowledgement of Receipt of Ma Printed/Typed Name	terials Signature			······································	Month Day	Year
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4	19. Discrepancy Indication Space						
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LIT	20. Facility Owner or Operator: Certification of receipt	of waste materials covered by this manife	st except as noted in fte	em 19.			Į
Y	Printed/Typed Name	Signature		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Month Day	Year
	And the second of the second				· · · · · · · · · · · · · · · · · · ·		1 4
			Electric States				

P.O. Box 43175 Jacksonville, FL 32203-3175 (904) 350-0006

3 December 2002

Ellis Environmental Group, LLC 414 SW 140th Terrace Newberry, FL 32669

Attn: Jack Scott

Subj: N69272-02-C-2022, Bldg 259, and Mayport, NS

Marine Industrial Services, Inc. certifies that the tanks were disposed of at Commercial Metals and the piping was disposed of at Berman metals.

Clark Chandler, Projects Manager

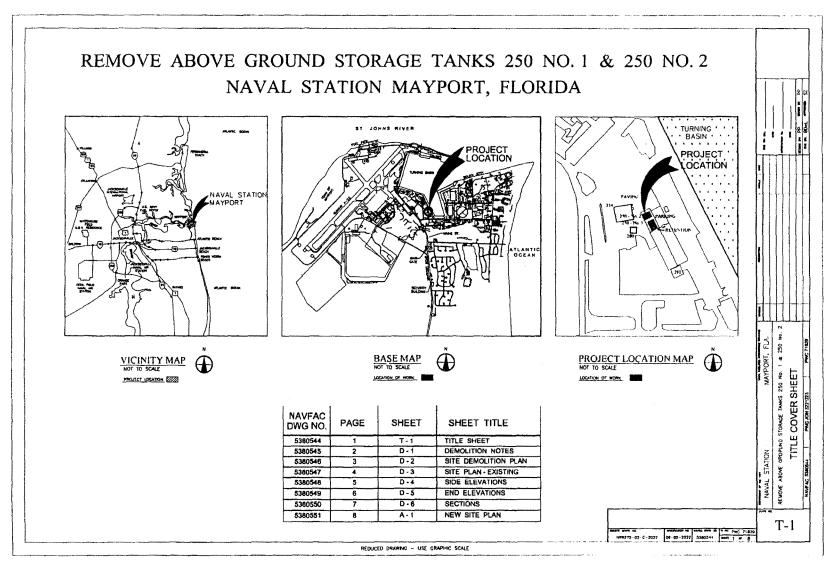


Figure 1

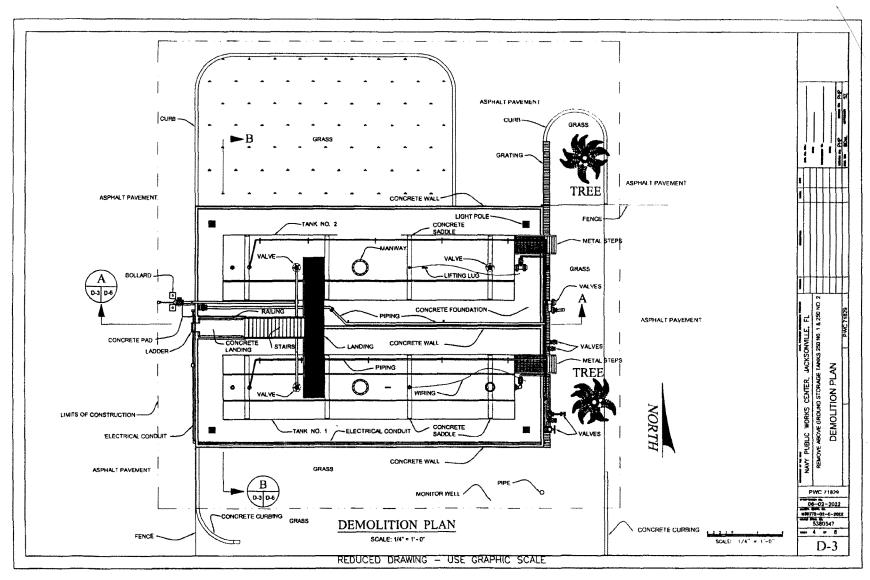
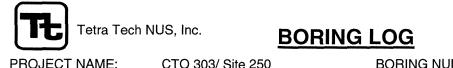


Figure 2

APPENDIX F

SOIL BORING LOGS



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		NAME:			03/ Site	250	·····			ING N			MP	1-250)-MV	<u>/1</u>
	JECT I			N5863	ge Well	Drillin	20		DAT			08.22.03 David Siefken				
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	0-6"				grass, fir	ne to i	medium,	white s	and, ar	ıd orgar	nic m	aterial				
				1	loose, lig	ht bro	own, fine	to med	lium sa	nd,-						Γ
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	10'				with she											
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חחוו	LING	nia.		TTUCK			DEGG		LEN.	<u> </u>	Nan Kelly				
Sample No. and Type or RQD	(Ft.) or	Blows / 6" or RQD (%)	Sample Recovery / Sample Length	Lithology Change (Depth/Ft.) or Screened Interval	Soil Density/ Consistenc y or Rock Hardness	Color	NAL DESC	Classification	n s	5	Remarks	Sample	Sampler BZ	Borehole**	Driller BZ**
	0-6"				grass, fir	ne to m	edium, white	e sand, ar	d organic	ma	terial				
					loose, lig	ht brov	wn, fine to m	edium sa	nd,-	T					
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					(5') loose	e, light l	brown, fine t	to medium	sand,-						
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	en rock cor ude monit				borehole. I	ncrease	reading frequen	ncy if elevated	l reponse rea	ıd.	D	rilling	Area	l	
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	PROJECT NAME: PROJECT NUMBER:			CTO 303/ Site 250 N5863		BORING NUMBER: DATE: 08.20.03			MPT-250-MW3						
	LING (ge Well	Drillin	20			David Siefken					
	LING F				Mounted		19	_ DRILLER:		Alan Kelly					
				.,,,,,,,,,			RIAL DESCRI				PID/FID Reading (ppm)				
Sample No. and Type or RQD	(Ft.) or	Blows / 6" or RQD (%)	Sample Recovery / Sample Length	Lithology Change (Depth/Ft.) or Screened Interval	Soil Density/ Consistenc y or Rock Hardness	Color			⊃ <i>ග</i> ∪ ග ∗	Remarks	Sample	Sampler BZ	Borehole**	Driller BZ**	
	0-6"				grass, fir	ass, fine to medium, white sand, and organic mate			naterial						
					loose, lig	se, light brown, fine to medium sand,-									
					with she	h shell hash				~3.5' water level					
					(5') loose	oose, light brown, fine to medium sand,-									
	10'				with she	ll has	sh								
		/_			compac	mpact, light brown to white fine and very fine									
	sand, - with increasing percentage of shell hash														
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	13.5'														
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	n rock cor	-			horehole I	ncreas	e reading frequency i	f elevated renonse	read	Dr	lling	Area			
	iae monito iarks:	, reading	0 1001 1	incivais @	poranole, I	icicas	reading nequency i	ocvated reponse	, oau.	Backgrou					
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		NUMBE		N5863		× 1111				ATE:		08.20.03 : David Siefken							
		COMPA	ANY:		ge Well I		ng							ken					
DHIL	LING I	રાહ:		Truck	Mounted					RILLER:		Alan Kelly							
Sample No. and Type or RQD	(Ft.) or	Blows / 6" or RQD (%)	Sample Recovery / Sample Length	Lithology Change (Depth/Ft.) or Screened Interval	Soil Density/ Consistenc	ATE Color		DESCF Material C			U S C S *		Rem	arks		Sample	Sampler BZ Gaab die	Borehole**	Driller BZ** (3
	0-6"				grass, fin	e to r	mediu	m, white	sand,	and orga	anic m	nateri	al						
					loose, lig	ht bro	own, f	ine to me	edium s	sand,-									
					with she	II has	sh				_	~4'	water	evel					
					(5') loose	, ligh	t brow	n, fine to	o medi	um sand	,-								
	10'				with shell hash														
					compact, light brown to white fine and ve						ery fi	ine							
	sand, - with increasing percentage of sh							hell h	ash										
	13.5'																		

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		ing, enter or reading			borehole. In	ncreas	e readir	ng frequenc	y if eleva	ted repons	e read.				Dril	ling A	Area		
	arks:							J - 1		-p		_	ı	3ackç					
Conv	onverted to Well: Yes No Well I.D. #:																		



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	PROJECT NAME: PROJECT NUMBER: PRILLING COMPANY:			CTO 303/ Site 250			BORING NUMBER:			MPT-250-MW5				
				N5863		Deili:	·~	DATE: (GEOLOGIST: I		08.22.03				
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Sample No. and Type or RQD	Depth (Ft.) or Run No.	Blows / 6" or RQD (%)	Sample Recovery / Sample Length	Lithology Change (Depth/Ft.) or Screened Interval	Soil		RIAL DESC	RIPTION Classification	U S C S *	Remarks	Sample	Sampler BZ Sampler BZ	Borehole***	Driller BZ** (∄
	0-6"				grass, fir	ne to i	medium, whit	e sand, and o	rganic n	naterial				
					loose, lig	ht bro	own, fine to n	nedium sand,-						
					with she	ll has	sh			~4' water level				
					(5') loose	') loose, light brown, fine to medium sand,-								
	10'	/_,			with shell hash									
					compact, light brown to white fine and ver					ine				
					sand, - with increasing percentage of shell				shell h	ash				
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	13.5'	/_										<u> </u>		
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** Inclu					borehole.	Increas	e reading freque	ncy if elevated repo	onse read.	Backgr	Drilling ound (p			
Con	rerted t	to Well		Yes			No	Wa	IIID #					



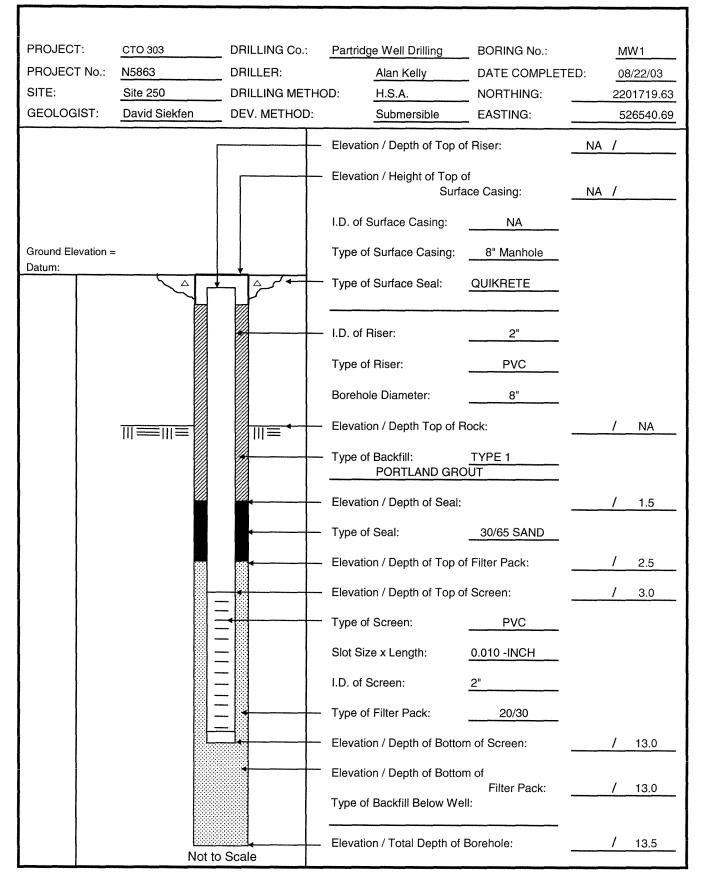
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PRO	JECT I	NAME: NUMBE	ER:	N5863			BORING NU		08.19.03	MPT	Γ-250)-MW	6D		
	LING (LING F	COMPA	ANY:		ge Well Dri Mounted Ri		_GEOLOGIS DRILLER:		David Siefken						
חור	LING	nia.		Truck					Alan Kelly	PID/FID Reading (ppm)					
Sample No. and Type or RQD	Depth (Ft.) or Run No.	Blows / 6" or RQD (%)	Sample Recovery / Sample Length	Lithology Change (Depth/Ft.) or Screened Interval	Soil Density/ Consistenc	Density/ consistenc y Color Material Classification or Rock					Sampler BZ	Borehole**	Driller BZ**		
	0-6"				grass, fine t	to medium, white s	and, and organ	ic m	aterial						
					loose, light	brown, fine to med	ium sand,-								
					with shell h	nash			~3.5' water level						
					(5') loose, li	ght brown, fine to r	nedium sand,-								
	10'				with shell h	nash									
					compact, I	ight brown to whi	te fine and ve	ry fi	ne						
					sand, - with increasing percentage of shell hash										
	20'														
					compact, fir	ne and very fine sa	ands, light gree	n							
					color, trace	e of silts									
					(25') claye	y sand, very fine	to fine greenis	sh ir	color						
					some shel	l hash very tight s	sands 28'-30'.								
	30'														
					loose, sand	ly soft clay with ver	y fine sands wit	th s	ome silts,		ļ				
		/_			olive greer	nish color				ļ					
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** Inclu		ng, enter or reading			borehole. Incre	ease reading frequency if	elevated reponse r	ead.	Dr Backgrou	illing . nd (p					
Conv	erted t	o Well	•	Yes		No	Well I.D	. #:							

APPENDIX G

MONITORING WELL CONSTRUCTION DIAGRAMS

MPT-250-MW1



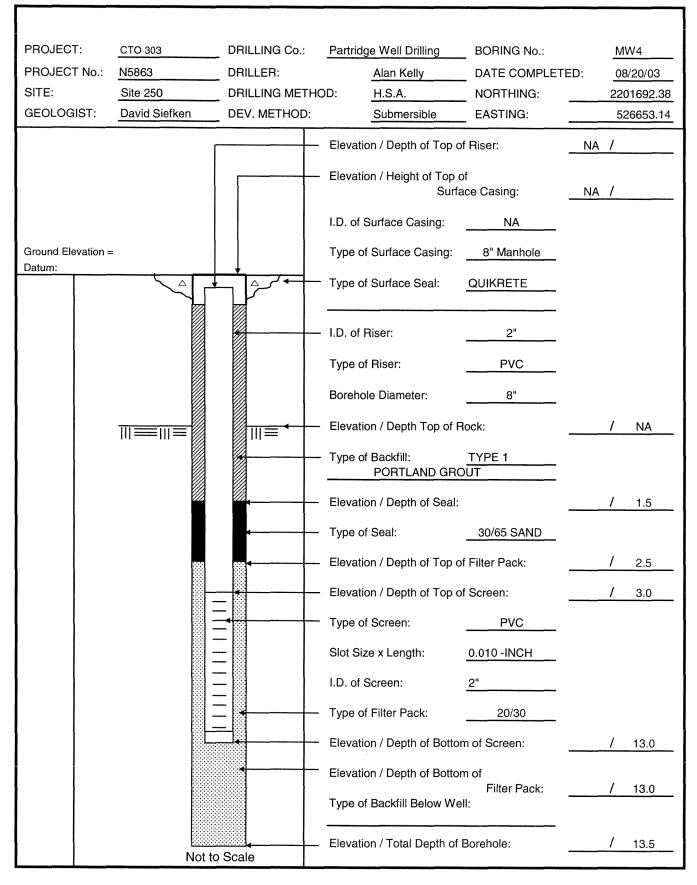
MPT-250-MW2

PROJECT: No. 18863 DRILLER: Alan Kelly DATE COMPLETED: 08/2003						
Site 250 DRILLING METHOD: H.S.A. NORTHING: 2201673.13	PROJECT:	CTO 303	DRILLING Co.:	Partridge Well Drilling	BORING No.:	MW2
Common Devision Devision	PROJECT No.:	N5863	DRILLER:	Alan Kelly	_ DATE COMPLETE	ED: <u>08/20/03</u>
Elevation / Depth of Top of Riser: NA	SITE:	Site 250	DRILLING METHO	DD: H.S.A.	NORTHING:	2201673.13
Elevation / Height of Top of Surface Casing: NA	GEOLOGIST:	David Siekfen	DEV. METHOD:	Submersible	EASTING:	526566.31
I.D. of Surface Casing: NA				Elevation / Depth of Top of	of Riser:	NA /
Type of Surface Casing: 8" Manhole Type of Surface Seal: QUIKRETE						NA /
Type of Surface Seal: QUIKRETE				I.D. of Surface Casing:	NA	
Type of Surface Seal: QUIKRETE I.D. of Riser: 2° Type of Riser: PVC Borehole Diameter: 8" Elevation / Depth Top of Rock: / NA Type of Backfill: TYPE 1 PORTLAND GROUT Elevation / Depth of Seal: / 1.5 Type of Seal: 30/65 SAND Elevation / Depth of Top of Filter Pack: / 2.5 Elevation / Depth of Top of Screen: / 3.0 Type of Screen: PVC Slot Size x Length: 0.010 -INCH I.D. of Screen: 2" Type of Filter Pack: 20/30 Elevation / Depth of Bottom of Screen: / 13.0 Elevation / Depth of Bottom of Screen: / 13.0 Elevation / Depth of Bottom of Screen: / 13.0 Elevation / Depth of Bottom of Filter Pack: / 13.0 Elevation / Type of Backfill Below Well: / 13.5		=		Type of Surface Casing:	8" Manhole	
Type of Riser: PVC	Saturi			Type of Surface Seal:	QUIKRETE	
Borehole Diameter: 8"				I.D. of Riser:	2"	
				Type of Riser:	PVC	
Type of Backfill: TYPE 1 PORTLAND GROUT Elevation / Depth of Seal: / 1.5 Type of Seal: 30/65 SAND Elevation / Depth of Top of Filter Pack: / 2.5 Elevation / Depth of Top of Screen: / 3.0 Type of Screen: PVC Slot Size x Length: 0.010 -INCH I.D. of Screen: 2" Type of Filter Pack: 20/30 Elevation / Depth of Bottom of Screen: / 13.0 Elevation / Depth of Bottom of Filter Pack: / 13.0 Type of Backfill Below Well: Elevation / Total Depth of Borehole: / 13.5				Borehole Diameter:	8"	
PORTLAND GROUT		11=11=		Elevation / Depth Top of F	Rock:	/ NA
Type of Seal: 30/65 SAND Elevation / Depth of Top of Filter Pack: / 2.5 Elevation / Depth of Top of Screen: / 3.0 Type of Screen: PVC Slot Size x Length: 0.010 -INCH I.D. of Screen: 2" Type of Filter Pack: 20/30 Elevation / Depth of Bottom of Screen: / 13.0 Elevation / Depth of Bottom of Filter Pack: / 13.0 Type of Backfill Below Well: Elevation / Total Depth of Borehole: / 13.5						
Elevation / Depth of Top of Filter Pack:				Elevation / Depth of Seal:		/ 1.5
Elevation / Depth of Top of Screen:			4	Type of Seal:	30/65 SAND	
Type of Screen: PVC Slot Size x Length: 0.010 -INCH I.D. of Screen: 2" Type of Filter Pack: 20/30 Elevation / Depth of Bottom of Filter Pack: / 13.0 Type of Backfill Below Well: Elevation / Total Depth of Borehole: / 13.5				Elevation / Depth of Top of	of Filter Pack:	/ 2.5
Slot Size x Length: 0.010 -INCH I.D. of Screen: 2" Type of Filter Pack: 20/30 Elevation / Depth of Bottom of Screen: / 13.0 Type of Backfill Below Well: Elevation / Total Depth of Borehole: / 13.5				Elevation / Depth of Top of	of Screen:	/ 3.0
I.D. of Screen: 2" Type of Filter Pack: 20/30 Elevation / Depth of Bottom of Filter Pack: / 13.0 Type of Backfill Below Well: Elevation / Total Depth of Borehole: / 13.5				Type of Screen:	PVC	
Type of Filter Pack: 20/30 Elevation / Depth of Bottom of Screen: / 13.0 Elevation / Depth of Bottom of Filter Pack: / 13.0 Type of Backfill Below Well: Elevation / Total Depth of Borehole: / 13.5		-		Slot Size x Length:	0.010 -INCH	
Elevation / Depth of Bottom of Screen: / 13.0 Elevation / Depth of Bottom of Filter Pack: / 13.0 Type of Backfill Below Well: Elevation / Total Depth of Borehole: / 13.5				I.D. of Screen:	2"	
Elevation / Depth of Bottom of Filter Pack: / 13.0 Type of Backfill Below Well: Elevation / Total Depth of Borehole: / 13.5				Type of Filter Pack:	20/30	
Filter Pack: / 13.0 Type of Backfill Below Well: Elevation / Total Depth of Borehole: / 13.5				Elevation / Depth of Botto	m of Screen:	/ 13.0
Type of Backfill Below Well: ——————————————————————————————————				Elevation / Depth of Botto		/ 13.0
				Type of Backfill Below We		
		Not to	o Scale	Elevation / Total Depth of	Borehole:	/ 13.5

MPT-250-MW3

PROJECT:	CTO 303	DRILLING Co.:	Partridge Well Drilling	BORING No.:	MW3
PROJECT No.	: N5863	DRILLER:	Alan Kelly	_ DATE COMPLET	ED: <u>08/20/03</u>
SITE:	Site 250	DRILLING METHO	DD: H.S.A.	_ NORTHING:	2201741.11
GEOLOGIST:	David Siekfen	DEV. METHOD:	Submersible	_ EASTING:	526650.62
			Elevation / Depth of Top of	of Riser:	NA/
			Elevation / Height of Top Surfa	of ace Casing:	NA/
			I.D. of Surface Casing:	NA	
Ground Elevatio Datum:	n =		Type of Surface Casing:	8" Manhole	
Datom.			Type of Surface Seal:	QUIKRETE	
			I.D. of Riser:	2"	
			Type of Riser:	PVC	
			Borehole Diameter:	8"	
	= =		Elevation / Depth Top of F	Rock:	/ NA
			Type of Backfill: PORTLAND GRO	TYPE 1	
			Elevation / Depth of Seal:		/ 1.5
		-	Type of Seal:	30/65 SAND	
			Elevation / Depth of Top of	of Filter Pack:	/ 2.5
			Elevation / Depth of Top of	of Screen:	/ 3.0
			Type of Screen:	PVC	
	<u> </u>	- 📗 📗	Slot Size x Length:	0.010 -INCH	
			I.D. of Screen:	2"	
	- - -		Type of Filter Pack:	20/30	
			Elevation / Depth of Botto	m of Screen:	/ 13.0
			Elevation / Depth of Botto	m of Filter Pack:	/ 13.0
			Type of Backfill Below We		
	Not to	Scale	Elevation / Total Depth of	Borehole:	/ 13.5

MPT-250-MW4



MPT-250-MW5

PROJECT:	CTO 303	DRILLING Co.:	Partridge Well Drilling	BORING No.:	<u>MW5</u>
PROJECT No.:	N5863	DRILLER:	Alan Kelly	DATE COMPLET	ED: <u>08/22/03</u>
SITE:	Site 250	DRILLING METHO	DD: H.S.A.	NORTHING:	2201788.77
GEOLOGIST:	David Siefken	DEV. METHOD:	Submersible	_ EASTING:	526471.79
	Γ		Elevation / Depth of Top o	f Riser:	NA /
			Elevation / Height of Top of Surfa	of ace Casing:	NA /
			I.D. of Surface Casing:	NA	
Ground Elevation : Datum:	=		Type of Surface Casing:	8" Manhole	
Datum.			Type of Surface Seal:	QUIKRETE	
			I.D. of Riser:	2"	
			Type of Riser:	PVC	
			Borehole Diameter:	8"	
	= = =		Elevation / Depth Top of F	Rock:	/ NA
			Type of Backfill: PORTLAND GRO	TYPE 1	
			Elevation / Depth of Seal:		/ 1.5
		•	Type of Seal:	30/65 SAND	
		•	Elevation / Depth of Top of	f Filter Pack:	/ 2.5
	<u> </u>	- 🕷	Elevation / Depth of Top of	of Screen:	/ 3.0
			Type of Screen:	PVC	
	= = = = = = = = = = = = = = = = = = = =	_ 📗 📗	Slot Size x Length:	0.010 -INCH	
	- - -		I.D. of Screen:	2"	
			Type of Filter Pack:	20/30	
			Elevation / Depth of Botto	m of Screen:	/ 13.0
			Elevation / Depth of Botto	m of Filter Pack:	/ 13.0
			Type of Backfill Below We		
	Not to	Scale	Elevation / Total Depth of	Borehole:	/ 13.5



PROJECT:	CTO 303	DRILLING Co.:	Partridge Well Drilling	BORING No.:		MW6D
PROJECT No.:	N5863	DRILLER:	Alan Kelly	_ DATE COMPLET	ED:	08/19/03
SITE:	Site 250	DRILLING METH	OD: H.S.A.	_ NORTHING:		2201720.81
GEOLOGIST:	David Siefken	DEV. METHOD:	Submersible	_ EASTING:		526544.07
	ſ		Elevation / Depth of Top o	of Riser:	NA	/
			- Elevation / Height of Top o	of ace Casing:	NA	/
			I.D. of Surface Casing:	NA		
Ground Elevation : Datum:	=		Type of Surface Casing:	8" Manhole		
Datum.			Type of Surface Seal:	QUIKRETE		
			- I.D. of Riser:	2"		
			Type of Riser:	PVC		
			Borehole Diameter:	8"		
	= =	≡⁺┼	- Elevation / Depth Top of F	Rock:		/ NA
			- Type of Backfill: PORTLAND GRO	TYPE 1 OUT		
			- Elevation / Depth of Seal:			/ 31.0
		4	Type of Seal:	30/65 SAND		
			- Elevation / Depth of Top of	of Filter Pack:		/ 33.0
	<u> </u>		- Elevation / Depth of Top of	of Screen:		/ 35.0
			Type of Screen:	PVC		
	-		Slot Size x Length:	0.010 -INCH		
	-	_	I.D. of Screen:	2"		
			Type of Filter Pack:	20/30		
			Elevation / Depth of Botto		··········	/ 40.0
			Elevation / Depth of Botto Type of Backfill Below We	Filter Pack:		/ 40.0
	Not to	Scale	Elevation / Total Depth of	Borehole:		/ 40.5

APPENDIX H

MONITORING WELL DEVELOPMENT RECORDS AND GROUNDWATER SAMPLING LOGS

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Tetra Tech NUS, Inc. MONITORING WELL DEVELOPMENT RECORD

Page ___ of ____

Well: 250- mw-1	_ Depth to Bottom (ff):I3	Responsible Perso	onnel: D. S	Siesken	
Site: 253	_Static Water Level B		Drilling Co.:	Pantride		
Date Installed: <u>&.22.03</u>	_Static Water Level A	After (ft.):	Project Name:	SAR		
Date Developed: 8-25-03	_Screen Length (ft.):]0	Project Number:	5863		
Dev. Method: <u> </u>	_Specific Capacity:		·	2092		
Pump Type: <u>pup</u>	_ Casing ID (in.):	2				

Time	Estimated	Cumulativ	Water Level	Temperat	ure pH	Specific	Turbidity (NTU)	Remarks
	Sediment	e Water	Readings	(Degrees	C)	Conductanc		(odor, color, etc.)
	Thickness	Volume	(Ft. below TOC)			e (Units		
	(Ft.)	(Gal.)						
1520			3,98	28.1	7.25	756	222	
1530			3.91	77.9		. 749	ළි. 2	
1540			3.89	27.8	_	-746	1.8	
, \$50		55	3.87	27.8			1.0	
								#
							7	
					- 17 - 17			
					1		1500 (150 (150 (150 (150 (150 (150 (150	

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111-250 - MW 2					
MPT-250 - MW 2 Well: .250 - Cross Down Cresin	Depth to Bottom (ft.	.):	, Responsible Personn	nel: D. Schen	
	Static Water Level B		Drilling Co.:	Partnage	
Date Installed: <u>& 20</u>	Static Water Level A	After (ft.): 3 / 5	Project Name:	SAR	
Date Developed: <u>を・23・23</u>	Screen Length (ft.):	10	Project Number: ,	<i>5</i> 863	
Dev. Method:	Specific Capacity:				
Pump Type: Pump	Casing ID (in.):	2			

Time	Estimated	Cumulativ	Water Level	Te	mperature	рН	Specific	Turbidity (NTU)	Remarks
	Sediment	e Water	Readings	(C	egrees C)		Conductanc		(odor, color, etc.)
	Thickness	Volume	(Ft. below TOC)				e (Units		
	(Ft.)	(Gal.)							
1040			3.8		29.1	7,10	. B60	230	
1045			3.8		29.1	7.16	v 860	192	Clear
1050			3,9		29.1	7.18	.852	170	
1055			3-8		29.0	7.19	.852	94	Clear
11.00	-	55	3.8		29,0	7.19	.847	110	
								-	
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				T					
				T					

Tetra Tech NUS, Inc.

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MPT-250-MW 3

Well: 250 - most will hall	_Depth to Bottom (ft): \ \ \mathcal{1}{3}	Responsible Pers	onnel: Dave	Schen
Site: <u>25</u> つ	_Static Water Level B				
Date Installed: <u>&. 2い.ぃ3</u>	_Static Water Level A	After (ft.): 3 6	Project Name:	SAR	
Date Developed: <u>6.23</u>	_Screen Length (ft.):	10	Project Number:	<i>5</i> 863	
Dev. Method:	_Specific Capacity:				
Pump Type:	Casing ID (in.):	2			

Time	Estimated Sediment Thickness (Ft.)	Cumulativ e Water Volume (Gal.)	Water Level Readings (Ft. below TOC)	(C	mperature egrees C)	рН	Specific Conductanc e (Units)	Turbidity (NTU)	Remarks (odor, color, etc.)
1215			5.2		26.5	7,25	. 640	631	
1220			5.4		26.4	7.22	.656	64	
1225			5.5		26.4	7,22	. 663	34	
1230			5,5		26.4	723	.665	32	
1240		5.5	5.5		265	7.23	٠ (د ع	30	
								,	

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WAL TER WIM A	1				
Well: 250	_ Depth to Bottom (ff.): 13	_Responsible Personne	el: Dave Stefhen	
Site: 250	_Static Water Level B		•	Partide	
Date Installed: <u>~んい3</u>	_Static Water Level 🛦	fter (ft.): 3.6	Project Name: יק	5663	
Date Developed: <u>§: 23</u>	_Screen Length (ft.):	10	_Project Number: "	SAR	
Dev. Method: <u>Sub</u>	_Specific Capacity: L				
Pump Type:	_ Casing ID (in.):	2			

Time	Estimated Sediment	Cumulativ e Water	Water Level Readings	mperature egrees C)	рН	Specific Conductanc	Turbidity (NTU)	Remarks (odor, color, etc.)
100	Thickness (Ft.)	Volume (Gal.)	(Ft. below TOC)			e (Units)		·
1130			4.8	275	8.11	,298	400	
1135		* .	5.5	27.2	214	, 246	280	
1145	Ve.		5-6	27.2	*8.24	1291	96	
1150			S · S	27-2	8.35	. 3 05	97	
1155			5-6	27.4	४ •35	.307	95	
1200		55	5.6	27.2	8.36	3.06	43	
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MpT - 250 mw 5

Well: 250 upgrasient	Depth to Bottom (ft.):	Responsible Personnel: \mathcal{D} . Signer
Site: 250	Static Water Level Before (ft.):	Drilling Co.: Persurage Well
Date Installed: 8-22-03	Static Water Level After (ft.):	Project Name: SAR
Date Developed: 8-23-03	Screen Length (ft.): 10	Project Number: 5863
	Specific Capacity:	
Pump Type: Pump	Casing ID (in.):	

Time	Estimated Sediment	Cumulativ e Water	Water Level Readings	Temperature (Degrees C)	рΗ	Specific Conductanc	Turbidity (NTU)	Remarks (odor, color, etc.)
	Thickness	Volume	(Ft. below TOC)			e (Units		(000), 00,0,, 0,0,
	(Ft.)	(Gal.)						
1000				285	755	. 621	100	
1015				28.5	7.63	.619	160	Clear.
1020		_			7.64	.622	130	,
1025		55			7.60	.622	130	
								1,4986
		·						
			,					
								•
			·	ANT 2				
	, 14 (dec.)							
<i>*</i>						*		

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Well: 250 Deep	Depth to Bottom (ft.): 40	Responsible Personnel: D. Srefler
Site: <u>250</u>	Static Water Level Before (ft.): 4.2	
Date Installed: 8.19.03	Static Water Level After (ft.): <u> </u>	Project Name: SAR
Date Developed: <u>8.25.03</u>	Screen Length (ft.): 5	Project Number: 5863
Dev. Method: <u>Suo</u>	Specific Capacity:	
Pump Type:	Casing ID (in.):	

Time	Estimated Sediment Thickness (Ft.)	Cumulativ e Water Volume (Gal.)	Water Level Readings (Ft. below TOC)	(C	mperature egrees C)		Specific Conductanc e (Units)	Turbidity (NTU)	Remarks (odor, color, etc.)
1625			8.72		28.(7.86	. 822	999	
1040			9, 15			7.95	. 809	750	
1050	55		9.11		28.1	7.93	.811	50	
11 10			8,92		26:7	7.92	e 8 15	22	
1120	110		8.67		28,2	7.94	. 812	24	
				_					

Florida Department of Environmental Protection GROUNDWATER SAMPLING LOG

SITE NAME:	Site:	250				SITE OCATION:	NS	MPT				
WELL NO	o: MW-	2		SAMPL	SAMPLE ID: MPT- 250- MW Z DATE: 11-24-03							
					PURG	ING DA	TA					
WELL	ER (in):	7	TOTAL	WELL	LL STATIC DEPTH TO WATER (ft): 3.6 CAPACITY (gal/ft						TY (gal/ft):	./6
1 WELL VOLUME (gal) = (TOTAL WELL DEPTH - DEPTH TO WATER) X WELL CAPACITY =												
		= (–)X =								
METHOD: YENSTUTUTE IN				PURGE INITIATE	DAT: 14	15	PURGE ENDED A	Г:		TOTAL PURGI	. VOL. ED (gal):	
TIME	VOLUME PURGED (gal)		PURGE RATE (gpm)	DEPTH TO WATER (ft)	pН	TEMP.	COND. (µmhos)	DISSOLVED OXYGEN (mg/L)	TURB (NT		COLOR	ODOR
1415		(gai)		1								
1425			400	4.02	6.85	27.42	.921	D.15	7.2	21	u	JULEN
1428			400	402	6.85	27.43	,922	6-1.6	1.6	4	U	Selfer
1431			400	4.02		27.44		0.11	1,5		CL	S. (Fin
1435			400	4.02	6.85	27.44	0.925	0.12	1.5	5	CL	Siller
11							-		<u> </u>			
1440												
<u> </u>				<u> </u>		<u> </u>			 	····		
	1			†		 						
WELL C	APACITY (G	allons per Foot):	0.75" = 0.	02; 1" = 0.	.04; 1.25":	= 0.06; 2":	= 0.16; 3":	= 0.37; 4" = 0.69	5; 5" =	1.02; 6	5" = 1.47; 1:	2" = 5.88
						LING D		~ 0	1			
AFFILIA	THE	T)/ UNDS <i>IBFR</i>	en /	T+NUS	s	AMPLER(S IGNATURE		DA		>		
SAMPLI METHO	NG D(S):	exstollic				AMPLING NITIATED A	T: '		SAMPLING ENDED AT:			
FIELD D	ECONTAMIN		Y N	FIE	LD-FILTER	ED:	Y N		DUPLICATE: Y N			N
	SAMPLE CO SPECIFIC			s	AMPLE PR	ESERVATION	ON		INTENDED ANALYSIS			
NO.	MATERIAL CODE	VOLUME	PRI	ESERVATI USED	;	TAL VOLUI		NAL pH	INTENDED ANALYSIS AND/OR METHOD			
	Am GI	12 2		44		2 × 2		- TR	SPH			
2	An 61	1/2 x 2			1/2	kL		- PA	t H			
		-				····						
			·	****								

Florida Department of Environmental Protection GROUNDWATER SAMPLING LOG

SITE NAME:	Site ?	250			LOCATION: NS MPT Size 2								
WELL NO: MW 5					SAMPLE ID: MOT - 250 - MW 5 DATE: 1/ - 24 - 0								
						IRGING DATA							
WELL TOTAL W. DEPTH (ft.				WELL 12	.7		ATIC DEPT		WELL	TY (gal/ft):	,16		
	VOLUME (gal)	= (TOTAL WE	LL DEPTH	- DEPTH T	O WATE	R) X WELL C	APACITY =	=					
PURGE O) X	TOTAL	TOTAL VOL.					
METHO	D: KENS	to (trè		PURGE INITIATED	O AT:	1335	PURGE ENDED A	Ţ:		ED (gal):			
TIME	VOLUME PURGED (gal)	CUMUL. VOLUME PURGED (gal)	PURGE RATE (gpm)	DEPTH TO WATER (ft)	pН	TEMP. (°C)	COND. (µmhos)	DISSOLVED OXYGEN (mg/L)	TURBIDITY (NTUs)	COLOR	ODOR		
1335			400	3.7 8									
1355			400	3.78	7.31			0.28	5.59	CC			
1358			400	3.79 3.79	7.30			0.22	4.35	CL	_		
1405			400	3.79	7-30			0.20	3.30	CL			
1-(0)				7.11	1.21	20.29	1000	10.13	7.50	CL			
1410	SANCI	6											
1 1													
MELL	DADACITY (C-II	54):	0.7570	00: 17 0	04: 4.0	F" 0.00: 0"	0.10: 07	0.07: 47. 0.0	F. F. 4.00	OF 4.47: 44			
VVELL	DAPACITY (Gail	ons per root):	0.75 = 0.	02; 1 = 0.		IPLING D	······································	= 0.37; 4" = 0.6	5; 5°=1.02; (0 = 1.47, 12	2 = 5.88		
SAMPL	ED BY (PRINT)	7			- JAII	SAMPLER(S) .		1				
AFFILIA	<u>UHU:</u>	in SI	efue	<i>ω</i>		SIGNATURE	(S) [7	91	L CAMPILING				
SAMPL METHO		•				SAMPLING INITIATED A	T:		SAMPLING ENDED AT:				
FIELD (DECONTAMINA	TION:	Y N	FIEL	D-FILTE	ERED:	Y N		DUPLICATE: Y N				
	SAMPLE CON SPECIFICA			SA	AMPLE I	PRESERVATION	ON		INTENDED ANALYSIS				
NO.	MATERIAL CODE	VOLUME	PRI	ESERVATIV USED	- 1	TOTAL VOLUI	1	NAL	AND/OR METHOD				
1	Am 6	12×2		He	17	(x2	(IIIC)	PH TR	TRPH				
2	Am G					Lx2		PAH					
					ŀ								
<u> </u>		***											
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SITE NAME:	Mω	1				SITE LOCATION:	5-16	250	NS	\ N	IPT	
WELL N	O: MPT-	250- M	Wi	SAMPL	E ID:	MW	1		DATE:	11-	24-03	
					PUF	RGING DA	TA					
WELL DIAMET	ER (in): , ユ		TOTAL DEPTH	H (ft):	13	ТО	ATIC DEPT WATER (fi	1): 3-95	W C/	ELL APACI	TY (gal/ft):	v16
1 WELL	VOLUME (gal)	= (TOTAL WE	LL DEPTH	– DEPTH 1	TO WATE	ER) X WELL C	:APACITY =	=				
PURGE METHOI	D: Peris	staltic		PURGE INITIATE	DAT: 1		PURGE ENDED A	Т:		FOTAL	. VOL. ED (gal):	
TIME	VOLUME PURGED (gal)	CUMUL. VOLUME PURGED (gal)	PURGE RATE (gpm)	DEPTH TO WATER (ft)	рН	TEMP. (°C)	COND. (µmhos)	DISSOLVED OXYGEN (mg/L)	TURBII (NTL		COLOR	ODOR
1245			400									
1305				301	6.90	26.15	-775	0.08	4.4		α	Selfen
1330			400	4.02	6.90	24.14	.774	0.10	3.5		CL	Julfer
1333	*		400	4.02	6.89		.773	0.11	2.3		CL	٠,
133 5		6.	400	402	6.88	3 26.10	6771	0.11	2.3	5	CC	* 1
1340												
	<u> </u>		<u></u>	<u> </u>								
WELL C	APACITY (Gall	ons per Foot):	0.75" = 0.	02; 1" = 0.				= 0.37; 4" = 0.65	5; 5" = 1	.02; 6	6" = 1.47; 12	2" = 5.88
					SAN	IPLING D						
SAMPLE AFFILIA	ED BY (PRINT) TION DAL	1 XE SIEFN	EN			SAMPLER(S SIGNATURE		ONE				
SAMPLI METHO	NG Pens	teltic				SAMPLING INITIATED A	т.		SAMPL			
	ECONTAMINA		Ø N	FIE	LD-FILTE		Y 🚜	7	DUPLIC		Υ	N
	SAMPLE CON		<u> </u>			PRESERVATION		<u> </u>			·	
	SPECIFICA MATERIAL	······································	PRI	S ESERVATI		TOTAL VOLU		NAL			ANALYSIS METHOD	
NO.	CODE	VOLUME		USED		DED IN FIELD		pH			WILTHOD	
//	AMB	/ l x z	<u> </u>	HUL		2l 2l		TRI	P 14			
2	AMB	1/kz	_			<u>2l</u>		PA	14			
				······								
	-											

SITE NAME:	MW	(e D				SITE LOCATION:	Site	250	NS M	NPT	
WELL N	10: MPT-	250-M	UG P	SAMPLI	E ID:	الاس لو	Q		DATE: 11	-24-0	3
					PUR	GING DA	TA				
WELL	TER (in):	2	TOTAL		40		ATIC DEPT WATER (ft		WELL	ITY (gal/ft):	.16
1 WELL	VOLUME (gal)	= (TOTAL WE	LL DEPTH	- DEPTH T	O WATER) X WELL C	APACITY =				
PURGE		= (PURGE) X	PURGE		TOTAL	VOL	
METHO	10: 12481		·	INITIATE	DAT: 12	50	ENDED AT	<u>; </u>		ED (gai):	T
TIME	VOLUME PURGED (gal)	CUMUL. VOLUME PURGED (gal)	PURGE RATE (gpm)	DEPTH TO WATER (ft)	рH	TEMP. (°C)	COND. (µmhos)	DISSOLVED OXYGEN (mg/L)	TURBIDITY (NTUs)	COLOR	ODOR
1250			460								
1300			400	4.07	7.30	25.41	1.089		2.62	CL	-
1302	~		400	4.07	7.29	25.39	0.090	0.05	2.55		<u> </u>
1307	4		400	4.08	7.29	25.39	1	0.05	2.48		<u> </u>
1301	64.6		400	4.08	7.29	25.40	1.091	0.06	2.50	CL	
1313	SAMP	<u> </u>	 	}					ļ		
			<u> </u>	 	<u> </u>	 	<u> </u>				<u> </u>
WELL	CAPACITY (Gall	lons per Foot):	0.75" = 0.	02; 1" = 0.	04; 1.25"	= 0.06; 2"	= 0.16; 3" :	= 0.37; 4" = 0.6	5; 5" = 1.02;	6" = 1.47; 1:	2" = 5.88
						PLING D					
SAMPI AFFILI	ATION DAU	id STR	FHZN			SAMPLER(S SIGNATURE		IX			
SAMPI METHO	LING OD(S): Peus	bolhe				SAMPLING NITIATED A	T: 13 13	5	SAMPLING ENDED AT:		
	DECONTAMINA		Y N	FIE	LD-FILTER	······································	Y N		DUPLICATE:	Y	N
	SAMPLE CON SPECIFICA			S	AMPLE PF	RESERVATION	ON	T	INTENDE	D ANALYSIS	
NO.	MATERIAL CODE	VOLUME	PRI	ESERVATI\ USED		OTAL VOLUI		NAL pH		R METHOD	
1	Am	1/ ×2	1	KC	10	l ⊁2		TR	PH		
2_	Am	1lx2			11	kZ		PA	- <i>U</i>		
		•									
						·····					
						······································					
L		l .	l		- 1		- 1	1			

SITE NAME:	Sile 25	C				SITE .OCATION:	MAY	POR	T				
WELL N		-4		SAMPLI	E ID: //\/	T-250	5- MW	4		DAT	E: [1-2	24-03	
						ING DA							
WELL DIAMET	ER (in): 7)	TOTAL DEPTH	(ft):	(ТО	ATIC DEPT WATER (ft): Y·	85		WELL CAPACI	TY (gai/ft):	.16
1 WELL	VOLUME (gal)		LL DEPTH	– DEPTH T) X WELL C	APACITY = _	•					
PURGE METHO		= (PURGE INITIATEI		1	PURGE ENDED AT	<u>. </u>			TOTAL	. VOL. ED (gal):	
TIME	VOLUME PURGED (gal)	CUMUL. VOLUME PURGED (gal)	PURGE RATE (gpm)	DEPTH TO WATER (ft)	pН	TEMP.	COND. (µmhos)	DISSO	OLVED GEN g/L)	1	BIDITY ITUs)	COLOR	ODOR
1035	š.		400										
1045			400	4,86	7.65	26.04		0.2	25	5	·5	2	
1050			400	4,86	7.66	26.05		G. 2		4.	. 3	u	
1055			400	4,86	7.67	26.05	de 20	0.2	-9		./	u	
										-			
								<u> </u>		 			
WELL C	APACITY (Gall	ons per Foot):	0.75" = 0.	02; 1" = 0.				= 0.37;	4" = 0.6	5; 5":	= 1.02; 6	6" = 1.47; 12	2" = 5.88
CAMPI	ED BY (PRINT)					LING DA							
AFFILIA	TION DAU	10 S/K	FKEN	/T+M	15 s	IGNATURE		ر کر		_			
SAMPL METHO	ING ~	staltic		<i>'</i>		AMPLING NTIATED A	T: //04)			PLING ED AT:		
FIELD 0	DECONTAMINA		<u> </u>	FIEL	D-FILTER	ED: `	Y (N	>		DUP	LICATE:	Υ	(4)
	SAMPLE CON SPECIFICA			S	AMPLE PR	ESERVATION	ON			IN	ITENDE	O ANALYSIS	
NO.	MATERIAL CODE	VOLUME	PRE	SERVATIV USED		TAL VOLUI		NAL pH			AND/OR	METHOD	
1	AMS	(Q x2		HLL	1	ļ		-	TRPIO	4			
2	Asc	Il xi			$\perp \perp I$	<u>l</u>			PAIL				
						·····							
				····						······			
									····				
				· · · · · · · · · · · · · · · · · · ·									
-			_										
			_										· · · · · · · · · · · · · · · · · · ·
					L								

SITE NAME:	5:ta 2	.50				SITE LOCATION	i nus .	MPT	- - 23	10- mu		
WELL N	10: MW-1			SAMPLE	E ID:	MPT-25	o-mw	j		DATE: 9.	23.03	
					PUR	GING DA	TA					
WELL	ER (in):	2"	TOTAL		13	ST	ATIC DEP	TH 3.	98	WELL	TY (gal/ft):	.16
1 WELL	VOLUME (gal)	= (TOTAL WE	LL DEPTH	- DEPTH T		R) X WELL C	APACITY	=			(3)	
DUDOE		= (- L DUDOE) X	DUDGE	***		I TOTAL	1/0	
PURGE METHO	D: Perista			PURGE INITIATEI	OAT:	2/5	PURGE ENDED A	VT: 12	250	TOTAL PURGI	. VOL. ED (gal):	12.5
TIME	VOLUME PURGED (gal)	CUMUL. VOLUME PURGED (gat): 人	PURGE RATE (gpm)	DEPTH TO WATER (ft)	pН	TEMP. (°C)	COND. (µmhos)	(OX	SOLVED TYGEN mg/L)	TURBIDITY (NTUs)	COLOR	ODOR
1215			400	3.98	649	28.77	0,855		19	9,2	U	<u> </u>
1225	,		400	3.91	6.52	28.54	0.861	2.0		5.3	и	
1235			400	3.92	6.63	28.21	0.868	3,0		4.2	CL	
1245		12.5 R	400	3.92	6.63	28,13	0.870		65 72	2.1	CL	
1230		12,3 8	100	3.12		20117	10.872	Ť	14			
1255	SAN	nz										
WELL	DADACITY (Cal	lana nas Faath	0.757 0	00: 17 0:	04: 1.05	7 0.00, 07	0.10: 0"	0.07	47 00	5; 5" = 1.02; 6	7 1 47 1	0" 500
VAELL	DAFACITY (Gai	ions per root).	0.75 = 0.	02, 1 = 0.0		PLING D	***************************************	= 0.37;	4 = 0.0	5, 5 = 1.02, 6) = 1.47; 1.	2 = 5.00
SAMPL AFFILIA	ED BY (PRINT) ATION	11 Davids T+NU				SAMPLER(S SIGNATURE) (20,	SC			
SAMPL METHO						SAMPLING INITIATED A	т.			SAMPLING ENDED AT:		
	DECONTAMINA		Y N	FIEL	D-FILTE	· · · · · · · · · · · · · · · · · · ·	Y (Î	Ď		DUPLICATE:	Υ	N
	SAMPLE COI			S/	AMPLE P	RESERVATI	ON	······································				
NO.	SPECIFICA MATERIAL CODE	VOLUME	PRI	SERVATIV USED		OTAL VOLU DED IN FIELD		INAL pH			O ANALYSIS METHOD	
2	<u></u>	40~1	H	<u> </u>	3	(40 M			826	0 B	UO C	
<u> </u>	6	<u> </u>				<u> </u>		····	827		PAH	
2	ی ی	1 l) H	soy		: 1 <i>l</i> : 40 m			TRI		60B	
	φ	250 ml		N0 3		soml			Pi		C 05	
-		-5- 120	, , , , , , , , , , , , , , , , , , ,			1 1.4						***************************************
, and a second												

SITE NAME:	Site :	250			T	SITE LOCATION:	NS	MPT	7-250		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
WELL N	10: MU-2	2		SAMPL	- ID	PT- 250				DATE:	9-	23.03	
<u></u>		***************************************				GING DA							
WELL	FR (in): 2	£f.	TOTAL		13		ATIC DE		3.84		ELL	TY (gal/ft):	. 16
	VOLUME (gal)											· · (gu,).	
		= (_) X		=					
PURGE METHO		ltic		PURGE INITIATE	DAT: 11	પડ	PURGE ENDE		1225		TOTAL PURGE	. VOL. ED (gal):	16 L
TIME	VOLUME PURGED (gal)	CUMUL. VOLUME PURGED (gal)	PURGE RATE (gpm)	DEPTH TO WATER (ft)	рН	TEMP. (°C)	CONI (µmhc	J.	OISSOLVED OXYGEN (mg/L)	TURBI (NTU		COLOR	ODOR
1145					6.71								
1200			400	3.86	6.71	29.39	0.86	1 0	٥. ح2	2.48	3	a	
1205			400	3.92	6.71	27.49	0.86	3 0	0.14	1.5	2	CL	
1210			400	3.92	6.74	25.52	0.86		0.35	2.11		CL	
1215		<u> </u>	400	3.92	674	29.59	0.85		0.45	1.99		CL	
1220		1,0	400	3.93	6.74	29.60	0.85		0.60 6.59	1.9		α	
1225		16 &	400	3.93	6.75	29,60	0.85		0.91	1.8	.0	<u> </u>	
			 		 	1	 	+					
		 					 	_					
WELL C	CAPACITY (Gal	lons per Foot):	0.75" = 0.	02; 1" = 0.	04; 1.25"	= 0.06; 2"	= 0.16;	3" = 0.	.37; 4" = 0.65	5; 5" = 1	.02; 6	6" = 1.47; 1;	2" = 5.88
					SAMI	PLING D	ATA						
SAMPL AFFILIA	ED BY (PRINT) ATION	Davids T+NL				SAMPLER(S SIGNATURE		2	ose				
SAMPL METHO						SAMPLING NITIATED A	T: 12	3.5		SAMPL	ING AT:	1250	
	DECONTAMINA	ATION:	Y N	FIEI	LD-FILTER			(N)		DUPLI		Y	N
	SAMPLE COI			IS	AMPLE PR	RESERVATION	ON			1817	-	ANALYSIS	
NO.	MATERIAL CODE	VOLUME	PRE	SERVATI\ USED	/E To	OTAL VOLU	ME	FINA pH		Al		METHOD	
2	J	40~	H	CL	3×	40 m			826	o B		Uo C	
1	G	ll	-		1	<u>l</u>			827	<u>ა</u>		PAH	
2	G	12	Н.	soy		11			TRI		FL		
2	G	40 h	<u> </u>			40 M			504			e ob	
-	P	250 ml	H	NO_{3}	2.5	onl			P L				
					_								
-													
				····					_	···.			
		<u> </u>								······································			

SITE NAME:	5, te 2	250			_	SITE LOCATION:	N	'S MP	T S	.Te	25	>	
WELL NO				SAMPLI	E ID:	MPT- 25						-7-03	
					PUF	RGING DA	TA					-	
WELL DIAMETE	:r (III).	2_	TOTAL DEPTH	l (ft): <i>[</i>	3	ТО	ATIC DI WATE	R (ft):	1.96		WELL CAPACI	TY (gal/ft):	.16
1 WELL V	OLUME (gal)	= (TOTAL WE	LL DEPTH	– DEPTH T	O WATE	R) X WELL C	APACI	ΓY =					
PURGE		= (-	PURGE) X	PURG	=			TOTAL	VOI	
METHOD				INITIATED) AT: /	330	ENDE		355		PURGE	.VOL. ED (gal): ℓ	ى لا
TIME	VOLUME PURGED (gal)	CUMUL. VOLUME PURGED	PURGE RATE (gpm)	DEPTH TO WATER	pН	TEMP.	CON (µmh	D. O	SOLVED (YGEN mg/L)		BIDITY (Us)	COLOR	ODOR
1220	1400	(gai) £	400	(ft) ·									
1330	400	81	100	5.00	7.16	26.40	3160	(2)	. 23	3.	7	Clu	None
1340 1345		12 1		5.01	7.16		315		18	0.		Cleur	
1350		16 L		5.01	7.15		+		15	0,		Um	
1355		18		5.01	7.16					0		α	
199													
1400	Sho												
	70 1												
WELL CA	APACITY (Gall	ons per Foot):	0.75" = 0.	02; 1" = 0.				3" = 0.37;	4" = 0.6	5; 5" =	1.02; 6	6" = 1.47; 12	2" = 5.88
	D D) (/ (D) () ()				SAM	IPLING DA			//				·····
SAMPLE AFFILIAT	D BY (PRINT)	1 SIEKKON	1/-	. 16:15		SAMPLER(S SIGNATURE		RD.	11				
SAMPLIN	IG ,		-1-1-	-10us		SAMPLING		<u> </u>		SAME	PLING	1415	
METHOD	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, flow	,	T _		INITIATED A						·····	
	SAMPLE CON		<u> </u>		_D-FILTE		Y	N	l	DUPL	ICATE:	Y	N
	SPECIFICA					PRESERVATION						ANALYSIS	
NO.	MATERIAL CODE	VOLUME	PRE	SERVATIV USED		TOTAL VOLUI DED IN FIELD		FINAL pH			AND/OR	METHOD	
Z	6	40		HCC		40			8	260	3 B		
ı	6	lovo				6000			8	270	1		
2	6	6000	4	2504		lood			702	270 PH U.Y.			
2	6	40				40-		***************************************	5	0.4,			
1	6	25	1-1	しいしつ		250			- 6	5010)		
										· · · · · · · · · · · · · · · · · · ·			
						***************************************		······································					
					l		1						



SITE NAME:	5ile 25	50				SITE LOCATION:	NS	MP.	Т			
WELL N	10: MW-1	4		SAMPLI		pT - 250				DATE:	9.23.03	
<u> </u>					PUR	GING DA	TA					
WELL DIAMET	TER (in): 2	2	TOTAL		3		ATIC DI		4.91	WELL	TY (gal/ft):	0.16
	VOLUME (gal)	= (TOTAL WE			O WATER	R) X WELL C	APACI	ΓY =				
BUBOE		= (-) X	DUDO	=		1 7074	VOI	
PURGE METHO	D: Perista			PURGE INITIATEI	O AT:		PURG ENDE			TOTAL PURG	L VOL. ED (gal):	
TIME	VOLUME PURGED (gal)	CUMUL. VOLUME PURGED (gal)	PURGE RATE (gpm)	DEPTH TO WATER (ft)	рН	TEMP. (°C)	CON (µmh	ט.ן כ	SSOLVED DXYGEN (mg/L)	TURBIDITY (NTUs)	COLOR	ODOR
1450				4.91								
1500			500	4.93	77.	27.67	A 724	, , , ,	, 24	1.5	CC	
1500			500	4.94	7.70	27.61	0.334		.41	,,3	 	
1515			500	4, 94	7.65 7.65	27.68	0.33		1.40	0	4	
1520		<u> </u>	500	4.94	7.63	27.65	0.334		1.89	0	cı	
					1							
1525	SAMP	42-										
14/511	MD10171/ (0.1	<u> </u>							- 4 00			
WELL	SAPACITY (Gal	ions per Foot):	0.75" = 0.	02; 1" = 0.0	····	PLING D		3 = 0.3	7; 4" = 0.6	5; 5" = 1.02;	0" = 1.47; 12	. = 5.88
SAMPL	ED BY (PRINT))/ Davids	iethen			SAMPLER(S)	20	Sol			
AFFILIA	ATION	てもんし				SIGNATURE	:(S) 					
SAMPL METHO		flow				SAMPLING INITIATED A	Т:	1525	•	SAMPLING ENDED AT:	1535	
FIELD I	DECONTAMINA	ATION:	Y N	FIEL	D-FILTER	RED:	Y	(N)		DUPLICATE:	Y	N
	SAMPLE CON SPECIFICA			SA	MPLE P	RESERVATION	ON			INTENDE	O ANALYSIS	
NO.	MATERIAL CODE	VOLUME	PRE	SERVATIV USED	- 1	OTAL VOLU		FINAL pH			METHOD	
2	4	40~	H	CL		40 m			826	o B	UO C	
٦	6	11	-		1	l			827		PAH	
2	G	16	<u>H.</u>	soy	2×				TRI			
2	٥	40 A			2×		<u> </u>		500		E OB	
	<u> </u>	250 ml	- H	NO_{3}	25	ionl			Pı			en de minimistra de la 2000 de Carlos de Carlo

		·		, , , , , , , , , , , , , , , , , , ,							·····	
											· · · · · · · · · · · · · · · · · · ·	
										***************************************	***************************************	

SITE NAME:	Site ?	250			1	SITE LOCATION:		NS	MT			***************************************
WELL N	10: MW	-5		SAMPL	EID: N	.PT - 28	50 - M	w 5		DATE: 9	-23-03	
<u> </u>					PUR	GING DA	TA					
WELL	TER (in):	2"	TOTAL		z. 3		ATIC DE		3.53	WELL	TY (gal/ft):	6.12
) = (TOTAL WE			O WATER				····	1 2 3 3 3 3	(3	
BUBGE		= (- L DUBOE	······································) X	PURG	=		LTOTAL	VOI	
PURGE METHO	D: Perista			PURGE INITIATE	D AT:		ENDE			TOTAL PURG	. VOL. ED (gal):	
TIME	VOLUME PURGED (gal)	CUMUL. VOLUME PURGED (gal)	PURGE RATE (gpm)	DEPTH TO WATER (ft)	рН	TEMP. (°C)	CON (µmho	D. C	SSOLVED XYGEN (mg/L)	TURBIDITY (NTUs)	COLOR	ODOR
1300				3.53								
									.40	4 -		<u> </u>
1310			500	3.57	7.08	28.55	. 58	' 		8,2	CL	None
1320			<i>5</i> 00 5∞	3.58	7.07	28.51	-580	•	37	4.4	ce	
1330			500	3.58 3.58	7.08	28.55	,58		15 13	4.3	CL	<u> </u>
100	2		300	3.20	4.00	20.33	250	7	. ()	1.3		
							ļ					
WELL (CAPACITY (Gal	lons per Foot):	0.75" = 0.	02; 1" = 0.	04; 1.25"	= 0.06; 2" =	= 0.16;	3" = 0.37	7; 4" = 0.6	5; 5" = 1.02; 6	6" = 1.47; 1;	2" = 5.88
						PLING DA						
SAMPL AFFILIA	ED BY (PRINT) ATION	Davids T+NU				SAMPLER(S) SIGNATURE		20				
SAMPL			~>			AMPLING		340		SAMPLING	····	
METHO	DECONTAMINA		/ N	FIEI	<u> </u> _D-FILTER	NITIATED A		(N)		DUPLICATE:	Y	N
	SAMPLE COI								T	DOI LIOATE.		
NO.	SPECIFICA MATERIAL	ATION VOLUME	PRE	SERVATIV	/E TO	TAL VOLU	ΛE	FINAL	-		ANALYSIS METHOD	
2	CODE			USED		ED IN FIELD	(mL)	pН	62/	~ ?	υο ς	
1	<u>6</u>	40~1	170	<u>u</u>	1 XX	40 M			827	<u>0 B</u>	PAH	
2	G	10	H.	Soy	2×	\ <u>\</u>			TRI			
2	G	40 2) .	- -		40 21		,	Soc		EOB	
,	P	250 ml		NO z		onl			Pi			**************************************
						····						

SITE NAME:	Sile :	250				SITE LOCATION:	٨	JS ,	MPT				
WELL N	10: MW	(e		SAMPL	EID: ^	·PT- 25	50-	mu	16D	DATE	: 9-	23.03	
					PUR	GING DA	TA						
	ER (in): 2		TOTAL	l (ft):	13 f	+ TO	ATIC D	R (ft):	4.32		WELL CAPACI	TY (gal/ft):	6.0l/c
1 WELL	VOLUME (gai)) = (TOTAL WE	LL DEPTH	– DEPTH T	O WATER	R) X WELL C	APACI	TY =					
PURGE		= (- PURGE) X	PURG	= }E		······································	TOTAL	. VOL.	
METHO		CUMUL.	PURGE	INITIATE DEPTH	D AT: 13	30	ENDE		1400	1		ED (gal):	
TIME	PURGED (gal)	VOLUME PURGED (gal)	RATE (gpm)	TO WATER (ft)	рН	TEMP. (°C)	CON (µmh	ND.	DISSOLVED OXYGEN (mg/L)		BIDITY TUs)	COLOR	ODOR
1330													
1335			400	4,35	7.00	29.94	0.98	16	3,89	4.	32	CL	
1345			400	4.35	7:01	29.94	1.01	1	4.33	3.	33	CL	(
1350)		400	4.35	7.00	29.95	1.15	7	4.38	3.		a	
355		ļ	400	4.35	7.00	25.97	1. 15		4.38	2.		cı	
1400			400	4.35	7,00	25.96	1.15	4	4,38	2.	7	cı	
140	5 84mp					-	 	_					
	207790	<u> </u>					<u> </u>						
WELL C	CAPACITY (Gal	lons per Foot):	0.75" = 0.	02; $1" = 0$.	04; 1.25"	= 0.06; 2"	= 0.16;	3" = (0.37; 4" = 0.65	5; 5" =	: 1.02; 6	1.47; 12 3" = 1.47; 12	?" = 5.88
					SAMI	PLING D	ATA						
SAMPL AFFILIA	ED BY (PRINT) ATION)/ Dowids T+Nu				SAMPLER(S SIGNATURE		R	PAC				
SAMPL METHO		flow				SAMPLING NITIATED A	т:	14	105		PLING ED AT:	1420)
	DECONTAMINA	ATION:	Y N	FIEL	D-FILTER	RED:	Y	(M)			LICATE:	Y	N
	SAMPLE COI SPECIFICA			S	AMPLE PF	RESERVATION	NC			INI	TENDER	ANALYSIS	
NO.	MATERIAL CODE	VOLUME	PRE	SERVATIV USED		OTAL VOLUI		FIN/ pH	1			METHOD	
2	6	40~1	H	<u>u</u>	2×	40 M			826	OB	_,~~	UO C	
ľ	<u>6</u>	<u> </u>			11	<u></u>			827			PAH	
2	G			soy	2×				TRE		-FL		
< -	P P	40 h	-	 N0 マ		40 N			700 Ph			e ob	
		230 M	_ 171			<u> </u>			- Pb				
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L								····					***************************************

APPENDIX I

MOBILE LABORATORY ANALYTICAL RESULTS



August 21, 2003

Mark Peterson Tetra Tech NUS

KB LABS, INC.

6821 Southwest Archer Road Gainesville, Florida 32608

> Telephone (352) 367-0073 Fax (352) 367-0074

Email: info@kbmobilelabs.com

8640 Philips Highway, Suite 16 Jacksonville, FL 32256

RE: NS Mayport CTO#303, Mayport, Florida - Final Data Report

KB Labs Project # 03-68

Dear Mr. Peterson:

Enclosed is the final report of the on-site analysis performed by KB Labs, Inc. at the above referenced site. Samples were collected and analyzed from August 11 to 14, 2003. Included are a brief project narrative, data report narrative, tables listing quality control results, final analytical results, and sample chain-of-custody form. This information will also be sent electronically. Including this cover page, the Final Report includes twenty-four pages.

KB Labs' mobile laboratories have been inspected by the FDOH Bureau of Laboratories and are NELAP Certified as of April 1, 2003. Our personnel, methodology, proficiency testing, and quality assurance requirements complied with the guidelines of Chapter 64E-1 of the Florida Administrative Code and with the consensus standards adopted at the National Environmental Laboratory Accreditation Conference (NELAC). Data for the site referenced above were determined in accordance with published procedures under Test Methods for Evaluating Solid Waste (EPA SW-846, Update III Revised May 1997). Unless otherwise indicated on the quality control narrative accompanying the data report, the quality assurance and quality control procedures performed in conjunction with analysis of groundwater samples demonstrated that the reported data met our standards for accuracy and precision under NELAC Standards.

If you have any questions, please do not hesitate to call me or Kelly Bergdoll, President of KB Labs, at (352) 367-0073.

Sincerely,

KB Labs, Inc.

lodd Romero

Director of Operations

PROJECT NARRATIVE

Client:	Tetra Tech NUS	Driller/Sampler:	TtNUS	Analyst:	Yael Hoogland
Site:	NS Mayport CTO303	KB Labs Project Manager:	Kelly Bergdoll	KB Labs Project #:	03-68 ·
Onsite Dates:	08/11/03-08/14/03	Client Project Manager:	Mark Peterson	Matrix:	Water/Soil

Project Scope

From August 11 to 14, 2003, a total of 34 water samples and 31 soil samples from Sites 250 and 1241 located at NS Mayport, Mayport, FL were analyzed on-site by KB Labs, Inc. for Tetra Tech NUS. The samples were analyzed for benzene, toluene, ethylbenzene, xylenes, naphthalene, 1-&2-methylnaphthalene, and TPH.

NELAP Certification

KB Mobile Labs Unit KB1: FDOH NELAP Certification Number E82815

Analytical Procedure

<u>Volatiles:</u> All water samples were analyzed using SW846 Method 5030/8260 for waters. Ten (10) milliliters (mL) of water were purged with helium and the volatile organic compounds (VOCs) were collected on a solid-phase adsorption trap. The adsorption trap was heated and back-purged with helium and the components were separated by capillary column gas chromatography and measured with a mass spectrometer (GC/MS) operated in the electron impact full-scan mode. The individual VOCs in the samples were measured against corresponding VOC standards.

The soil samples were analyzed using SW846 Method 5030/8260. One (1) gram (g) of soil sample was added to 10 mL of laboratory reagent water, heated and analyzed like a water sample as described above.

<u>TPH:</u> An estimate of the petroleum content of a sample is calculated on samples that contain distinct petroleum patterns. Chromatograms with petroleum patterns have numerous non-target analytes with spectra associated with hydrocarbons. The chromatograms also contain a feature associated with petroleum hydrocarbon mixtures called the unresolved complex mixture (UCM). The UCM contains hydrocarbons too numerous to separate which forms a "hump" in the chromatogram.

In order to estimate the hydrocarbon content of a sample the chromatogram is integrated at the baseline and a total area count is obtained. The total area count is then corrected for areas contributed by the internal standards and surrogates. The

corrected area count is then used to calculate a concentration using the response factor for toluene-d8.

Unless otherwise indicated, soil data is calculated based on the matrix received (i.e. wet weight basis).

Analytical Results

Laboratory results were provided to the client on an as-completed or next-day basis. Final results of the on-site analyses are provided in a hardcopy report. The data produced and reported in the field has been reviewed and approved for this final report by the Director of Operations for KB Labs.

Quality Control (QC) Data

<u>Surrogate Recoveries</u> – Table 1 lists the daily analytical sequence and percent recovery results for surrogate compounds, which were added to all analyses. Four (4) surrogate compounds were added to each analysis in order to continually monitor general method performance.

<u>VOC Spike Recoveries</u> – Table 2 lists the percent recovery results for matrix spike and laboratory control samples. A known amount of each target compound was added to selected field samples and to laboratory reagent water in order to monitor the performance of each of the target compounds in the actual matrix and in laboratory reagent water.

<u>Method Blanks</u> – Daily analysis of laboratory reagent water samples was performed in order to monitor the cleanliness of the analytical system.

Signature:

Title: Director of Operations

Date

DATA REPORT NARRATIVE

Client:	Tetra Tech NUS	Driller/Sampler:	TtNUS	Analyst:	Yael Hoogland
Site:	NS Mayport CTO303	KB Labs Project Manager:	Kelly Bergdoll	KB Labs Project #:	03-68
Onsite Dates:	08/11/03-08/14/03	Client Project Manager:	Mark Peterson	Matrix:	Water/Soil

- 1. All samples have been reviewed and, if required, updated in the Final Data Report for rounding and significant figures.
- 2. All sample results for 1-methylnaphthalene and 2-methylnaphthalene were transposed in the Preliminary Field Results.

Signature:

Title: Director of Operations

Date:

Table 1: Analytical Run Sequence/Surrogate Percent Recoveries

Client: Tetra Tech NUS	Driller/Sampler: TtNUS	Analyst: Yael Hoogland
Site: NS Mayport CTO 303	KB Labs Project Manager: Kelly Bergdoll	KB Labs Project No: 03-68
On-site Dates: 08/11/03- 08/14/03	Client Project Manager: Mark Peterson	Matrix: Water/Soil

Sample ID	Date of	Sı	ırrogate '	% Recove	ery	Surrogate Control Limits: 80%(LCL) to 120%(UCL)			
	Analysis	S1*	S2*	S3*	S4*	S1*	S2*	S3*	S4*
BLANK	08/10/03	93	92	101	100	Pass	Pass	Pass	Pass
BFB	08/10/03	98	104	99	101	Pass	Pass	Pass	Pass
VSTD01	08/10/03	98	97	100	101	Pass	Pass	Pass	Pass
VSTD05	08/10/03	88	92	101	101	Pass	Pass	Pass	Pass
VSTD10	08/10/03	101	104	101	102	Pass	Pass	Pass	Pass
VSTD20	08/10/03	112	107	98	98	Pass	Pass	Pass	Pass
VSTD100	08/10/03	101	99	100	98	Pass	Pass	Pass	Pass
BLANK	08/10/03	102	102	100	101	Pass	Pass	Pass	Pass
LCS	08/10/03	99	102	101	101	Pass	Pass	Pass	Pass
BLANK	08/11/03	92	100	102	102	Pass	Pass	Pass	Pass
BFB	08/11/03	111	104	102	107	Pass	Pass	Pass	Pass
VSTD20	08/11/03	98	105	106	107	Pass	Pass	Pass	Pass
LCS	08/11/03	100	102	102	105	Pass	Pass	Pass	Pass
BLANK	08/11/03	101	101	99	103	Pass	Pass	Pass	Pass
MWXI SITE 1241	08/11/03	96	100	96	103	Pass	Pass	Pass	Pass
PZ-2 SITE 1241	08/11/03	104	103	97	103	Pass	Pass	Pass	Pass
PZ-3 SITE 1241	08/11/03	109	110	99	101	Pass	Pass	Pass	Pass
SB-1 3'	08/11/03	96	98	98	109	Pass	Pass	Pass	Pass
SB-1 Dil 1:100	08/11/03	97	99	101	100	Pass	Pass	Pass	Pass
SB-2 1' RERAN	08/11/03	121	101	108	232	> UCL	Pass	Pass	> UCL
SB-3 3'	08/11/03	102	100	99	112	Pass	Pass	Pass	Pass
SB-1 RE	08/11/03	108	107	99	102	Pass	Pass	Pass	Pass
SB-3	08/11/03	104	107	99	100	Pass	Pass	Pass	Pass
SB-2 1" 1:200 RE	08/11/03	100	99	96	117	Pass	Pass	Pass	Pass
SB-2 1:10	08/11/03	105	106	98	120	Pass	Pass	Pass	Pass
SB-4 1:10	08/11/03	102	107	97	105	Pass	Pass	Pass	Pass
SB-5	08/11/03	107	108	99	113	Pass	Pass	Pass	Pass
SB-5 3"	08/11/03	111	107	101	112	Pass	Pass	Pass	Pass
CCS 12	08/11/03	105	104	98	105	Pass	Pass	Pass	Pass
SB-6 3'	08/11/03	103	111	107	132	Pass	Pass	Pass	> UCL
SB-6	08/11/03	96	105	102	112	Pass	Pass	Pass	Pass
SB-6MS	08/11/03	105	112	100	109	Pass	Pass	Pass	Pass
SB-6MSD	08/11/03	112	110	98	106	Pass	Pass	Pass	Pass
ccs	08/11/03	104	105	98	105	Pass	Pass	Pass	Pass

*Surrogate Compounds:

S1 = 1,2- Dichloroethane-D4

S2 = 1,2-Difluorobenzene

S3 = Toluene-D8

S4 = 4-Bromofluorobenzene

Table 1: Analytical Run Sequence/Surrogate Percent Recoveries

Client: Tetra Tech NUS	Driller/Sampler: TtNUS	Analyst: Yael Hoogland
Site: NS Mayport CTO 303	KB Labs Project Manager: Kelly Bergdoll	KB Labs Project No: 03-68
On-site Dates: 08/11/03- 08/14/03	Client Project Manager: Mark Peterson	Matrix: Water/Soil

	Date of	٥.	urrogate '	% Pecove	27/	Sur	rogate Co	ontrol Lir	nits:
Sample ID	Analysis						%(LCL) to		
		S1*	S2*	S3*	S4*	S1*	S2*	S3*	S4*
BLANK	08/12/03	110	104	97	112	Pass	Pass	Pass	Pass
BFB	08/12/03	99	107	99	100	Pass	Pass	Pass	Pass
VSTD20	08/12/03	103	105	99	106	Pass	Pass	Pass	Pass
LCS	08/12/03	109	104	96	103	Pass	Pass	Pass	Pass
BLANK	08/12/03	105	110	97	104	Pass	Pass	Pass	Pass
SB-3 3' RE	08/12/03	109	110	103	123	Pass	Pass	Pass	> UCL
SB-4 3'	08/12/03	95	103	102	106	Pass	Pass	Pass	Pass
SB-7 1'	08/12/03	110	108	100	107	Pass	Pass	Pass	Pass
SB-7	08/12/03	108	107	98	106	Pass	Pass	Pass	Pass
SB-8	08/12/03	102	107	98	106	Pass	Pass	Pass	Pass
SB-8 1'	08/12/03	98	97	98	112	Pass	Pass	Pass	Pass
SB-9 1'	08/12/03	107	109	102	115	Pass	Pass	Pass	Pass
SB-10	08/12/03	108	105	96	106	Pass	Pass	Pass	Pass
SB-10 3'	08/12/03	120	113	96	105	Pass	Pass	Pass	Pass
SB-11 20'	08/12/03	108	106	95	104	Pass	Pass	Pass	Pass
SB-11 30'	08/12/03	98	101	97	102	Pass	Pass	Pass	Pass
SB-9 RE	08/12/03	116	104	97	101	Pass	Pass	Pass	Pass
SB-11 40'	08/12/03	94	97	96	105	Pass	Pass	Pass	Pass
X-2 SITE 1241	08/12/03	104	103	96	100	Pass	Pass	Pass	Pass
X-3 SITE 1241	08/12/03	113	110	95	104	Pass	Pass	Pass	Pass
PZ-1 SITE 1241	08/12/03	113	112	94	103	Pass	Pass	Pass	Pass
PZ-2 SITE 1241	08/12/03	102	107	97	104	Pass	Pass	Pass	Pass
PZ-3 SITE 1241	08/12/03	107	101	94	106	Pass	Pass	Pass	Pass
SB-11 40'MS	08/12/03	96	105	98	108	Pass	Pass	Pass	Pass
SB-11 40'MSD	08/12/03	105	110	97	101	Pass	Pass	Pass	Pass
SB-13	08/12/03	104	108	103	116	Pass	Pass	Pass	Pass
SB-15	08/12/03	107	104	101	105	Pass	Pass	Pass	Pass
SB-12	08/12/03	106	105	100	109	Pass	Pass	Pass	Pass
SB-14 MED 1:200	08/12/03	108	104	98	116	Pass	Pass	Pass	Pass
ccs	08/12/03	111	112	96	103	Pass	Pass	Pass	Pass
BLANK	08/13/03	118	107	94	106	Pass	Pass	Pass	Pass
BFB	08/13/03	107	107	98	104	Pass	Pass	Pass	Pass
VSTD20	08/13/03	113	109	96	108	Pass	Pass	Pass	Pass
LCS	08/13/03	112	108	94	104	Pass	Pass	Pass	Pass

*Surrogate Compounds: S1 = 1,2- Dichloroethane-D4

S4 = 4-Bromofluorobenzene

S2 = 1,2-Difluorobenzene

S3 = Toluene-D8

Table 1: Analytical Run Sequence/Surrogate Percent Recoveries

Client: Tetra Tech NUS	Driller/Sampler: TtNUS	Analyst: Yael Hoogland
Site: NS Mayport CTO 303	KB Labs Project Manager: Kelly Bergdoll	KB Labs Project No: 03-68
On-site Dates: 08/11/03- 08/14/03	Client Project Manager: Mark Peterson	Matrix: Water/Soil

	Date of	Sı	urrogate '	% Recove	erv	1	rogate Co		
Sample ID	Analysis						%(LCL) to		
		S1*	S2*	S3*	S4*	S1*	S2*	S3*	S4*
BLANK	08/13/03	107	109	98	108	Pass	Pass	Pass	Pass
SB4-5'	08/13/03	86	100	100	106	Pass	Pass	Pass	Pass
SB4	08/13/03	102	100	97	105	Pass	Pass	Pass	Pass
SB5-9'	08/13/03	96	99	97	107	Pass	Pass	Pass	Pass
SB5 1:10	08/13/03	95	101	95	106	Pass	Pass	Pass	Pass
SB6	08/13/03	97	99	94	105	Pass	Pass	Pass	Pass
SB6-1'	08/13/03	95	94	100	114	Pass	Pass	Pass	Pass
SB7	08/13/03	100	99	95	100	Pass	Pass	Pass	Pass
SB7-9'	08/13/03	95	94	95	103	Pass	Pass	Pass	Pass
SB8-9'	08/13/03	102	100	95	100	Pass	Pass	Pass	Pass
SB9-1'	08/13/03	91	91	94	101	Pass	Pass	Pass	Pass
SB9	08/13/03	116	109	94	102	Pass	Pass	Pass	Pass
SB8 RE	08/13/03	112	101	92	100	Pass	Pass	Pass	Pass
SB10	08/13/03	113	103	94	104	Pass	Pass	Pass	Pass
SB10-9'	08/13/03	103	98	96	102	Pass	Pass	Pass	Pass
SB10MS	08/13/03	105	104	94	100	Pass	Pass	Pass	Pass
SB10MSD	08/13/03	106	96	96	102	Pass	Pass	Pass	Pass
ccs	08/13/03	99	96	94	105	Pass	Pass	Pass	Pass
BFB	08/14/03	84	94	101	101	Pass	Pass	Pass	Pass
VSTD20	08/14/03	104	100	98	104	Pass	Pass	Pass	Pass
LCS	08/14/03	100	104	98	107	Pass	Pass	Pass	Pass
BLANK	08/14/03	113	107	98	104	Pass	Pass	Pass	Pass
SB-11	08/14/03	104	102	95	108	Pass	Pass	Pass	Pass
SB-11 9'	08/14/03	106	108	96	105	Pass	Pass	Pass	Pass
SB-12	08/14/03	116	108	93	108	Pass	Pass	Pass	Pass
SB12-9'	08/14/03	112	107	95	104	Pass	Pass	Pass	Pass
SB-13-9'	08/14/03	114	108	96	104	Pass	Pass	Pass	Pass
SB-13	08/14/03	110	103	93	99	Pass	Pass	Pass	Pass
SB16 SITE 250	08/14/03	102	95	95	101	Pass	Pass	Pass	Pass
SB16-3'	08/14/03	106	104	97	100	Pass	Pass	Pass	Pass
SB17-3'	08/14/03	116	110	92	102	Pass	Pass	Pass	Pass
SB17	08/14/03	110	101	93	103	Pass	Pass	Pass	Pass
SB18	08/14/03	111	103	94	112	Pass	Pass	Pass	Pass
SB18-3'	08/14/03	101	100	95	118	Pass	Pass	Pass	Pass

*Surrogate Compounds:

S1 = 1,2- Dichloroethane-D4

S2 = 1,2-Difluorobenzene

S3 = Toluene-D8

S4 = 4-Bromofluorobenzene

Table 1: Analytical Run Sequence/Surrogate Percent Recoveries

Client: Tetra Tech NUS	Driller/Sampler: TtNUS	Analyst: Yael Hoogland
Site: NS Mayport CTO 303	KB Labs Project Manager: Kelly Bergdoll	KB Labs Project No: 03-68
On-site Dates: 08/11/03- 08/14/03	Client Project Manager: Mark Peterson	Matrix: Water/Soil

Sample ID	Date of	Sı	urrogate '	% Recove	ery	Surrogate Control Limits: 80%(LCL) to 120%(UCL)				
	Analysis	S1*	S2*	S3*	S4*	S1*	S2*	S3*	S4*	
SB19	08/14/03	108	106	92	102	Pass	Pass	Pass	Pass	
SB20	08/14/03	108	105	95	102	Pass	Pass	Pass	Pass	
SB20-3'	08/14/03	106	95	104	122	Pass	Pass	Pass	> UCL	
SB19MS	08/14/03	94	97	95	100	Pass	Pass	Pass	Pass	
SB19MSD	08/14/03	115	105	92	105	Pass	Pass	Pass	Pass	
ccs	08/14/03	111	107	94	101	Pass	Pass	Pass	Pass	
SB19-3'RE	08/14/03	105	99	96	110	Pass	Pass	Pass	Pass	
Comments:	Although some surrogates may be out of the control percent recovery range (80% to 120%), other supporting QC, such as matrix spikes, matrix spike duplicates, method blanks, and laboratory control samples, are performed by KB Labs to Turther validate									

Signature:

Title: Director of Operations

ate: 8 22

Table 2: VOC Spike Compound Percent Recoveries

Client: Tetra Tech NUS	Driller/Sampler: TtNUS	Analyst: Yael Hoogland
Site: NS Mayport CTO 303	KB Labs Project Manager: Kelly Bergdoll	KB Labs Project No.: 03-68
On-site Dates: 08/11/03- 08/14/03	Client Project Manager: Mark Peterson	Matrix: Water/Soil

Matrix Spike/Matrix Spike Duplicate (MS/MSD):

Samples:	SB-6MS	Date of Analysis: 8/11/2003									
	SB-6MSD										
Matrix Spike Compounds	Control Limits			Perce	nt Reco	veries	Con	trol Limit Ch	ecks		
matrix Spike Compounds		Lower	Upper	RPD	MS	MSD	RPD	MS	MSD	RPD	
MTBE		57	175	20	118	118	0	Pass	Pass	Pass	
Benzene		63	135	20	105	106	1	Pass	Pass	Pass	
Toluene		66	130	20	101	103	2	Pass	Pass	Pass	
2-Methyl Nap	hthalene	53	147	20	79	90	12	Pass	Pass	Pass	
1-Methyl Nap	hthalene	61	139	20	83	94	12	Pass	Pass	Pass	
Ethylbenzene		64	136	20	100	103	2	Pass	Pass	Pass	
m,p-Xylene		55	143	20	101	104	3	Pass	Pass	Pass	
o-Xylene		62	136	20	104	107	3	Pass	Pass	Pass	
Naphthalene	L	0	233	20	93	96	3	Pass	Pass	Pass	

Note: Control Limits are based on a semi-annual historical evaluation of mobile unit.

Samples: SB-11 40'N	ISD		Da	Date of Analysis: 8/12/2003						
SB-11 40'N	ISD				, -					
Matrix Spiles Compounds	Control Limits			Perce	nt Reco	veries	Con	trol Limit Ch	necks	
Matrix Spike Compounds	Lower	Upper	RPD	MS	MSD	RPD	MS	MSD	RPD	
MTBE	57	175	20	110	116	6	Pass	Pass	Pass	
Benzene	63	135	20	96	109	13	Pass	Pass	Pass	
Toluene	66	130	20	101	106	4	Pass	Pass	Pass	
2-Methyl Naphthalene	53	147	20	92	49	62	Pass	< LCL	> RPDL	
1-Methyl Naphthalene	61	139	20	100	58	53	Pass	< LCL	> RPDL	
Ethylbenzene	64	136	20	102	107	5	Pass	Pass	Pass	
m,p-Xylene	55	143	20	104	103	2	Pass	Pass	Pass	
o-Xylene	62	136	20	105	101	4	Pass	Pass	Pass	
Naphthalene	0	233	20	89	72	21	Pass	Pass	> RPDL	

Note: Control Limits are based on a semi-annual historical evaluation of mobile unit.

Table 2: VOC Spike Compound Percent Recoveries

Client: Tetra Tech NUS	Driller/Sampler: TtNUS	Analyst: Yael Hoogland
Site: NS Mayport CTO 303	KB Labs Project Manager: Kelly Bergdoll	KB Labs Project No.: 03-68
On-site Dates: 08/11/03- 08/14/03	Client Project Manager: Mark Peterson	Matrix: Water/Soil

Samples:	SB10 MS	Date of Analysis: 8/13/2003										
	SB10 MSD											
Matrix Snika Compounds	Co	ntrol Lin	nits	Perce	nt Reco	veries	Con	trol Limit Ch	ecks			
Matrix Spike Compounds		Lower	Upper	RPD	MS	MSD	RPD	MS	MSD	RPD		
MTBE		57	175	20	130	121	7	Pass	Pass	Pass		
Benzene		63	135	20	102	95	6	Pass	Pass	Pass		
Toluene		66	130	20	95	97	2	Pass	Pass	Pass		
2-Methyl Nap	hthalene	53	147	20	90	106	16	Pass	Pass	Pass		
1-Methyl Nap	hthalene	61	139	20	102	115	12	Pass	Pass	Pass		
Ethylbenzene		64	136	20	97	100	4	Pass	Pass	Pass		
m,p-Xylene		55	143	20	87	89	3	Pass	Pass	Pass		
o-Xylene		62	136	20	91	94	4	Pass	Pass	Pass		
Naphthalene		0	233	20	100	113	12	Pass	Pass	Pass		

Note:

Control Limits are based on a semi-annual historical evaluation of mobile unit.

Samples:	SB19 MS			Da	ate of A	nalysis:	8/14/20	03		
	SB19 MSD	1								
Matrix Spika	Compounds	Control Limits			Perce	nt Reco	veries	Control Limit Checks		
Matrix Spike Compounds		Lower	Upper	RPD	MS	MSD	RPD	MS	MSD	RPD
MTBE		57	175	20	111	131	17	Pass	Pass	Pass
Benzene		63	135	20	93	105	12	Pass	Pass	Pass
Toluene		66	130	20	101	98	3	Pass	Pass	Pass
2-Methyl Napl	hthalene	53	147	20	100	108	8	Pass	Pass	Pass
1-Methyl Napl	nthalene	61	139	20	104	110	6	Pass	Pass	Pass
Ethylbenzene		64	136	20	103	101	2	Pass	Pass	Pass
m,p-Xylene		55	143	20	91	88	4	Pass	Pass	Pass
o-Xylene		62	136	20	93	94	1	Pass	Pass	Pass
Naphthalene		0	233	20	99	108	8	Pass	Pass	Pass

Note:

Control Limits are based on a semi-annual historical evaluation of mobile unit.

Table 2: VOC Spike Compound Percent Recoveries

Client: Tetra Tech NUS	Driller/Sampler: TtNUS	Analyst: Yael Hoogland
Site: NS Mayport CTO 303	KB Labs Project Manager: Kelly Bergdoll	KB Labs Project No.: 03-68
On-site Dates: 08/11/03- 08/14/03	Client Project Manager: Mark Peterson	Matrix: Water/Soil

Laboratory Control Spikes (LCS):

Samples:	LCS 1			Da	ate of A	nalysis:	8/1	0/2003					
-	LCS 2		8/11/2003										
	LCS 3		8/12/2003										
Spiles Co		Con	trol Li	mits	Perce	nt Reco	veries	Control Limit Checks					
Spike Compounds		Lower		Upper	LCS#1	LCS#2	LCS#3	LCS#1	LCS#2	LCS#3			
MTBE		70	to	130	102	102	114	Pass	Pass	Pass			
Benzene		70	to	130	104	105	111	Pass	Pass	Pass			
Toluene		70	to	130	106	110	108	Pass	Pass	Pass			
2-Methyl Nap	hthalene	70	to	130	22	108	88	< LCL	Pass	Pass			
1-Methyl Nap	hthalene	70	to	130	25	104	92	< LCL	Pass	Pass			
Ethylbenzene)	70	to	130	105	109	110	Pass	Pass	Pass			
m,p-Xylene		70	to	130	106	105	105	Pass	Pass	Pass			
o-Xylene		70	to	130	106	108	105	Pass	Pass	Pass			
Naphthalene		70	to	130	77	101	106	Pass	Pass	Pass			

Note: Control limits are based on method guidance.

Samples:	LCS 4	Date of Analysis:	8/13/2003	
	LCS 5		8/14/2003	

Snika Compoundo	Con	trol L	imits	Perce	nt Recoveries	Con	trol Limit Checks
Spike Compounds	Lower		Upper	LCS#4	LCS#5	LCS#4	LCS#5
MTBE	70	to	130	122	118	Pass	Pass
Benzene	70	to	130	117	109	Pass	Pass
Toluene	70	to	130	109	117	Pass	Pass
2-Methyl Naphthalene	70	to	130	115	110	Pass	Pass
1-Methyl Naphthalene	70	to	130	111	108	Pass	Pass
Ethylbenzene	70	to	130	114	118	Pass	Pass
m,p-Xylene	70	to	130	110	111	Pass	Pass
o-Xylene	70	to	130	114	112	Pass	Pass
Naphthalene	70	to	130	113	96	Pass	Pass

Note:

Control limits are based on method guidance.

Signature: 10 00 To Title: Director of Operations

Date: 8 22 63

Final Data Report NS Mayport CTO 303 Site 250

Mayport, FL Project Number 03-68

Prepared for: Tetra Tech NUS

	Sample ID	Sample ID	Sample ID								
Mobile Laboratory Services	SB-1	SB-2	SB-3	SB-4	SB-5	SB-6	SB-7	SB-8	SB-9	SB-10	SB-11 20'
Analysis Date:	8/11/2003	8/11/2003	8/11/2003	8/11/2003	8/11/2003	8/11/2003	8/12/2003	8/12/2003	8/12/2003	8/12/2003	8/12/2003
Matrix:	Water	Water	Water								
Dilution:	1 & 100	10	1	10	1	1	1	1	1, 10 & 50	1	11
MTBE	<5.0	<50	<5.0	<50	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0
Benzene	<1.0	<10	<1.0	<10	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
Toluene	<1.0	<10	<1.0	<10	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
Ethylbenzene	<1.0	<10	<1.0	<10	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
m&p-Xylene	<1.0	<10	<1.0	<10	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
o-Xylene	<1.0	<10	<1.0	<10	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
Naphthalene	61.4	100	<5.0	<50	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0
2-Methylnaphthalene	105	690	13.3	82	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0
1-Methylnaphthalene	118	600	14.5	88	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0
TPH	3.2	51	0.78	11	0.44	ND	ND	ND.	ND	ND	0.54

Volatiles Units: Waters are ug/L and soils are mg/kg. TPH Units: Waters are mg/L and soils are mg/kg.

Final Data Report NS Mayport CTO 303 Site 250

Mayport, FL Project Number 03-68

Prepared for: Tetra Tech NUS

	Sample ID										
Mobile Laboratory Services	SB-11 30'	SB-11 40'	SB-16	SB-17	SB-18	SB-19	SB-20	SB-13'	SB-2 1'	SB-3 3′	SB-4 3'
Analysis Date:	8/12/2003	8/12/2003	8/14/2003	8/14/2003	8/14/2003	8/14/2003	8/14/2003	8/11/2003	8/11/2003	8/12/2003	8/12/2003
Matrix:	Water	Soil	Soil	Soil	Soil						
Dilution:	1	1	1	1	1	1	1	1	1 & 2	1	1
MTBE	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<.050	<.050	<.050	<.050
Benzene	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<.0070	<.0070	<.0070	<.0070
Toluene	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<.010	<.010	<.010	<.010
Ethylbenzene	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<.010	<.010	<.010	<.010
m&p-Xylene	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<.010	<.010	<.010	<.010
o-Xylene	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<.010	<.010	<.010	<.010
Naphthalene	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<.050	15	<.050	<.050
2-Methylnaphthalene	<5.0	<5.0	<5.0	<5.0	36.0	<5.0	22.0	<.050	29	<.050	<.050
1-Methylnaphthalene	<5.0	<5.0	<5.0	<5.0	89.5	<5.0	47.3	<.050	27	<.050	<.050
TPH Voletiles Units Wets	0.68	0.56	ND	ND	8.2	0.58	1.8	ND	140	ND	. ND

Volatiles Units: Waters are ug/L and soils are mg/kg. TPH Units: Waters are mg/L and soils are mg/kg.

Final Data Report NS Mayport CTO 303 Site 250

Mayport, FL Project Number 03-68

Prepared for: Tetra Tech NUS

	Sample ID										
Mobile Laboratory Services	SB-5 3'	SB-6 3'	SB-7 1'	SB-8 1'	SB-9 1'	SB-10 3'	SB-12 1'	SB-13 1'	SB-14 1'	SB-15 1'	SB-16 3'
Analysis Date:	8/11/2003	8/11/2003	8/12/2003	8/12/2003	8/12/2003	8/12/2003	8/12/2003	8/12/2003	8/12/2003	8/12/2003	8/14/2003
Matrix:	Soil										
Dilution:	1	1	1	1	1	1	1	1	1	1	1
MTBE	<.050	<.050	<.050	<.050	<.050	<.050	<.050	<.050	<1.0	<.050	<.050
Benzene	<.0070	<.0070	<.0070	<.0070	<.0070	<.0070	<.0070	<.0070	<0.14	<.0070	<.0070
Toluene	<.010	<.010	<.010	<.010	<.010	<.010	<.010	<.010	<0.20	<.010	<.010
Ethylbenzene	<.010	<.010	<.010	<.010	<.010	<.010	<.010	<.010	<0.20	<.010	<.010
m&p-Xylene	<.010	<.010	<.010	<.010	<.010	<.010	<.010	<.010	<0.20	<.010	<.010
o-Xylene	<.010	<.010	<.010	<.010	<.010	<.010	<.010	<.010	<0.20	<.010	<.010
Naphthalene	<.050	<.050	<.050	<.050	<.050	<.050	<.050	<.050	<1.0	<.050	<.050
2-Methylnaphthalene	<.050	<.050	<.050	<.050	<.050	<.050	0.13	<.050	4.7	<.050	<.050
1-Methylnaphthalene	<.050	<.050	<.050	<.050	<.050	<.050	0.10	<.050	5.7	<.050	<.050
TPH	4.2	ND	ND	ND	ND	ND	5.3	ND.	1300	ND	ND

Volatiles Units: Waters are ug/L and soils are mg/kg. TPH Units: Waters are mg/L and soils are mg/kg.

KB LABS, INC. Final Data Report NS Mayport CTO 303 Site 250 Mayport, FL Project Number 03-68

Prepared for: Tetra Tech NUS

	Sample ID	Sample ID									
Mobile Laboratory Services	SB-17 3′	SB-18 3'	SB-19 3′	SB-20 3'							
Analysis Date:	8/14/2003	8/14/2003	8/14/2003	8/14/2003							
Matrix:	Soil	Soil	Soil	Soil		:					
Dilution:	1	1	1	1							
MTBE	<.050	<.050	<.050	<.050							
Benzene	<.0070	<.0070	<.0070	<.0070			,				***************************************
Toluene	<.010	<.010	<.010	<.010						· · · · · · · · · · · · · · · · · · ·	
Ethylbenzene	<.010	<.010	<.010	<.010							
m&p-Xylene	<.010	<.010	<.010	<.010							
o-Xylene	<.010	<.010	<.010	<.010							
Naphthalene	<.050	<.050	<.050	<.050							
2-Methylnaphthalene	<.050	<.050	<.050	0.066							
1-Methylnaphthalene	<.050	0.080	<.050	0.41							
TPH	ND	11	ND	11							

Volatiles Units: Waters are ug/L and soils are mg/kg. TPH Units: Waters are mg/L and soils are mg/kg.

CHAIN-OF-CUSTODY RECORD

Gainesville, FL 326									MOBILE UNIT #
TEL (352) 367-007 Mobile Laboratory Services TEL (352) 367-007			***			*			481.
CLIENT NAME	PROJECT	NAME & ADI	DRES	s 5,	4e 2	-50		RS	IDENTIFY PARAMETERS PRESERVATION
TeliaTech		y py	1	CIO	303	VCC	T X X	TAINE	IDENTIFY
SAMPLERS	CONTACT O	PERSON	, ,			BATCH # (Lab Use Only)	SAMPLE MATRIX	NUMBER OF CONTAINERS	COMMENT
SAMPLE FIELD ID.\ NUMBER	DATE SAMPLED	TIME SAMPLED	COMP.	DATE REC'D	TIME REC'D	STATION LOCATION / No.	SAM	NUMBER	
56-1	OP103	1448		1081153	1445		GW	2	pH (o screen relatively close
56-1 3'		1430		1	1445		5	1	1,029
<3-2 i'		1500		1	1510		ز	1	1.000 1- 1.5.059/5ml
SB-3 31		1538		1	545		<		1.018
58-2,		1550			1555		Ch	2	pH(2d
58-2		liolo			1620		Gu	2	OH 6
54: U 31		ivan		<u></u>	1620		S		1,039
58-4		1640			1650		Gw	2	i on co
50 5 3'		1655			1700		5	1	0.994
58-5		1710			175		Gu	12	OH 6
586-31		1725			1740		5	1	1,080
586		1750		4	1755		Gu	2	PH 6 MS/MSD
									u Net
					<u> </u>		<u> </u>		
Precleaned Containers Relinquished by: (Signature)		Date / Time		eived by: (Signat	とく	Date / Tir	ne	Rem	narks and Observations
Refinquished by: (Signature)		ate / Time	Red	eived by: (Signat	ure)	Date / Tir			eg 2 of 2 / Songles
Matrix Types S Soil SW S	urface Water	GW Gro	und V	later SG Sc	oil Gas			• • •	

6821 SW Archer Road Gainesville, FL 32608 TEL (352) 367-0073

Matrix Types

S Soil

SW Surface Water

GW Ground Water

SG Soil Gas

CHAIN-OF-CUSTODY RECORD

MOBILE UNIT # TEL (352) 367-0073 FAX (352) 367-0074 Mobile Laboratory Services CLIENT NAME **PROJECT NAME & ADDRESS** 5.40 250 IDENTIFY PARAMETERS NUMBER OF CONTAINERS **PRESERVATION** DESIRED HCL Other (see Remarks) SAMPLE MATRIX NO. OF CONTAINERS CONTACT PERSON BATCH # (Lab Use Only) Dove COMP. GRAB DATE TIME DATE TIME SAMPLE FIELD ID.\ NUMBER STATION LOCATION / No. SAMPLED SAMPLED REC'D REC'D COMMENT 10905 0910 691265 08003 050 0920 09.30 0946 00 1005 1005 1000 .030 1025 035 637 llou 1050 120 00. GW 400 1645 DH C 1400 5 dia /oml Hear Omner on d Precleaned Containers Date / Time Received by: (Signature) Date / Time Remarks and Observations Relinquished by: (Signature) Relinquished by: (Signature) Date / Time Received by: (Signature) Date / Time

6821 SW Archer Road Gainesville, FL 32608 TEL (352) 367-0073

CHAIN-OF-CUSTODY RECORD

MOBILE UNIT # TEL (352) 367-0073 FAX (352) 367-0074 Mobile Laboratory Services CLIENT NAME **PROJECT NAME & ADDRESS** NUMBER OF CONTAINERS IDENTIFY PARAMETERS **PRESERVATION** Chilled DESIRED AND NO. OF CONTAINERS HCL Other (see Remarks) SAMPLE MATRIX VOLATILES SAMPLERS BATCH # (Lab Use Only) COMP. GRAB DATE TIME DATE TIME SAMPLE FIELD ID.\ NUMBER STATION LOCATION / No. SAMPLED SAMPLED REC'D REC'D COMMENT 081403 1340 O6 1405 5 1350 350 2 1405 1425 2 S 500 1500 2 2 1610 DH 1610 02 a **Precleaned Containers** Date / Time Received by: (Signature) Date / Time **Remarks and Observations** 2 Company Relinquished by: (Signature) Relinquished by: (Signature) Date / Time Received by: (Signature) Date / Time SW Surface Water GW Ground Water SG Soil Gas **Matrix Types** S Soil

APPENDIX J

FIXED-BASE LABORATORY SOIL ANALYTICAL RESULTS

CLIENT : Tetra Tech NUS

ADDRESS: 8640 Philips Highway

Suite 16

Jacksonville, FL 32256

REPORT # : JAX33667

DATE SUBMITTED: August 15, 2003
DATE REPORTED: August 27, 2003

PAGE 1 OF 22

ATTENTION: Mr. D. Siefkend

SAMPLE IDENTIFICATION

Samples submitted and identified by client as:

REFERENCE: CTO303 SITE 250

5863

08/15/03

JAX33667-1 : MPT-250-SB 2 (1) @ 08:15 JAX33667-2 : MPT-250-SB 14 (1) @ 09:00 JAX33667-3 : MPT-250-SB 18 (3) @ 09:50

Unless otherwise noted in an attached project narrative, all samples were received in acceptable condition and processed in accordance with the referenced methods/procedures. This data has been produced in accordance with NELAC Standards (July, 1999). This report shall not be reproduced except in full, without the written approval of the laboratory. Results for these procedures apply only to the samples as submitted.

Note: Analytical values are reported on a dry weight basis.

PROJECT	MANAGER			
		Christopher	K.	Devore

REPORT # : JAX33667

DATE REPORTED: August 27, 2003 REFERENCE : CTO303 SITE 250 PROJECT NAME : 5863

PAGE 2 OF 22

EPA METHOD 8260 - VOLATILE ORGANICS	MPT-250-SB 2 (1)	<u>Units</u>
Methyl tert-butyl ether Benzene Toluene Chlorobenzene Ethylbenzene m-Xylene & p-Xylene o-Xylene 1,3-Dichlorobenzene 1,4-Dichlorobenzene 1,2-Dichlorobenzene	110 U D1	ug/Kg ug/Kg ug/Kg ug/Kg ug/Kg ug/Kg ug/Kg ug/Kg ug/Kg
Surrogate: Dibromofluoromethane D8-Toluene Bromofluorobenzene Date Analyzed	% RECOV 97 98 146 08/21/03 04:29	LIMITS 61-128 77-119 60-130

 $^{{\}tt U}={\tt Compound}$ was analyzed for but not detected to the level shown. ${\tt D1}={\tt Analyte}$ value determined from a 1:103 dilution.

REPORT # : JAX33667

DATE REPORTED: August 27, 2003 REFERENCE : CTO303 SITE 250 PROJECT NAME : 5863

PAGE 3 OF 22

Dichlorodifluoromethane	EPA METHOD 8260 - VOLATILE ORGANICS	MPT-250-SB 2 (1)	<u>Units</u>
Vinyl Chloride 110 U D1 ug/Kg Bromomethane 110 U D1 ug/Kg Chloroethane 110 U D1 ug/Kg Trichlorofluoromethane 110 U D1 ug/Kg 1,1-Dichloroethene 110 U D1 ug/Kg Methylene Chloride 110 U D1 ug/Kg t-1,2-Dichloroethene 110 U D1 ug/Kg 1,1-Dichloroethane 110 U D1 ug/Kg c-1,2-Dichloroethene 110 U D1 ug/Kg Chloroform 110 U D1 ug/Kg 1,1,1-Trichloroethane 110 U D1 ug/Kg Carbon tetrachloride 110 U D1 ug/Kg 1,2-Dichloroethane 110 U D1 ug/Kg 1,2-Dichloropropane 110 U D1 ug/Kg 1,2-Dichloropropane 110 U D1 ug/Kg c-1,3-Dichloropropene 110 U D1 ug/Kg c-1,3-Dichloropropene 110 U D1 ug/Kg c-1,3-Dichloropropene 110 U D1 ug/Kg Tetrachloroethane 110 U D1 ug/Kg Thorobenzene 110 U D1		220 U D1	ug/Kg
Bromomethane			
Chloroethane Chloroethane Trichlorofluoromethane Thicklorofluoromethane Thicklorofluoromethane Thicklorofluoromethane Thickloroethene Thickloroethene Thickloroethene Thickloroethane Thicklor			
Trichlorofluoromethane 110 U D1 ug/Kg 1,1-Dichloroethene 110 U D1 ug/Kg Methylene Chloride 1100 U D1 ug/Kg t-1,2-Dichloroethene 110 U D1 ug/Kg t-1,2-Dichloroethene 110 U D1 ug/Kg c-1,2-Dichloroethene 110 U D1 ug/Kg c-1,2-Dichloroethene 110 U D1 ug/Kg c-1,2-Dichloroethene 110 U D1 ug/Kg c-1,2-Dichloroethane 110 U D1 ug/Kg chloroform 110 U D1 ug/Kg 1,1,1-Trichloroethane 110 U D1 ug/Kg 1,2-Dichloroethane 110 U D1 ug/Kg 1,2-Dichloroethane 110 U D1 ug/Kg Trichloroethane 110 U D1 ug/Kg Trichloroethene 110 U D1 ug/Kg 1,2-Dichloropropane 110 U D1 ug/Kg Bromodichloromethane 110 U D1 ug/Kg t-1,3-Dichloropropene 110 U D1 ug/Kg t-1,3-Dichloropropene 110 U D1 ug/Kg t-1,3-Dichloropropene 110 U D1 ug/Kg Tetrachloroethene 110 U D1 ug/Kg Dibromochloromethane 110 U D1 ug/Kg Tetrachloroethene 110 U D			
1,1-Dichloroethene			
Methylene Chloride 1100 U D1 ug/Kg t-1,2-Dichloroethene 110 U D1 ug/Kg 1,1-Dichloroethane 110 U D1 ug/Kg c-1,2-Dichloroethene 110 U D1 ug/Kg Chloroform 110 U D1 ug/Kg 1,1-Trichloroethane 110 U D1 ug/Kg Carbon tetrachloride 110 U D1 ug/Kg 1,2-Dichloroethane 110 U D1 ug/Kg 1,2-Dichloropropane 110 U D1 ug/Kg 1,2-Dichloropropane 110 U D1 ug/Kg 2-1,3-Dichloropropane 110 U D1 ug/Kg 8romodichloromethane 110 U D1 ug/Kg c-1,3-Dichloropropene 110 U D1 ug/Kg 1,1,2-Trichloroethane 110 U D1 ug/Kg 1,1,2-Trichloroethane 110 U D1 ug/Kg Dibromochloromethane 110 U D1 ug/Kg Chlorobenzene 110 U D1 ug/Kg 1,1,2,2-Tetrachloroethane 110 U D1 ug/Kg 1,3-Dichlorobenzene 110 U D1 ug/Kg 1,4-Dichlorobenzene			
t-1,2-Dichloroethane 110 U D1 ug/Kg 1,1-Dichloroethane 110 U D1 ug/Kg 1,1-Dichloroethane 110 U D1 ug/Kg Chloroform 110 U D1 ug/Kg 1,1,1-Trichloroethane 110 U D1 ug/Kg 1,1,1-Trichloroethane 110 U D1 ug/Kg 1,2-Dichloroethane 110 U D1 ug/Kg 1,2-Dichloroethane 110 U D1 ug/Kg 1,2-Dichloropropane 110 U D1 ug/Kg 1,2-Dichloropropane 110 U D1 ug/Kg 1,2-Dichloropropene 110 U D1 ug/Kg C-1,3-Dichloropropene 110 U D1 ug/Kg 1,1,2-Trichloroethane 110 U D1 ug/Kg 1,1,2-Trichloroethane 110 U D1 ug/Kg Tetrachloroethane 110 U D1 ug/Kg 1,1,2-Trichloroethane 110 U D1 ug/Kg Tetrachloroethane 110 U D1 ug/Kg Tetrachloroethane 110 U D1 ug/Kg Tetrachloroethane 110 U D1 ug/Kg Thoromochloromethane 110 U D1 ug/Kg Thoromochloromethane 110 U D1 ug/Kg 1,1,2,2-Tetrachloroethane 110 U D1 ug/Kg 1,1,2,2-Tetrachloroethane 110 U D1 ug/Kg 1,3-Dichlorobenzene 110 U D1 ug/Kg 1,4-Dichlorobenzene 110 U D1 ug/Kg 1,2-Dichlorobenzene 110 U D1 ug/Kg			_
1,1-Dichloroethane 110 U D1 ug/Kg c-1,2-Dichloroethene 110 U D1 ug/Kg Chloroform 110 U D1 ug/Kg 1,1,1-Trichloroethane 110 U D1 ug/Kg Carbon tetrachloride 110 U D1 ug/Kg 1,2-Dichloroethane 110 U D1 ug/Kg Trichloroethene 110 U D1 ug/Kg 1,2-Dichloropropane 110 U D1 ug/Kg Bromodichloromethane 110 U D1 ug/Kg c-1,3-Dichloropropene 110 U D1 ug/Kg t-1,3-Dichloropropene 110 U D1 ug/Kg 1,1,2-Trichloroethane 110 U D1 ug/Kg Tetrachloroethane 330 U D1 ug/Kg Dibromochloromethane 110 U D1 ug/Kg Chlorobenzene 110 U D1 ug/Kg 1,1,2,2-Tetrachloroethane 110 U D1 ug/Kg 1,3-Dichlorobenzene 110 U D1 ug/Kg 1,4-Dichlorobenzene 110 U D1 ug/Kg 1,2-Dichlorobenzene 110 U D1 ug/Kg 1,2-Dichlorobenzene 110 U D1 ug/Kg Dibromofluoromethane 97 </td <td>→</td> <td></td> <td></td>	→		
c-1,2-Dichloroethene 110 U D1 ug/Kg Chloroform 110 U D1 ug/Kg 1,1,1-Trichloroethane 110 U D1 ug/Kg Carbon tetrachloride 110 U D1 ug/Kg 1,2-Dichloroethane 110 U D1 ug/Kg Trichloroethene 110 U D1 ug/Kg 1,2-Dichloropropane 110 U D1 ug/Kg 1,3-Dichloropropene 110 U D1 ug/Kg c-1,3-Dichloropropene 110 U D1 ug/Kg t-1,3-Dichloropropene 110 U D1 ug/Kg 1,1,2-Trichloroethane 110 U D1 ug/Kg Tetrachloroethane 110 U D1 ug/Kg Chlorobenzene 110 U D1 ug/Kg Chlorobenzene 110 U D1 ug/Kg 1,1,2,2-Tetrachloroethane 110 U D1 ug/Kg 1,3-Dichlorobenzene 110 U D1 ug/Kg 1,4-Dichlorobenzene 110 U D1 ug/Kg 1,2-Dichlorobenzene 110 U D1 <td></td> <td></td> <td></td>			
Chloroform 110 U D1 ug/Kg 1,1,1-Trichloroethane 110 U D1 ug/Kg Carbon tetrachloride 110 U D1 ug/Kg 1,2-Dichloroethane 110 U D1 ug/Kg Trichloroethene 110 U D1 ug/Kg 1,2-Dichloropropane 110 U D1 ug/Kg Bromodichloromethane 110 U D1 ug/Kg c-1,3-Dichloropropene 110 U D1 ug/Kg t-1,3-Dichloropropene 110 U D1 ug/Kg 1,1,2-Trichloroethane 110 U D1 ug/Kg Tetrachloroethane 110 U D1 ug/Kg Dibromochloromethane 110 U D1 ug/Kg Chlorobenzene 110 U D1 ug/Kg 1,2,2-Tetrachloroethane 110 U D1 ug/Kg 1,3-Dichlorobenzene 110 U D1 ug/Kg 1,4-Dichlorobenzene 110 U D1 ug/Kg 1,2-Dichlorobenzene 110 U D			
1,1,1-Trichloroethane 110 U D1 ug/Kg Carbon tetrachloride 110 U D1 ug/Kg 1,2-Dichloroethane 110 U D1 ug/Kg Trichloroethene 110 U D1 ug/Kg 1,2-Dichloropropane 110 U D1 ug/Kg Bromodichloromethane 110 U D1 ug/Kg c-1,3-Dichloropropene 110 U D1 ug/Kg t-1,3-Dichloropropene 110 U D1 ug/Kg 1,1,2-Trichloroethane 110 U D1 ug/Kg 1,2-Trichloroethane 110 U D1 ug/Kg Dibromochloromethane 110 U D1 ug/Kg Chlorobenzene 110 U D1 ug/Kg Rromoform 110 U D1 ug/Kg 1,2-Tetrachloroethane 110 U D1 ug/Kg 1,3-Dichlorobenzene 110 U D1 ug/Kg 1,4-Dichlorobenzene 110 U D1 ug/Kg 1,2-Dichlorobenzene 110 U D1 ug/Kg 1,2-Dichlorobenzene 110 U D1 ug/Kg Dibromofluoromethane 98 77-119 Bromofluorobenzene 146 60-130			
Carbon tetrachloride 110 U D1 ug/Kg 1,2-Dichloroethane 110 U D1 ug/Kg Trichloroethene 110 U D1 ug/Kg 1,2-Dichloropropane 110 U D1 ug/Kg Bromodichloromethane 110 U D1 ug/Kg c-1,3-Dichloropropene 110 U D1 ug/Kg t-1,3-Dichloropropene 110 U D1 ug/Kg 1,1,2-Trichloroethane 110 U D1 ug/Kg Tetrachloroethane 110 U D1 ug/Kg Dibromochloromethane 110 U D1 ug/Kg Chlorobenzene 110 U D1 ug/Kg 1,2,2-Tetrachloroethane 110 U D1 ug/Kg 1,3-Dichlorobenzene 110 U D1 ug/Kg 1,3-Dichlorobenzene 110 U D1 ug/Kg 1,4-Dichlorobenzene 110 U D1 ug/Kg 1,2-Dichlorobenzene 110 U D1 ug/Kg Surrogate: % RECOV LIMITS Dibromofluoromethane 98 77-119 Bromofluorobenzene 146 60-130			
1,2-Dichloroethane 110 U D1 ug/Kg Trichloroethene 110 U D1 ug/Kg 1,2-Dichloropropane 110 U D1 ug/Kg Bromodichloromethane 110 U D1 ug/Kg c-1,3-Dichloropropene 110 U D1 ug/Kg t-1,3-Dichloropropene 110 U D1 ug/Kg 1,1,2-Trichloroethane 110 U D1 ug/Kg Tetrachloroethene 330 U D1 ug/Kg Dibromochloromethane 110 U D1 ug/Kg Chlorobenzene 110 U D1 ug/Kg Bromoform 110 U D1 ug/Kg 1,2,2-Tetrachloroethane 110 U D1 ug/Kg 1,3-Dichlorobenzene 110 U D1 ug/Kg 1,4-Dichlorobenzene 110 U D1 ug/Kg 1,2-Dichlorobenzene 110 U D1 ug/Kg Surrogate: % RECOV LIMITS Dibromofluoromethane 98 77-119 Bromofluorobenzene 146 60-130			
Trichloroethene 110 U D1 ug/Kg 1,2-Dichloropropane 110 U D1 ug/Kg Bromodichloromethane 110 U D1 ug/Kg c-1,3-Dichloropropene 110 U D1 ug/Kg t-1,3-Dichloropropene 110 U D1 ug/Kg 1,1,2-Trichloroethane 110 U D1 ug/Kg Tetrachloroethane 110 U D1 ug/Kg Dibromochloromethane 110 U D1 ug/Kg Chlorobenzene 110 U D1 ug/Kg Bromoform 110 U D1 ug/Kg 1,1,2,2-Tetrachloroethane 110 U D1 ug/Kg 1,3-Dichlorobenzene 110 U D1 ug/Kg 1,4-Dichlorobenzene 110 U D1 ug/Kg 1,2-Dichlorobenzene 110 U D1 ug/Kg 1,2-Dichlorobenzene 110 U D1 ug/Kg Surrogate: % RECOV LIMITS Dibromofluoromethane 98 77-119 Bromofluorobenzene 146 60-130			
1,2-Dichloropropane 110 U D1 ug/Kg Bromodichloromethane 110 U D1 ug/Kg c-1,3-Dichloropropene 110 U D1 ug/Kg t-1,3-Dichloropropene 110 U D1 ug/Kg 1,1,2-Trichloroethane 110 U D1 ug/Kg Tetrachloroethene 330 U D1 ug/Kg Dibromochloromethane 110 U D1 ug/Kg Chlorobenzene 110 U D1 ug/Kg Bromoform 110 U D1 ug/Kg 1,1,2,2-Tetrachloroethane 110 U D1 ug/Kg 1,3-Dichlorobenzene 110 U D1 ug/Kg 1,4-Dichlorobenzene 110 U D1 ug/Kg 1,2-Dichlorobenzene 110 U D1 ug/Kg Surrogate: % RECOV LIMITS Dibromofluoromethane 98 77-119 Bromofluorobenzene 146 60-130	·		
Bromodichloromethane 110 U D1 ug/Kg c-1,3-Dichloropropene 110 U D1 ug/Kg t-1,3-Dichloropropene 110 U D1 ug/Kg 1,1,2-Trichloroethane 110 U D1 ug/Kg Tetrachloroethene 330 U D1 ug/Kg Dibromochloromethane 110 U D1 ug/Kg Chlorobenzene 110 U D1 ug/Kg Bromoform 110 U D1 ug/Kg 1,1,2,2-Tetrachloroethane 110 U D1 ug/Kg 1,3-Dichlorobenzene 110 U D1 ug/Kg 1,4-Dichlorobenzene 110 U D1 ug/Kg 1,2-Dichlorobenzene 110 U D1 ug/Kg Surrogate: % RECOV LIMITS Dibromofluoromethane 98 77-119 Bromofluorobenzene 146 60-130			
c-1,3-Dichloropropene 110 U D1 ug/Kg t-1,3-Dichloropropene 110 U D1 ug/Kg 1,1,2-Trichloroethane 110 U D1 ug/Kg Tetrachloroethene 330 U D1 ug/Kg Dibromochloromethane 110 U D1 ug/Kg Chlorobenzene 110 U D1 ug/Kg Bromoform 110 U D1 ug/Kg 1,3-Dichlorobenzene 110 U D1 ug/Kg 1,4-Dichlorobenzene 110 U D1 ug/Kg 1,2-Dichlorobenzene 110 U D1 ug/Kg 1,2-Dichlorobenzene 110 U D1 ug/Kg Dibromofluoromethane 97 61-128 D8-Toluene 98 77-119 Bromofluorobenzene 146 60-130			
t-1,3-Dichloropropene 110 U D1 ug/Kg 1,1,2-Trichloroethane 110 U D1 ug/Kg Tetrachloroethene 330 U D1 ug/Kg Dibromochloromethane 110 U D1 ug/Kg Chlorobenzene 110 U D1 ug/Kg Bromoform 110 U D1 ug/Kg 1,3-Dichloroethane 110 U D1 ug/Kg 1,4-Dichlorobenzene 110 U D1 ug/Kg 1,2-Dichlorobenzene 110 U D1 ug/Kg 1,2-Dichlorobenzene 110 U D1 ug/Kg Surrogate: % RECOV LIMITS Dibromofluoromethane 97 61-128 D8-Toluene 98 77-119 Bromofluorobenzene 146 60-130			
1,1,2-Trichloroethane 110 U D1 ug/Kg Tetrachloroethene 330 U D1 ug/Kg Dibromochloromethane 110 U D1 ug/Kg Chlorobenzene 110 U D1 ug/Kg Bromoform 110 U D1 ug/Kg 1,1,2,2-Tetrachloroethane 110 U D1 ug/Kg 1,3-Dichlorobenzene 110 U D1 ug/Kg 1,4-Dichlorobenzene 110 U D1 ug/Kg 1,2-Dichlorobenzene 110 U D1 ug/Kg Surrogate: % RECOV LIMITS Dibromofluoromethane 97 61-128 D8-Toluene 98 77-119 Bromofluorobenzene 146 60-130			
Tetrachloroethene 330 U D1 ug/Kg Dibromochloromethane 110 U D1 ug/Kg Chlorobenzene 110 U D1 ug/Kg Bromoform 110 U D1 ug/Kg 1,1,2,2-Tetrachloroethane 110 U D1 ug/Kg 1,3-Dichlorobenzene 110 U D1 ug/Kg 1,4-Dichlorobenzene 110 U D1 ug/Kg 1,2-Dichlorobenzene 110 U D1 ug/Kg Surrogate: % RECOV LIMITS Dibromofluoromethane 97 61-128 D8-Toluene 98 77-119 Bromofluorobenzene 146 60-130			
Dibromochloromethane 110 U D1 ug/Kg Chlorobenzene 110 U D1 ug/Kg Bromoform 110 U D1 ug/Kg 1,1,2,2-Tetrachloroethane 110 U D1 ug/Kg 1,3-Dichlorobenzene 110 U D1 ug/Kg 1,4-Dichlorobenzene 110 U D1 ug/Kg 1,2-Dichlorobenzene 110 U D1 ug/Kg Surrogate: % RECOV LIMITS Dibromofluoromethane 97 61-128 D8-Toluene 98 77-119 Bromofluorobenzene 146 60-130			
Chlorobenzene 110 U D1 ug/Kg Bromoform 110 U D1 ug/Kg 1,1,2,2-Tetrachloroethane 110 U D1 ug/Kg 1,3-Dichlorobenzene 110 U D1 ug/Kg 1,4-Dichlorobenzene 110 U D1 ug/Kg 1,2-Dichlorobenzene 110 U D1 ug/Kg Surrogate: % RECOV LIMITS Dibromofluoromethane 97 61-128 D8-Toluene 98 77-119 Bromofluorobenzene 146 60-130			
Bromoform 110 U D1 ug/Kg 1,1,2,2-Tetrachloroethane 110 U D1 ug/Kg 1,3-Dichlorobenzene 110 U D1 ug/Kg 1,4-Dichlorobenzene 110 U D1 ug/Kg 1,2-Dichlorobenzene 110 U D1 ug/Kg Surrogate: % RECOV LIMITS Dibromofluoromethane 97 61-128 D8-Toluene 98 77-119 Bromofluorobenzene 146 60-130			
1,1,2,2-Tetrachloroethane 110 U D1 ug/Kg 1,3-Dichlorobenzene 110 U D1 ug/Kg 1,4-Dichlorobenzene 110 U D1 ug/Kg 1,2-Dichlorobenzene 110 U D1 ug/Kg Surrogate: % RECOV LIMITS Dibromofluoromethane 97 61-128 D8-Toluene 98 77-119 Bromofluorobenzene 146 60-130			
1,3-Dichlorobenzene 110 U D1 ug/Kg 1,4-Dichlorobenzene 110 U D1 ug/Kg 1,2-Dichlorobenzene 110 U D1 ug/Kg Surrogate: % RECOV LIMITS Dibromofluoromethane 97 61-128 D8-Toluene 98 77-119 Bromofluorobenzene 146 60-130			
1,4-Dichlorobenzene 110 U D1 ug/Kg 1,2-Dichlorobenzene 110 U D1 ug/Kg Surrogate: % RECOV LIMITS Dibromofluoromethane 97 61-128 D8-Toluene 98 77-119 Bromofluorobenzene 146 60-130			
1,2-Dichlorobenzene 110 U D1 ug/Kg Surrogate: % RECOV LIMITS Dibromofluoromethane 97 61-128 D8-Toluene 98 77-119 Bromofluorobenzene 146 60-130			
Surrogate: % RECOV LIMITS Dibromofluoromethane 97 61-128 D8-Toluene 98 77-119 Bromofluorobenzene 146 60-130			
Dibromofluoromethane 97 61-128 D8-Toluene 98 77-119 Bromofluorobenzene 146 60-130	1,2 Dieniolobenzene	110 0 D1	ag/ ng
Dibromofluoromethane 97 61-128 D8-Toluene 98 77-119 Bromofluorobenzene 146 60-130	Surrogate:	% RECOV	LIMITS
D8-Toluene 98 77-119 Bromofluorobenzene 146 60-130			***************************************
Bromofluorobenzene 146 60-130			
	Bromofluorobenzene		
	Date Analyzed	08/21/03 04:29	

 $^{{\}tt U}={\tt Compound}$ was analyzed for but not detected to the level shown. ${\tt D1}={\tt Analyte}$ value determined from a 1:103 dilution.

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EPA METHOD 8270 - PAH Compounds by SIM	MPT-250-SB 2 (1)	<u>Units</u>
Naphthalene 270/40/17 2-Methylnaphthalene 560/80/6.1 1-Methylnaphthalene 471/68/2.2 Acenaphthylene 11000/1100.27 Acenaphthene 18000.1900.2.1 Fluorene 28000.2100.160 Phenanthrene 3000.200.250 Anthracene 260000.18000.250 Fluoranthene 48000.7900.250 Pyrene 37000.200.800 Chrysene Benzo(a) anthracene Benzo(b) fluoranthene Benzo(b) fluoranthene Benzo(a) pyrene Indeno(1,2,3-cd) pyrene Dibenzo(a,h) anthracene Benzo(g,h,i) perylene	4700 D2 SOOO 62000 D2 24000 54000 D2 24000 500 D3 1500 D3 1500 D3 71 D3 35 U D3	ug/Kg
<u>Surrogate:</u> p-Terphenyl Date Prepared Date Analyzed	<pre>% RECOV 106 08/20/03 08/22/03 15:32</pre>	<u>LIMITS</u> 19-162

U = Compound was analyzed for but not detected to the level shown. D2 = Analyte value determined from a 1:200 dilution. D3 = Analyte value determined from a 1:10 dilution.

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Miscellaneous	<u>METHOD</u>	<u>MPT-250-SB 2 (1)</u>	<u>Units</u>
Percent Solids Date Prepared Date Analyzed	WETS/31	93 08/17/03 21:00 08/18/03 13:00	୧
EPA METHOD FLPRO -			
PETROL. RESIDUAL ORG	<u>G.</u>	<u>MPT-250-SB</u> <u>2</u> <u>(1)</u>	<u>Units</u>
Hydrocarbons (C8-C4	0)	8100 D3	mg/Kg
Surrogate:		% RECOV_	LIMITS
o-Terphenyl		*	51-148
Nonatriacontane		*	36-152
Date Prepared		08/18/03	
Date Analyzed		08/20/03 21:16	

 $[\]star$ = Surrogate recovery unavailable due to sample dilution. U = Compound was analyzed for but not detected to the level shown. D3 = Analyte value determined from a 1:10 dilution.

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EPA METHOD 8260 - VOLATILE ORGANICS	MPT-250-SB 14 (1)	<u>Units</u>
Methyl tert-butyl ether Benzene Toluene Chlorobenzene Ethylbenzene m-Xylene & p-Xylene o-Xylene 1,3-Dichlorobenzene 1,4-Dichlorobenzene 1,2-Dichlorobenzene	130 U D4 260 U D4 130 U D4 130 U D4 130 U D4 130 U D4	ug/Kg ug/Kg ug/Kg ug/Kg ug/Kg ug/Kg ug/Kg ug/Kg ug/Kg
Surrogate: Dibromofluoromethane D8-Toluene Bromofluorobenzene Date Analyzed	% RECOV 101 98 93 08/21/03 03:18	<u>LIMITS</u> 61-128 77-119 60-130

 $^{{\}tt U}={\tt Compound}$ was analyzed for but not detected to the level shown. ${\tt D4}={\tt Analyte}$ value determined from a 1:122 dilution.

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EPA METHOD 8260 - VOLATILE ORGANICS	MPT-250-SB 14 (1)	<u>Units</u>
Dichlorodifluoromethane	260 U D4	ug/Kg
Chloromethane	130 U D4	ug/Kg
Vinyl Chloride	130 U D4	ug/Kg
Bromomethane	130 U D4	ug/Kg
Chloroethane	130 U D4	ug/Kg
Trichlorofluoromethane	130 U D4	ug/Kg
1,1-Dichloroethene	130 U D4	ug/Kg
Methylene Chloride	1300 U D4	ug/Kg
t-1,2-Dichloroethene	130 U D4	ug/Kg
1,1-Dichloroethane	130 U D4	ug/Kg
c-1,2-Dichloroethene	130 U D4	ug/Kg
Chloroform	130 U D4	ug/Kg
1,1,1-Trichloroethane	130 U D4	ug/Kg
Carbon tetrachloride	130 U D4	ug/Kg
1,2-Dichloroethane	130 U D4	ug/Kg
Trichloroethene	130 U D4	ug/Kg
1,2-Dichloropropane	130 U D4	ug/Kg
Bromodichloromethane	130 U D4	ug/Kg
c-1,3-Dichloropropene	130 U D4	ug/Kg
t-1,3-Dichloropropene	130 U D4	ug/Kg
1,1,2-Trichloroethane	130 U D4	ug/Kg
Tetrachloroethene	380 U D4	ug/Kg
Dibromochloromethane	130 U D4	ug/Kg
Chlorobenzene	130 U D4	ug/Kg
Bromoform	130 U D4	ug/Kg
1,1,2,2-Tetrachloroethane	130 U D4	ug/Kg
1,3-Dichlorobenzene	130 U D4	ug/Kg
1,4-Dichlorobenzene	130 U D4	ug/Kg
1,2-Dichlorobenzene	130 U D4	ug/Kg
Surrogate:	% RECOV	<u>LIMITS</u>
Dibromofluoromethane	101	61-128
D8-Toluene	98	77-119
Bromofluorobenzene	93	60-130
Date Analyzed	08/21/03 03:18	

 $^{{\}tt U}={\tt Compound}$ was analyzed for but not detected to the level shown. ${\tt D4}={\tt Analyte}$ value determined from a 1:122 dilution.

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EPA METHOD 8270 - PAH Compounds by SIM	MPT-250-SB 14 (1)	<u>Units</u>
Naphthalene 2-Methylnaphthalene 1-Methylnaphthalene Acenaphthylene Acenaphthene Fluorene Phenanthrene Anthracene Fluoranthene Pyrene Chrysene Benzo(a) anthracene Benzo(b) fluoranthene Benzo(b) fluoranthene Benzo(a) pyrene Indeno(1,2,3-cd) pyrene Dibenzo(a,h) anthracene Benzo(g,h,i) perylene	270 D3 4000 4700 D3 4700 6000 D3 5700 35 U D3 270 D3 620 D3 1000 D3 200 D3 73 D3 190 D3 35 U D3	ug/Kg
Surrogate: p-Terphenyl Date Prepared Date Analyzed	<pre>% RECOV 106 08/20/03 08/22/03 15:56</pre>	LIMITS 19-162

 $^{{\}tt U}={\tt Compound}$ was analyzed for but not detected to the level shown. ${\tt D3}={\tt Analyte}$ value determined from a 1:10 dilution.

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<u>Miscellaneous</u>	<u>METHOD</u>	MPT-250-SB	<u>14 (1)</u>	<u>Un</u>	its
Percent Solids Date Prepared Date Analyzed	WETS/31	95 08/17/03 08/18/03		ે	
EPA METHOD FLPRO - PETROL. RESIDUAL OF	RG.	MPT-250-SB	14 (1)	<u>Un</u>	its
Hydrocarbons (C8-C4	10)	4000	D3	mg	/Kg
Surrogate: o-Terphenyl Nonatriacontane Date Prepared Date Analyzed		% REC * * 08/18 08/20/03	/03	51	MITS -148 -152

 $[\]star$ = Surrogate recovery unavailable due to sample dilution. U = Compound was analyzed for but not detected to the level shown. D3 = Analyte value determined from a 1:10 dilution.

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EPA METHOD 8260 - VOLATILE ORGANICS	MPT-250-SB 18 (3)	<u>Units</u>
VOURTIBE ORGANICS	MF1-230-5B 16 (3)	UIIICS
Methyl tert-butyl ether	1.0 U D5	ug/Kg
Benzene	1.0 U D5	ug/Kg
Toluene	2.8 D5	ug/Kg
Chlorobenzene	1.0 U D5	ug/Kg
Ethylbenzene	1.0 U D5	ug/Kg
m-Xylene & p-Xylene	2.3 U D5	ug/Kg
o-Xylene	1.0 U D5	ug/Kg
1,3-Dichlorobenzene	1.0 U D5	ug/Kg
1,4-Dichlorobenzene	1.0 U D5	ug/Kg
1,2-Dichlorobenzene	1.0 U D5	ug/Kg
Surrogate:	%_RECOV_	LIMITS
Dibromofluoromethane	146	61-128
D8-Toluene	112	77-119
Bromofluorobenzene	84	60-130
Date Prepared	08/15/03 17:00	
Date Analyzed	08/27/03 12:50	

U = Compound was analyzed for but not detected to the level shown. D5 = Analyte value determined from a 1:1.04 dilution.

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RESULTS OF ANALYSIS

EPA METHOD 8260 - VOLATILE ORGANICS	MPT-250-SB 18 (3)	<u>Units</u>
Dichlorodifluoromethane Chloromethane Vinyl Chloride Bromomethane Chloroethane Trichlorofluoromethane 1,1-Dichloroethene Methylene Chloride t-1,2-Dichloroethene 1,1-Dichloroethane c-1,2-Dichloroethane c-1,2-Dichloroethane Chloroform 1,1,1-Trichloroethane Carbon tetrachloride 1,2-Dichloroethane Trichloroethene 1,2-Dichloropropane Bromodichloromethane c-1,3-Dichloropropene t-1,3-Dichloropropene t-1,2-Trichloroethane Tetrachloroethene Dibromochloromethane Chlorobenzene Bromoform 1,1,2,2-Tetrachloroethane 1,3-Dichlorobenzene 1,4-Dichlorobenzene 1,2-Dichlorobenzene	2.3 U D5 1.0 U D5	ug/Kg
<u>Surrogate:</u> Dibromofluoromethane	% RECOV 146	<u>LIMITS</u> 61-128
D8-Toluene Bromofluorobenzene Date Prepared Date Analyzed	112 84 08/15/03 17:00 08/27/03 12:50	77-119 60-130

 ${\tt U}={\tt Compound}$ was analyzed for but not detected to the level shown. ${\tt D5}={\tt Analyte}$ value determined from a 1:1.04 dilution.

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EPA METHOD 8270 - PAH Compounds by SIM	MPT-250-SB 18 (3)	<u>Units</u>
Naphthalene 2-Methylnaphthalene 1-Methylnaphthalene Acenaphthylene Acenaphthene Fluorene Phenanthrene Anthracene Fluoranthene Pyrene Chrysene Benzo(a) anthracene Benzo(b) fluoranthene Benzo(a) pyrene	36 U D3	ug/Kg
Indeno(1,2,3-cd)pyrene Dibenzo(a,h)anthracene Benzo(g,h,i)perylene Surrogate: p-Terphenyl Date Prepared Date Analyzed	36 U D3 36 U D3 36 U D3 36 U D3 **RECOV 92 08/20/03 08/22/03 16:20	ug/Kg ug/Kg ug/Kg ug/Kg LIMITS

 $^{{\}tt U}={\tt Compound}$ was analyzed for but not detected to the level shown. ${\tt D3}={\tt Analyte}$ value determined from a 1:10 dilution.

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Miscellaneous	METHOD	MPT-250-SB	<u>18 (3)</u>	<u>Units</u>
Percent Solids Date Prepared Date Analyzed	WETS/31	91 08/17/03 08/18/03		ે
EPA METHOD FLPRO - PETROL. RESIDUAL OR	<u>G.</u>	MPT-250-SB	<u>18 (3)</u>	<u>Units</u>
Hydrocarbons (C8-C4	0)	71		mg/Kg
Surrogate: o-Terphenyl Nonatriacontane Date Prepared Date Analyzed		% REC 84 100 08/18 08/21/03	/03	LIMITS 51-148 36-152

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EPA METHOD 8260 - VOLATILE ORGANICS	LAB BLANK	<u>Units</u>
Methyl tert-butyl ether Benzene Toluene Chlorobenzene Ethylbenzene m-Xylene & p-Xylene o-Xylene 1,3-Dichlorobenzene 1,4-Dichlorobenzene 1,2-Dichlorobenzene	100 U D6 200 U D6 100 U D6 100 U D6 100 U D6 100 U D6	ug/Kg
Surrogate: Dibromofluoromethane D8-Toluene Bromofluorobenzene Date Analyzed	<pre>% RECOV 109 95 73 08/21/03 02:07</pre>	LIMITS 61-128 77-119 60-130

 $^{{\}tt U}={\tt Compound}$ was analyzed for but not detected to the level shown. ${\tt D6}={\tt Analyte}$ value determined from a 1:100 dilution.

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RESULTS OF ANALYSIS

EPA METHOD 8260 -		
VOLATILE ORGANICS	<u>LAB</u> <u>BLANK</u>	<u>Units</u>
Dichlorodifluoromethane	200 U D6	ug/Kg
Chloromethane	100 U D6	ug/Kg
Vinyl Chloride	100 U D6	ug/Kg
Bromomethane	100 U D6	ug/Kg
Chloroethane	100 U D6	ug/Kg
Trichlorofluoromethane	100 U D6	ug/Kg
1,1-Dichloroethene	100 U D6	ug/Kg
Methylene Chloride	1000 U D6	ug/Kg
t-1,2-Dichloroethene	100 U D6	ug/Kg
1,1-Dichloroethane	100 U D6	ug/Kg
c-1,2-Dichloroethene	100 U D6	ug/Kg
Chloroform	100 U D6	ug/Kg
1,1,1-Trichloroethane	100 U D6	ug/Kg
Carbon tetrachloride	100 U D6	ug/Kg
1,2-Dichloroethane	100 U D6	ug/Kg
Trichloroethene	100 U D6	ug/Kg
1,2-Dichloropropane	100 U D6	ug/Kg
Bromodichloromethane	100 U D6	ug/Kg
c-1,3-Dichloropropene	100 U D6	ug/Kg
t-1,3-Dichloropropene	100 U D6	ug/Kg
1,1,2-Trichloroethane	100 U D6	ug/Kg
Tetrachloroethene	300 U D6	ug/Kg
Dibromochloromethane	100 U D6	ug/Kg
Chlorobenzene	100 U D6	ug/Kg
Bromoform	100 U D6	ug/Kg
1,1,2,2-Tetrachloroethane	100 U D6	ug/Kg
1,3-Dichlorobenzene	100 U D6	ug/Kg
1,4-Dichlorobenzene	100 U D6	ug/Kg
1,2-Dichlorobenzene	100 U D6	ug/Kg
Surrogate:	% RECOV	LIMITS
Dibromofluoromethane	109	61-128
D8-Toluene	95	77-119
Bromofluorobenzene	73	60-130
Date Analyzed	08/21/03 02:07	

 ${\tt U}={\tt Compound}$ was analyzed for but not detected to the level shown. ${\tt D6}={\tt Analyte}$ value determined from a 1:100 dilution.

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EPA METHOD 8270 - PAH Compounds by SIM	LAB BLANK	<u>Units</u>
Naphthalene 2-Methylnaphthalene 1-Methylnaphthalene Acenaphthylene Acenaphthene Fluorene Phenanthrene Anthracene Fluoranthene Pyrene Chrysene Benzo(a) anthracene Benzo(b) fluoranthene Benzo(k) fluoranthene Benzo(a) pyrene Indeno(1,2,3-cd) pyrene	3.3 U	ug/Kg
Dibenzo(a,h)anthracene Benzo(g,h,i)perylene	3.3 U 3.3 U	ug/Kg ug/Kg
Surrogate: p-Terphenyl Date Prepared Date Analyzed	<pre>% RECOV 78 08/20/03 08/22/03 13:56</pre>	LIMITS 19-162

REPORT # : JAX33667

DATE REPORTED: August 27, 2003
REFERENCE : CTO303 SITE 250

PROJECT NAME : 5863

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RESULTS OF ANALYSIS

EPA METHOD FLPRO -Units PETROL. RESIDUAL ORG. LAB BLANK Hydrocarbons (C8-C40) 6.6 U mg/Kg % RECOV LIMITS Surrogate: o-Terphenyl 51-148 78 Nonatriacontane 36-152 87 Date Prepared 08/18/03 Date Analyzed 08/20/03 19:31

REPORT # : JAX33667

DATE REPORTED: August 27, 2003
REFERENCE : CTO303 SITE 250

PROJECT NAME : 5863

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EPA METHOD 8260 - VOLATILE ORGANICS	<u>LAB</u> <u>BLANK</u>	<u> Units</u>
Methyl tert-butyl ether	1.0 U	ug/Kg
Benzene	1.0 U	ug/Kg
Toluene	1.0 U	ug/Kg
Chlorobenzene	1.0 U	ug/Kg
Ethylbenzene	1.0 U	ug/Kg
m-Xylene & p-Xylene	2.0 U	ug/Kg
o-Xylene	1.0 U	ug/Kg
1,3-Dichlorobenzene	1.0 U	ug/Kg
1,4-Dichlorobenzene	1.0 U	ug/Kg
1,2-Dichlorobenzene	1.0 U	ug/Kg
Surrogate:	% RECOV	LIMITS
Dibromofluoromethane	117	61-128
D8-Toluene	100	77-119
Bromofluorobenzene	82	60-130
Date Analyzed	08/27/03 12:14	

REPORT # : JAX33667

DATE REPORTED: August 27, 2003
REFERENCE: CTO303 SITE 250
PROJECT NAME: 5863

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RESULTS OF ANALYSIS

EPA METHOD 8260 -		
VOLATILE ORGANICS	<u>LAB</u> <u>BLANK</u>	<u>Units</u>
	LAB BLANK 2.0 U 1.0 U	Units ug/Kg
Tetrachloroethene Dibromochloromethane Chlorobenzene Bromoform 1,1,2,2-Tetrachloroethane 1,3-Dichlorobenzene 1,4-Dichlorobenzene 1,2-Dichlorobenzene	3.0 U 1.0 U 1.0 U 1.0 U 1.0 U 1.0 U 1.0 U	ug/Kg ug/Kg ug/Kg ug/Kg ug/Kg ug/Kg ug/Kg ug/Kg
Surrogate: Dibromofluoromethane D8-Toluene Bromofluorobenzene Date Analyzed	<pre>% RECOV 117 100 82 08/27/03 12:14</pre>	<u>LIMITS</u> 61-128 77-119 60-130

U = Compound was analyzed for but not detected to the level shown.

REPORT # : JAX33667

DATE REPORTED: August 27, 2003
REFERENCE : CTO303 SITE 250

PROJECT NAME : 5863

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LABORATORY CERTIFICATIONS

Laboratory Certification: NELAC:E82277

All analyses reported with this project were analyzed by the facility indicated unless identified below.

REPORT # : JAX33667

DATE REPORTED: August 27, 2003 REFERENCE : CTO303 SITE 250 PROJECT NAME : 5863

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QUALITY CONTROL DATA

<u>Parameter</u>	% RECOVERY MS/MSD/LCS	ACCEPT LIMITS	% RPD MS/MSD	ACCEPT LIMITS
EPA Method 8260				
1,1-Dichloroethene	47/ 52/ 59	19-161	10	19
Benzene	80/ 78/ 75	60-129	2	23
Trichloroethene	75/ 76/ 71	56-132	1	17
Toluene	94/ 97/ 86	53-129	3	22
Chlorobenzene	97/101/ 93	61-136	4	24
1,1-Dichloroethene	57/ 58/ 67	19-161	2	19
Benzene	96/ 92/ 95	60-129	4	23
Trichloroethene	101/103/ 90	56-132	2	17
Toluene	99/ 88/104	53-129	12	22
Chlorobenzene	114/107/122	61-136	6	24
1,1-Dichloroethene	47/ 52/ 59	19-161	10	19
Benzene	80/ 78/ 75	60-129	2	23
Trichloroethene	75/ 76/ 71	56-132	1	17
Toluene	94/ 97/ 86	53-129	3	22
Chlorobenzene	97/101/ 93	61-136	4	24
1,1-Dichloroethene	57/ 58/ 67	19-161	2	19
Benzene	96/ 92/ 95	60-129	4	23
Trichloroethene	101/103/ 90	56-132	2	17
Toluene	99/ 88/104	53-129	12	22
Chlorobenzene	114/107/122	61-136	6	24

< = Less Than

MS = Matrix Spike

MSD = Matrix Spike Duplicate LCS = Laboratory Control Standard RPD = Relative Percent Difference

REPORT # : JAX33667

DATE REPORTED: August 27, 2003 REFERENCE: CTO303 SITE 250

PROJECT NAME : 5863

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QUALITY CONTROL DATA

<u>Parameter</u>	% RECOVERY	ACCEPT	% RPD	ACCEPT
	MS/MSD/LCS	<u>LIMITS</u>	<u>MS/MSD</u>	<u>LIMITS</u>
EPA Method 8270 Naphthalene Acenaphthene Benzo(a)pyrene Benzo(g,h,i)perylene	105/100/ 76	20-131	5	29
	115/100/ 79	24-132	14	23
	120/115/ 96	34-140	4	28
	* / * /119	31-152	*	21
PETROL. RESIDUAL ORG. Hydrocarbons (C8-C40)	65/ 78/ 61	62-204	18	25

< = Less Than

MS = Matrix Spike
MSD = Matrix Spike Duplicate
LCS = Laboratory Control Standard
RPD = Relative Percent Difference

^{* =} MS/MSD/RPD unavailable due to high original sample concentration.

Client: Tetra Tech NUS, Inc Project: CTO 303 NS MAYPORT

PO No:

Sample Date: 11/25/03 Received Date: 11/26/03 Extraction Date: 12/02/03 Analysis Date: 12/17/03 Report Date: 12/18/2003

1718-52-1 Pyrene-d10

Matrix: SOIL % Solids: 89.7

Lab ID: WT3024-1RA

Client ID: MPT-250-SB22-01

SDG: WT3024 Extracted by: LS

Extraction Method: SW846 3550

Analyst: JCG

Analysis Method: SW846 M8270C

Lab Prep Batch: WG4893

Units: ug/Kg

120%

CAS#	Compound	Flags	Results	DF	PQL	Adj.PQL	Adj.MDL
91-20-3	Naphthalene	บ	22	1.0	20	22	0.99
91-57-6	2-Methylnaphthalene	ŭ	22	1.0	20	22	0.62
90-12-0	1-Methylnaphthalene	υ	22	1.0	20	22	0.62
208-96-8	Acenaphthylene	U	22	1.0	20	22	0.59
83-32-9	Acenaphthene	υ	22	1.0	20	22	0.78
86-73-7	Fluorene	υ	22	1.0	20	22	0.68
85-01-8	Phenanthrene	σ	22	1.0	20	22	1.6
120-12-7	Anthracene	υ	22	1.0	20	22	0.90
206-44-0	Fluoranthene	υ	. 22	1.0	20	22	1.8
129-00-0	Pyrene	σ	22	1.0	20	22	2.0
56-55-3	Benzo(a)anthracene	υ	22	1.0	20	22	1.1
218-01-9	Chrysene	υ	22	1.0	20	22	1.4
205-99-2	Benzo(b)fluoranthene	υ	22	1.0	20	22	2.3
207-08-9	Benzo(k)fluoranthene	υ	22	1.0	20	22	1.5
50-32-8	Benzo(a)pyrene	บ	22	1.0	20	22	0.84
193-39-5	Indeno(1,2,3-cd)pyrene	U	22	1.0	20	22	2.2
53-70-3	Dibenzo(a,h)anthracene	U	22	1.0	20	22	2.2
191-24-2	Benzo(g,h,i)perylene	υ	22	1.0	20	22	1.9
7297-45-2	2-Methylnaphthalene-d10		94%				
81103-79-9	Fluorene-d10		106%				

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KATAHDIN ANALYTICAL SERVICES

Report of Analytical Results

Client: Tetra Tech NUS, Inc Project: CTO 303 NS MAYPORT

PO No:

Sample Date: 11/25/03
Received Date: 11/26/03
Extraction Date: 12/04/03
Analysis Date: 12/18/03
Report Date: 12/22/2003

Matrix: SOIL % Solids: 89.7

Lab ID: WT3024-1DL

Client ID: MPT-250-SB22-01

SDG: WT3024 Extracted by: NB

Extraction Method: SW846 3550

Analyst: SAW

Analysis Method: SW846 M8100

Lab Prep Batch: WG4950

Units: mg/Kg

CAS#	Compound	Flags	Results	DF	PQL	Adj.PQL	Adj.MDL
	Petroleum Range Organics	В	1100	20	20	440	31
	n-Triacontane-D62		D				
	O-Terphenyl		D				

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KATAHDIN ANALYTICAL SERVICES

Report of Analytical Results

Client: Tetra Tech NUS, Inc Project: CTO 303 NS MAYPORT

PO No:

Sample Date: 11/25/03 Received Date: 11/26/03 Extraction Date: 12/02/03

Analysis Date: 12/09/03 Report Date: 12/18/2003

Matrix: SOIL % Solids: 95.8 Lab ID: WT3024-2

Client ID: MPT-250-SB23-01

SDG: WT3024 Extracted by: LS

Extraction Method: SW846 3550

Analyst: JCG

Analysis Method: SW846 M8270C

Lab Prep Batch: WG4893

Units: ug/Kg

CAS#	Compound	Flags	Results	DF	PQL	Adj.PQL	Adj.MDL
91-20-3	Naphthalene	υ	21	1.0	20	21	0.93
91-57-6	2-Methylnaphthalene	ΰ	21	1.0	20	21	0.58
90-12-0	1-Methylnaphthalene	σ	21	1.0	20	21	0.58
208-96-8	Acenaphthylene	υ	21	1.0	20	21	0.55
83-32-9	Acenaphthene	υ	21	1.0	20	21	0.73
86-73-7	Fluorene	σ	21	1.0	20	21	0.64
85-01-8	Phenanthrene	σ	21	1.0	20	21	1.5
120-12-7	Anthracene	ΰ	21	1.0	20	21	0.84
206-44-0	Fluoranthene	σ	21	1.0	20	21	1.7
129-00-0	Pyrene	σ	21	1.0	20	21	1.9
56-55-3	Benzo(a)anthracene	σ	21	1.0	20	21	1.0
218-01-9	Chrysene	υ	21	1.0	20	21	1.3
205-99-2	Benzo(b)fluoranthene	U	21	1.0	20	21	2.1
207-08-9	Benzo(k)fluoranthene	υ	21	1.0	20	21	1.4
50-32-8	Benzo(a)pyrene	υ	21	1.0	20	21	0.78
193-39-5	Indeno(1,2,3-cd)pyrene	υ	21	1.0	20	21	2.1
53-70-3	Dibenzo(a,h)anthracene	υ	21	1.0	20	21	2.1
191-24-2	Benzo(g,h,i)perylene	σ	21	1.0	20	21	1.8
7297-45-2	2-Methylnaphthalene-d10		76%				
81103-79-9	Fluorene-d10		76%				
1718-52-1	Pyrene-d10		116%				

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Client: Tetra Tech NUS, Inc Project: CTO 303 NS MAYPORT

PO No:

Sample Date: 11/25/03
Received Date: 11/26/03
Extraction Date: 12/04/03
Analysis Date: 12/13/03
Report Date: 12/22/2003

Matrix: SOIL % Solids: 95.8

Lab ID: WT3024-2

Client ID: MPT-250-SB23-01

SDG: WT3024 Extracted by: NB

Extraction Method: SW846 3550

Analyst: SAW

Analysis Method: SW846 M8100

Lab Prep Batch: WG4950

Units: mg/Kg

CAS#	Compound	Flags	Results	DF	PQL	Adj.PQL	Adj.MDL	
	Petroleum Range Organics	В	130	1.0	20	21	1.5	
	n-Triacontane-D62		105%					
	O-Terphenyl		86%					

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Client: Tetra Tech NUS, Inc Project: CTO 303 NS MAYPORT

PO No:

Sample Date: 11/25/03 Received Date: 11/26/03 Extraction Date: 12/02/03 Analysis Date: 12/17/03 Report Date: 12/18/2003

Matrix: SOIL % Solids: 97.5

Lab ID: WT3024-3DL2

Client ID: MPT-250-SB24-01

SDG: WT3024 Extracted by: LS

Extraction Method: SW846 3550

Analyst: JCG

Analysis Method: SW846 M8270C

Lab Prep Batch: WG4893

Units: ug/Kg

CAS#	Compound	Flags	Results	DF	PQL	Adj.PQL	Adj.MDL
91-20-3	Naphthalene	υ	41	2.0	20	41	1.8
91-57-6	2-Methylnaphthalene	υ	41	2.0	20	41	1.1
90-12-0	1-Methylnaphthalene	υ	41	2.0	20	41	1.1
208-96-8	Acenaphthylene	υ	41	2.0	20	41	1.1
83-32-9	Acenaphthene	σ	41	2.0	20	41	1.4
86-73-7	Fluorene	υ	41	2.0	20	41	1.2
85-01-8	Phenanthrene	U	41	2.0	20	41	3.0
120-12-7	Anthracene	υ	41	2.0	20	41	1.7
206-44-0	Fluoranthene	υ	. 41	2.0	20	41	3.4
129-00-0	Pyrene	υ	41	2.0	20	41	3.7
56-55-3	Benzo(a)anthracene	υ	41	2.0	20	41	2.1
218-01-9	Chrysene	υ	41	2.0	20	41	2.5
205-99-2	Benzo(b)fluoranthene	υ	41	2.0	20	41	4.2
207-08-9	Benzo(k)fluoranthene	υ	41	2.0	20	41	2.8
50-32-8	Benzo(a)pyrene	υ	41	2.0	20	41	1.5
193-39-5	Indeno(1,2,3-cd)pyrene	υ	41	2.0	20	41	4.1
53-70-3	Dibenzo(a,h)anthracene	υ	41	2.0	20	41	4.1
191-24-2	Benzo(g,h,i)perylene	บ	41	2.0	20	41	3.5
7297-45-2	2-Methylnaphthalene-d10		95%				
81103-79-9	Fluorene-d10		110%				
1718-52-1	Pyrene-d10		137%				

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KATAHDIN ANALYTICAL SERVICES

Report of Analytical Results

Client: Tetra Tech NUS, Inc Project: CTO 303 NS MAYPORT

PO No:

Sample Date: 11/25/03
Received Date: 11/26/03
Extraction Date: 12/04/03
Analysis Date: 12/13/03
Report Date: 12/22/2003

Matrix: SOIL % Solids: 97.5

Lab ID: WT3024-3

Client ID: MPT-250-SB24-01

SDG: WT3024 Extracted by: NB

Extraction Method: SW846 3550

Analyst: SAW

Analysis Method: SW846 M8100

Lab Prep Batch: WG4950

Units: mg/Kg

CAS#	Compound	Flags	Results	DF	PQL	Adj.PQL	Adj.MDL
	Petroleum Range Organics	В	75	1.0	20	20	1.4
	n-Triacontane-D62		107%				
	O-Terphenyl		88%				

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Client: Tetra Tech NUS, Inc Project: CTO 303 NS MAYPORT

PO No:

Sample Date: 11/25/03
Received Date: 11/26/03
Extraction Date: 12/02/03
Analysis Date: 12/09/03
Report Date: 12/18/2003

Matrix: SOIL % Solids: 95.6

Lab ID: WT3024-4

Client ID: MPT-250-SB25-01

SDG: WT3024 Extracted by: LS

Extraction Method: SW846 3550

Analyst: JCG

Analysis Method: SW846 M8270C

Lab Prep Batch: WG4893

Units: ug/Kg

CAS#	Compound	Flags	Results	DF	PQL	Adj.PQL	Adj.MDL
91-20-3	Naphthalene	υ	21	1.0	20	21	0.93
91-57-6	2-Methylnaphthalene	υ	21	1.0	20	21	0.59
90-12-0	1-Methylnaphthalene	υ	21	1.0	20	21	0.59
208-96-8	Acenaphthylene	υ	21	1.0	20	21	0.55
83-32-9	Acenaphthene	U	21	1.0	20	21	0.73
86-73-7	Fluorene	U	21	1.0	20	21	0.64
85-01-8	Phenanthrene	υ	21	1.0	20	21	1.5
120-12-7	Anthracene	υ	21	1.0	20	21	0.85
206-44-0	Fluoranthene	υ	21	1.0	20	21	1.7
129-00-0	Pyrene	υ	21	1.0	20	21	1.9
56-55-3	Benzo(a)anthracene	υ	21	1.0	20	21	1.0
218-01-9	Chrysene	U	21	1.0	20	21	1.3
205-99-2	Benzo(b)fluoranthene	υ	21	1.0	20	21	2.1
207-08-9	Benzo(k)fluoranthene	υ	21	1.0	20	21	1.4
50-32-8	Benzo(a)pyrene	U	21	1.0	20	21	0.78
193-39-5	Indeno(1,2,3-cd)pyrene	U	21	1.0	20	21	2.1
53-70-3	Dibenzo(a,h)anthracene	υ	21	1.0	20	21	2.1
191-24-2	Benzo(g,h,i)perylene	U	21	1.0	20	21	1.8
7297-45-2	2-Methylnaphthalene-d10		94%				
81103-79-9	Fluorene-d10		100%				
1718-52-1	Pyrene-d10		148%				

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Client: Tetra Tech NUS, Inc Project: CTO 303 NS MAYPORT

PO No:

Sample Date: 11/25/03
Received Date: 11/26/03
Extraction Date: 12/04/03
Analysis Date: 12/18/03
Report Date: 12/22/2003

Matrix: SOIL % Solids: 95.6

Lab ID: WT3024-4DL

Client ID: MPT-250-SB25-01

SDG: WT3024

Extracted by: NB

Extraction Method: SW846 3550

Analyst: SAW

Analysis Method: SW846 M8100

Lab Prep Batch: WG4950

Units: mg/Kg

CAS#	Compound	Flags	Results	DF	PQL	Adj.PQL	Adj.MDL
	Petroleum Range Organics	В	270	2.0	20	42	2.9
	n-Triacontane-D62		*119%				
	O-Terphenyl		92%				

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Client: Tetra Tech NUS, Inc Project: CTO 303 NS MAYPORT

PO No:

Sample Date: 11/25/03
Received Date: 11/26/03
Extraction Date: 12/02/03
Analysis Date: 12/08/03
Report Date: 12/18/2003

Matrix: SOIL % Solids: 95.5

Lab ID: WT3024-5

Client ID: MPT-250-SB26-01

SDG: WT3024 Extracted by: LS

Extraction Method: SW846 3550

Analyst: JCG

Analysis Method: SW846 M8270C

Lab Prep Batch: WG4893

Units: ug/Kg

CAS#	Compound	Flags	Results	DF	PQL	Adj.PQL A	Adj.MDL
91-20-3	Naphthalene	U	21	1.0	20	21	0.93
91-57-6	2-Methylnaphthalene	υ	21	1.0	20	21	0.59
90-12-0	1-Methylnaphthalene	υ	21	1.0	20	21	0.59
208-96-8	Acenaphthylene	υ	21	1.0	20	21	0.56
83-32-9	Acenaphthene	υ	21	1.0	20	21	0.73
86-73-7	Fluorene	υ	21	1.0	20	21	0.64
85-01-8	Phenanthrene	U	21	1.0	20	21	1.5
120-12-7	Anthracene	U	21	1.0	20	21	0.85
206-44-0	Fluoranthene	υ	21	1.0	20	21	1.7
129-00-0	Pyrene	υ	21	1.0	20	21	1.9
56-55-3	Benzo(a) anthracene	υ	21	1.0	20	21	1.0
218-01-9	Chrysene	υ	21	1.0	20	21	1.3
205-99-2	Benzo(b) fluoranthene	υ	21	1.0	20	21	2.1
207-08-9	Benzo(k) fluoranthene	υ	21	1.0	20	21	1.4
50-32-8	Benzo(a)pyrene	υ	21	1.0	20	21	0.79
193-39-5	Indeno(1,2,3-cd)pyrene	Ū	21	1.0	20	21	2.1
53-70-3	Dibenzo(a,h)anthracene	σ	21	1.0	20	21	2.1
191-24-2	Benzo(g,h,i)perylene	υ	21	1.0	20	21	1.8
7297-45-2	2-Methylnaphthalene-d10		68%				
81103-79-9	Fluorene-d10		84%				
1718-52-1	Pyrene-d10		117%				

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Client: Tetra Tech NUS, Inc Project: CTO 303 NS MAYPORT

PO No:

Sample Date: 11/25/03
Received Date: 11/26/03
Extraction Date: 12/04/03
Analysis Date: 12/12/03
Report Date: 12/22/2003

Matrix: SOIL % Solids: 95.5

Lab ID: WT3024-5

Client ID: MPT-250-SB26-01

SDG: WT3024 Extracted by: NB

Extraction Method: SW846 3550

Analyst: SAW

Analysis Method: SW846 M8100

Lab Prep Batch: WG4950

Units: mg/Kg

CAS#	Compound	Flags	Results	DF	PQL	Adj.PQL	Adj.MDL
	Petroleum Range Organics	В	26	1.0	20	21	1.5
	n-Triacontane-D62		110%				
	O-Terphenyl		86%				

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Client: Tetra Tech NUS, Inc

Project: CTO 303 NS MAYPORT

PO No:

Sample Date: 11/25/03 Received Date: 11/26/03 Extraction Date: 12/02/03 Analysis Date: 12/09/03

Report Date: 12/18/2003

Matrix: SOIL % Solids: 94.0

Lab ID: WT3024-6

Client ID: MPT-250-SB27-01

SDG: WT3024 Extracted by: LS

Extraction Method: SW846 3550

Analyst: JCG

Analysis Method: SW846 M8270C

Lab Prep Batch: WG4893

Units: ug/Kg

CAS#	Compound	Flags	Results	DF	PQL	Adj.PQL	Adj.MDL
91-20-3	Naphthalene	υ	21	1.0	20	21	0.95
91-57-6	2-Methylnaphthalene	U	21	1.0	20	21	0.60
90-12-0	1-Methylnaphthalene	υ	21	1.0	20	21	0.60
208-96-8	Acenaphthylene	ប	21	1.0	20	21	0.56
83-32-9	Acenaphthene	σ	21	1.0	20	21	0.74
86-73-7	Fluorene	υ	21	1.0	20	21	0.65
85-01-8	Phenanthrene	υ	21	1.0	20	21	1.6
120-12-7	Anthracene	U	21	1.0	20	21	0.86
206-44-0	Fluoranthene	σ	21	1.0	20	21	1.7
129-00-0	Pyrene	σ	21	1.0	20	21	1.9
56-55-3	Benzo(a) anthracene	υ	21	1.0	20	21	1.1
218-01-9	Chrysene	υ	21	1.0	20	21	1.3
205-99-2	Benzo(b) fluoranthene	υ	21	1.0	20	21	2.2
207-08-9	Benzo(k)fluoranthene	σ	21	1.0	20	21	1.4
50-32-8	Benzo(a)pyrene	υ	21	1.0	20	21	0.80
193-39-5	Indeno(1,2,3-cd)pyrene	υ	21	1.0	20	21	2.1
53-70-3	Dibenzo(a,h)anthracene	υ	21	1.0	20	21	2.1
191-24-2	Benzo(g,h,i)perylene	U	21	1.0	20	21	1.8
7297-45-2	2-Methylnaphthalene-d10		85%				
81103-79-9	Fluorene-d10		105%				
1718-52-1	Pyrene-d10		135%				

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KATAHDIN ANALYTICAL SERVICES

Report of Analytical Results

Client: Tetra Tech NUS, Inc Project: CTO 303 NS MAYPORT

PO No:

Sample Date: 11/25/03
Received Date: 11/26/03
Extraction Date: 12/04/03
Analysis Date: 12/19/03

Report Date: 12/22/2003

Matrix: SOIL % Solids: 94.0

Lab ID: WT3024-6DL

Client ID: MPT-250-SB27-01

SDG: WT3024 Extracted by: NB

Extraction Method: SW846 3550

Analyst: SAW

Analysis Method: SW846 M8100

Lab Prep Batch: WG4950

Units: mg/Kg

CAS#	Compound	Flags	Results	DF	PQL	Adj.PQL	Adj.MDL
	Petroleum Range Organics	В	200	2.0	20	42	3.0
	n-Triacontane-D62		106%				
	O-Terphenyl		87%				

Page 01 of 01 CTL2184.d

Client: Tetra Tech NUS, Inc Project: CTO 303 NS MAYPORT

PO No:

Sample Date: 11/25/03
Received Date: 11/26/03
Extraction Date: 12/02/03
Analysis Date: 12/08/03

Report Date: 12/18/2003

Matrix: SOIL % Solids: 91.5

Lab ID: WT3024-7

Client ID: MPT-250-SB28-03

SDG: WT3024 Extracted by: LS

Extraction Method: SW846 3550

Analyst: JCG

Analysis Method: SW846 M8270C

Lab Prep Batch: WG4893

Units: ug/Kg

CAS#	Compound	Flags	Results	DF	PQL	Adj.PQL	Adj.MDL
91-20-3	Naphthalene	υ	22	1.0	20	22	0.97
91-57-6	2-Methylnaphthalene	υ	22	1.0	20	22	0.61
90-12-0	1-Methylnaphthalene	บ	22	1.0	20	22	0.61
208-96-8	Acenaphthylene	υ	22	1.0	20	22	0.58
83-32-9	Acenaphthene	U	22	1.0	20	22	0.76
86-73-7	Fluorene	υ	22	1.0	20	22	0.67
85-01-8	Phenanthrene	σ	22	1.0	20	22	1.6
120-12-7	Anthracene	U	22	1.0	20	22	0.89
206-44-0	Fluoranthene	U	22	1.0	20	22	1.8
129-00-0	Pyrene	σ	22	1.0	20	22	2.0
56-55-3	Benzo(a) anthracene	σ	22	1.0	20	22	1.1
218-01-9	Chrysene	U	22	1.0	20	22	1.3
205-99-2	Benzo(b) fluoranthene	υ	22	1.0	20	22	2.2
207-08-9	Benzo(k)fluoranthene	ΰ	22	1.0	20	22	1.5
50-32-8	Benzo(a)pyrene	ប	22	1.0	20	22	0.82
193-39-5	Indeno(1,2,3-cd)pyrene	σ	22	1.0	20	22	2.2
53-70-3	Dibenzo(a,h)anthracene	υ	22	1.0	20	22	2.2
191-24-2	Benzo(g,h,i)perylene	υ	22	1.0	20	22	1.9
7297-45-2	2-Methylnaphthalene-d10		70%				
81103-79-9	Fluorene-d10		73%				
1718-52-1	Pyrene-d10		123%				

Page 01 of 01 K5897.D

Client: Tetra Tech NUS, Inc Project: CTO 303 NS MAYPORT

PO No:

Sample Date: 11/25/03
Received Date: 11/26/03
Extraction Date: 12/04/03
Analysis Date: 12/12/03
Report Date: 12/22/2003

Matrix: SOIL % Solids: 91.5

Lab ID: WT3024-7

Client ID: MPT-250-SB28-03

SDG: WT3024

Extracted by: NB

Extraction Method: SW846 3550

Analyst: SAW

Analysis Method: SW846 M8100

Lab Prep Batch: WG4950

Units: mg/Kg

CAS#	Compound	Flags	Results	DF	PQL	Adj.PQL	Adj.MDL
	Petroleum Range Organics	JB	7.7	1.0	20	22	1.5
	n-Triacontane-D62		*138%				
	O-Terphenyl		*111%				

KATAHDIN ANALYTICAL SERVICES

Report of Analytical Results

Client: Tetra Tech NUS, Inc Project: CTO 303 NS MAYPORT

PO No:

Sample Date: 11/25/03
Received Date: 11/26/03
Extraction Date: 12/02/03

Analysis Date: 12/11/03 Report Date: 12/18/2003

Matrix: SOIL % Solids: 92.0

Lab ID: WT3024-8DL2

Client ID: MPT-250-SB29-03

SDG: WT3024 Extracted by: LS

Extraction Method: SW846 3550

Analyst: JCG

Analysis Method: SW846 M8270C

Lab Prep Batch: WG4893

Units: ug/Kg

CAS#	Compound	Flags	Results	DF	PQL	Adj.PQL	Adj.MDL
91-20-3	Naphthalene	υ	2200	100	20	2200	97
91-57-6	2-Methylnaphthalene	υ	2200	100	20	2200	61
90-12-0	1-Methylnaphthalene	υ	2200	100	20	2200	61
208-96-8	Acenaphthylene	σ	2200	100	20	2200	58
83-32-9	Acenaphthene	υ	2200	100	20	2200	76
86-73-7	Fluorene	υ	2200	100	20	2200	66
85-01-8	Phenanthrene	υ	2200	100	20	2200	160
120-12-7	Anthracene	υ	2200	100	20	2200	88
206-44-0	Fluoranthene	υ	2200	100	20	2200	180
129-00-0	Pyrene	υ	2200	100	20	2200	200
56-55-3	Benzo(a)anthracene	σ	2200	100	20	2200	110
218-01-9	Chrysene	σ	2200	100	20	2200	130
205-99-2	Benzo(b) fluoranthene	υ	2200	100	20	2200	220
207-08-9	Benzo(k) fluoranthene	υ	2200	100	20	2200	150
50-32-8	Benzo(a) pyrene	υ	2200	100	20	2200	82
193-39-5	Indeno(1,2,3-cd)pyrene	υ	2200	100	20	2200	220
53-70-3	Dibenzo(a,h)anthracene	υ	2200	100	20	2200	220
191-24-2	Benzo(g,h,i)perylene	υ	2200	100	20	2200	190
7297-45-2	2-Methylnaphthalene-d10		D				
81103-79-9	Fluorene-d10		D				
1718-52-1	Pyrene-d10		D				

Page 01 of 01 K5943.D

Client: Tetra Tech NUS, Inc Project: CTO 303 NS MAYPORT

PO No:

Sample Date: 11/25/03
Received Date: 11/26/03
Extraction Date: 12/04/03
Analysis Date: 12/19/03

Report Date: 12/22/2003

Matrix: SOIL % Solids: 92.0

Lab ID: WT3024-8DL

Client ID: MPT-250-SB29-03

SDG: WT3024 Extracted by: NB

Extraction Method: SW846 3550

Analyst: SAW

Analysis Method: SW846 M8100

Lab Prep Batch: WG4950

Units: mg/Kg

CAS#	Compound	Flags	Results	DF	PQL	Adj.PQL	Adj.MDL
	Petroleum Range Organics	В	12000	100	20	2200	150
	n-Triacontane-D62		D				
	O-Terphenyl		D				

Client: Tetra Tech NUS, Inc Project: CTO 303 NS MAYPORT

PO No:

Sample Date: 11/25/03
Received Date: 11/26/03
Extraction Date: 12/02/03
Analysis Date: 12/08/03

Report Date: 12/18/2003

Matrix: SOIL % Solids: 94.3

Lab ID: WT3024-9

Client ID: MPT-250-SB30-03

SDG: WT3024 Extracted by: LS

Extraction Method: SW846 3550

Analyst: JCG

Analysis Method: SW846 M8270C

Lab Prep Batch: WG4893

Units: ug/Kg

CAS#	Compound	Flags	Results	DF	PQL	Adj.PQL	Adj.MDL
91-20-3	Naphthalene	υ	21	1.0	20	21	0.94
91-57-6	2-Methylnaphthalene	υ	21	1.0	20	21	0.59
90-12-0	1-Methylnaphthalene	υ	21	1.0	20	21	0.59
208-96-8	Acenaphthylene	U	21	1.0	20	21	0.56
83-32-9	Acenaphthene	υ	21	1.0	20	21	0.74
86-73-7	Fluorene	ΰ	21	1.0	20	21	0.65
85-01-8	Phenanthrene	υ	21	1.0	20	21	1.6
120-12-7	Anthracene	υ	21	1.0	20	21	0.86
206-44-0	Fluoranthene	υ	21	1.0	20	21	1.7
129-00-0	Pyrene	υ	21	1.0	20	21	1.9
56-55-3	Benzo(a)anthracene	υ	21	1.0	20	21	1.1
218-01-9	Chrysene	υ	21	1.0	20	21	1.3
205-99-2	Benzo(b)fluoranthene	ΰ	21	1.0	20	21	2.2
207-08-9	Benzo(k)fluoranthene	σ	21	1.0	20	21	1.4
50-32-8	Benzo(a)pyrene	σ	21	1.0	20	21	0.80
193-39-5	Indeno(1,2,3-cd)pyrene	U	21	1.0	20	21	2.1
53-70-3	Dibenzo(a,h)anthracene	σ	21	1.0	20	21	2.1
191-24-2	Benzo(g,h,i)perylene	σ	21	1.0	20	21	1.8
7297-45-2	2-Methylnaphthalene-d10		64%				
81103-79-9	Fluorene-d10		81%				
1718-52-1	Pyrene-d10		106%				

Page 01 of 01 K5898.D

Client: Tetra Tech NUS, Inc Project: CTO 303 NS MAYPORT

PO No:

Sample Date: 11/25/03
Received Date: 11/26/03
Extraction Date: 12/04/03
Analysis Date: 12/12/03
Report Date: 12/22/2003

Matrix: SOIL % Solids: 94.3

Lab ID: WT3024-9

Client ID: MPT-250-SB30-03

SDG: WT3024 Extracted by: NB

Extraction Method: SW846 3550

Analyst: SAW

Analysis Method: SW846 M8100

Lab Prep Batch: WG4950

Units: mg/Kg

CAS#	Compound	Flags	Results	DF	PQL	Adj.PQL	Adj.MDL
	Petroleum Range Organics	В	28	1.0	20	21	1.5
	n-Triacontane-D62		108%				
	O-Terphenyl		85%				

Page 01 of 01 CTL2124.d

Client: Tetra Tech NUS, Inc

Project: CTO 303 NS MAYPORT

PO No:

Sample Date: 11/25/03
Received Date: 11/26/03
Extraction Date: 12/02/03

Analysis Date: 12/08/03

Report Date: 12/18/2003

Matrix: SOIL % Solids: 94.3

Lab ID: WT3024-10

Client ID: MPT-250-SB31-03

SDG: WT3024 Extracted by: LS

Extraction Method: SW846 3550

Analyst: JCG

Analysis Method: SW846 M8270C

Lab Prep Batch: WG4893

Units: ug/Kg

CAS#	Compound	Flags	Results	DF	PQL	Adj.PQL	Adj.MDL
91-20-3	Naphthalene	υ	21	1.0	20	21	0.94
91-57-6	2-Methylnaphthalene	U	21	1.0	20	21	0.59
90-12-0	1-Methylnaphthalene	σ	21	1.0	20	21	0.59
208-96-8	Acenaphthylene	υ	21	1.0	20	21	0.56
83-32-9	Acenaphthene	. U	21	1.0	20	21	0.74
86-73-7	Fluorene	σ	21	1.0	20	21	0.65
85-01-8	Phenanthrene	υ	21	1.0	20	21	1.6
120-12-7	Anthracene	υ	21	1.0	20	21	0.86
206-44-0	Fluoranthene	υ	21	1.0	20	21	1.7
129-00-0	Pyrene	σ	21	1.0	20	21	1.9
56-55-3	Benzo(a)anthracene	U	21	1.0	20	21	1.1
218-01-9	Chrysene	σ	21	1.0	20	21	1.3
205-99-2	Benzo(b)fluoranthene	υ	21	1.0	20	21	2.2
207-08-9	Benzo(k)fluoranthene	υ	21	1.0	20	21	1.4
50-32-8	Benzo(a)pyrene	υ	21	1.0	20	21	0.80
193-39-5	Indeno(1,2,3-cd)pyrene	U	21	1.0	20	21	2.1
53-70-3	Dibenzo(a,h)anthracene	U	21	1.0	20	21	2.1
191-24-2	Benzo(g,h,i)perylene	υ	21	1.0	20	21	1.8
7297-45-2	2-Methylnaphthalene-d10		78%				
81103-79-9	Fluorene-d10		83%				
1718-52-1	Pyrene-d10		117%				

Page 01 of 01 K5899.D

Client: Tetra Tech NUS, Inc Project: CTO 303 NS MAYPORT

PO No:

Sample Date: 11/25/03
Received Date: 11/26/03
Extraction Date: 12/04/03
Analysis Date: 12/12/03
Report Date: 12/22/2003

Matrix: SOIL % Solids: 94.3

Lab ID: WT3024-10

Client ID: MPT-250-SB31-03

SDG: WT3024

Extracted by: NB

Extraction Method: SW846 3550

Analyst: SAW

Analysis Method: SW846 M8100

Lab Prep Batch: WG4950

Units: mg/Kg

CAS#	Compound	Flags	Results	DF	PQL	Adj.PQL	Adj.MDL
	Petroleum Range Organics	JB	5.4	1.0	20	21	1.5
	n-Triacontane-D62		*131%				
	O-Terphenyl		101%				

Page 01 of 01 CTL2123.d

PROJ_NO: 5863

SDG: WT3024 MEDIA: SOIL DATA FRACTION: PAH

nsample nsample MPT-250-SB22-01 nsample MPT-250-SB23-01 MPT-250-SB24-01 samp_date 11/25/2003 samp_date 11/25/2003 samp_date 11/25/2003 lab_id WT3024-1RA lab_id WT3024-2 lab_id WT3024-3DL2 qc_type NM qc_type NM qc_type NM UG/KG UG/KG UG/KG units units units Pct_Solids 95.8 Pct_Solids 89.7 97.5 Pct_Solids DUP_OF: DUP_OF: DUP_OF:

		-	
Parameter	Result	Val Qual	Qual Code
1-METHYLNAPHTHALENE	22	U	
2-METHYLNAPHTHALENE	22	U	
ACENAPHTHENE	22	Ų	
ACENAPHTHYLENE	22	U	
ANTHRACENE	22	U	
BENZO(A)ANTHRACENE	22	U	
BENZO(A)PYRENE	22	U	
BENZO(B)FLUORANTHENE	22	U	
BENZO(G,H,I)PERYLENE	22	U	
BENZO(K)FLUORANTHENE	22	U	
CHRYSENE	22	U	
DIBENZO(A,H)ANTHRACENE	22	U	
FLUORANTHENE	22	U	
FLUORENE	22	U	•
INDENO(1,2,3-CD)PYRENE	22	U	
NAPHTHALENE	22	U	
PHENANTHRENE	22	U	_
PYRENE	22	U	

Parameter	Result	Val Qual	Qual Code
1-METHYLNAPHTHALENE	21	U	
2-METHYLNAPHTHALENE	21	U	
ACENAPHTHENE	21	U	
ACENAPHTHYLENE	21	U	
ANTHRACENE	21	U	
BENZO(A)ANTHRACENE	21	U	
BENZO(A)PYRENE	21	U	
BENZO(B)FLUORANTHENE	21	U	
BENZO(G,H,I)PERYLENE	21	U	
BENZO(K)FLUORANTHENE	21	U	
CHRYSENE	21	U	
DIBENZO(A,H)ANTHRACENE	21	U	
FLUORANTHENE	21	U	
FLUORENE	21	U	
INDENO(1,2,3-CD)PYRENE	21	U	
NAPHTHALENE	21	U	
PHENANTHRENE	21	U	
PYRENE	21	U	

Parameter	Result	Val Qual	Qual Code
1-METHYLNAPHTHALENE	41	U	
2-METHYLNAPHTHALENE	41	U	
ACENAPHTHENE	41	U	
ACENAPHTHYLENE	41	U	
ANTHRACENE	41	U	
BENZO(A)ANTHRACENE	41	U	
BENZO(A)PYRENE	41	U	
BENZO(B)FLUORANTHENE	41	U	
BENZO(G,H,I)PERYLENE	41	U	
BENZO(K)FLUORANTHENE	41	U	
CHRYSENE	41	U	
DIBENZO(A,H)ANTHRACENE	41	U	
FLUORANTHENE	41	U	
FLUORENE	41	U	
INDENO(1,2,3-CD)PYRENE	41	U	
NAPHTHALENE	41	U	
PHENANTHRENE	41	U	
PYRENE	41	U	

SDG: WT3024 MEDIA: SOIL DATA FRACTION: PAH

nsample MPT-250-SB25-01 nsample MPT-250-SB26-01 nsample MPT-250-SB27-01 samp_date 11/25/2003 samp_date 11/25/2003 samp_date 11/25/2003 lab_id WT3024-4 lab_id WT3024-5 lab_id WT3024-6 qc_type NM qc_type NM qc_type NM UG/KG UG/KG units UG/KG units units 95.5 Pct_Solids 95.6 Pct_Solids Pct_Solids 94.0 DUP_OF: DUP_OF: DUP_OF:

Parameter	Result	Val Qual	Qual Code
1-METHYLNAPHTHALENE	21	U	
2-METHYLNAPHTHALENE	21	Ū	
ACENAPHTHENE	21	U	
ACENAPHTHYLENE	21	U	
ANTHRACENE	21	U	
BENZO(A)ANTHRACENE	21	U	
BENZO(A)PYRENE	21	U	
BENZO(B)FLUORANTHENE	21	U	
BENZO(G,H,I)PERYLENE	21	U	
BENZO(K)FLUORANTHENE	21	U	
CHRYSENE	21	Ú	
DIBENZO(A,H)ANTHRACENE	21	U	
FLUORANTHENE	21	U	
FLUORENE	21	U	
INDENO(1,2,3-CD)PYRENE	21	U	
NAPHTHALENE	21	U	
PHENANTHRENE	21	U	
PYRENE	21	U	

	Parameter	Result	Val Qual	Qual Code
	1-METHYLNAPHTHALENE	21	U	
	2-METHYLNAPHTHALENE	21	U	
	ACENAPHTHENE	21	U	
	ACENAPHTHYLENE	21	U	
	ANTHRACENE	21	U	
1	BENZO(A)ANTHRACENE	21	U	
1	BENZO(A)PYRENE	21	U	
-	BENZO(B)FLUORANTHENE	21	U	
1	BENZO(G,H,I)PERYLENE	21	U	
-	BENZO(K)FLUORANTHENE	21	U	
7	CHRYSENE	21	U	
1	DIBENZO(A,H)ANTHRACENE	21	U	
-	FLUORANTHENE	21	U	
1	FLUORENE	21	Ų	
	INDENO(1,2,3-CD)PYRENE	21	U	
1	NAPHTHALENE	21	U	
	PHENANTHRENE	21	U	
	PYRENE	21	U	

Parameter	Result	Val Qual	Qual Code
1-METHYLNAPHTHALENE	21	U	
2-METHYLNAPHTHALENE	21	U	
ACENAPHTHENE	21	U	
ACENAPHTHYLENE	21	Ų	
ANTHRACENE	21	U	
BENZO(A)ANTHRACENE	21	U	
BENZO(A)PYRENE	21	U	
BENZO(B)FLUORANTHENE	21	U	
BENZO(G,H,I)PERYLENE	21	U	
BENZO(K)FLUORANTHENE	21	U	
CHRYSENE	21	U	
DIBENZO(A,H)ANTHRACENE	21	U	
FLUORANTHENE	21	U	
FLUORENE	21	U	
INDENO(1,2,3-CD)PYRENE	21	U	
NAPHTHALENE	21	U	
PHENANTHRENE	21	U	
PYRENE	21	Ų	

SDG: WT3024 MEDIA: SOIL DATA FRACTION: PAH

nsample MPT-250-SB28-03 nsample MPT-250-SB29-03 nsample MPT-250-SB30-03 samp_date samp_date samp_date 11/25/2003 11/25/2003 11/25/2003 lab_id lab_id lab_id WT3024-9 WT3024-7 WT3024-8DL2 qc_type NM qc_type NM qc_type NM UG/KG UG/KG UG/KG units units units 92.0 94.3 Pct_Solids 91.5 Pct_Solids Pct_Solids DUP_OF: DUP_OF: DUP_OF:

Parameter	Result	Vai Qual	Qual Code
1-METHYLNAPHTHALENE	22	U	
2-METHYLNAPHTHALENE	22	U	
ACENAPHTHENE	22	U	
ACENAPHTHYLENE	22	U	
ANTHRACENE	22	U	
BENZO(A)ANTHRACENE	. 22	U	
BENZO(A)PYRENE	22	U	
BENZO(B)FLUORANTHENE	22	U	
BENZO(G,H,I)PERYLENE	22	U	
BENZO(K)FLUORANTHENE	22	U	
CHRYSENE	22	U	
DIBENZO(A,H)ANTHRACENE	22	U	
FLUORANTHENE	22	U	
FLUORENE	22	U	
INDENO(1,2,3-CD)PYRENE	22	U	
NAPHTHALENE	22	U	
PHENANTHRENE	22	U	
PYRENE	22	U	

	Parameter	Result	Val Qual	Qual Code
	1-METHYLNAPHTHALENE	2200	U	
	2-METHYLNAPHTHALENE	2200	U	
	ACENAPHTHENE	2200	Ū	
	ACENAPHTHYLENE	2200	U	
	ANTHRACENE	2200	U	
	BENZO(A)ANTHRACENE	2200	U	
	BENZO(A)PYRENE	2200	U	
	BENZO(B)FLUORANTHENE	2200	U	
	BENZO(G,H,I)PERYLENE	2200	U	
1	BENZO(K)FLUORANTHENE	2200	U	
	CHRYSENE ·	2200	U	7
	DIBENZO(A,H)ANTHRACENE	2200	U	
	FLUORANTHENE	2200	U	
	FLUORENE	2200	U	
	INDENO(1,2,3-CD)PYRENE	2200	U	
1	NAPHTHALENE	2200	U	
	PHENANTHRENE	2200	Ú	
1	PYRENE	2200	U	

Parameter	Result	Val Qual	Qual Code
1-METHYLNAPHTHALENE	21	U	
2-METHYLNAPHTHALENE	21	U	
ACENAPHTHENE	21	· U	
ACENAPHTHYLENE	21	U	
ANTHRACENE	21	U	
BENZO(A)ANTHRACENE	21	U	
BENZO(A)PYRENE	21	U	
BENZO(B)FLUORANTHENE	21	U	
BENZO(G,H,I)PERYLENE	21	Ų	
BENZO(K)FLUORANTHENE	21	U	
CHRYSENE	21	U	
DIBENZO(A,H)ANTHRACENE	21	U	
FLUORANTHENE	21	U	
FLUORENE	21	U	
INDENO(1,2,3-CD)PYRENE	21	U	
NAPHTHALENE	21	U ·	
PHENANTHRENE	21	U	
PYRENE	21	U	

SDG: WT3024 MEDIA: SOIL DATA FRACTION: PAH

nsample

MPT-250-SB31-03

samp_date

11/25/2003

lab_id

WT3024-10

qc_type

NM

units

UG/KG

Pct_Solids

94.3

DUP_OF:

Parameter	Result	Val Qual	Qual Code
1-METHYLNAPHTHALENE	21	U	
2-METHYLNAPHTHALENE	21	U	
ACENAPHTHENE	21	U	
ACENAPHTHYLENE	21	U	
ANTHRACENE	21	U	
BENZO(A)ANTHRACENE	21	U	
BENZO(A)PYRENE	21	U	
BENZO(B)FLUORANTHENE	21	U	
BENZO(G,H,I)PERYLENE	21	U	
BENZO(K)FLUORANTHENE	21	U	
CHRYSENE	21	U	
DIBENZO(A,H)ANTHRACENE	21	U	
FLUORANTHENE	21	U	
FLUORENE	21	U	
INDENO(1,2,3-CD)PYRENE	21	U	
NAPHTHALENE	21	U	
PHENANTHRENE	21	U	
PYRENE	21	U	

5863 SDG: WT3024 MEDIA: SOIL DATA FRACTION: PET

MPT-250-SB22-01 nsample samp_date 11/25/2003 lab_id WT3024-1DL qc_type NM units MG/KG

Pct_Solids 89.7 DUP_OF:

nsample samp_date lab_id qc_type units Pct_Solids DUP_OF:

MPT-250-SB23-01 11/25/2003 WT3024-2 NM MG/KG 95.8

nsample samp_date lab_id qc_type units Pct_Solids DUP_OF:

11/25/2003 WT3024-3 NM MG/KG 97.5

MPT-250-SB24-01

Parameter	Result	Val Qual	Qual Code
TOTAL PETROLEUM HYDROCARBONS	1100		

Parameter	Result	Val Qual	Qual Code
TOTAL PETROLEUM HYDROCARBONS	130		

		Val	Qual
Parameter	Result	Qual	Code
TOTAL PETROLEUM HYDROCARBONS	75	The state of the s	

5863

SDG: WT3024 MEDIA: SOIL DATA FRACTION: PET

nsample samp_date lab_id qc_type units Pct_Solids

DUP_OF:

MPT-250-SB25-01 11/25/2003 WT3024-4DL NM MG/KG 95.6 nsample samp_date lab_id qc_type units Pct_Solids DUP_OF:

MPT-250-SB26-01 11/25/2003 WT3024-5 NM MG/KG 95.5 nsample samp_date lab_id qc_type units Pct_Solids DUP_OF: MPT-250-SB27-01 11/25/2003 WT3024-6DL NM MG/KG 94.0

 Parameter
 Result
 Val Qual Code

 TOTAL PETROLEUM HYDROCARBONS
 270

Parameter	Result	Val Qual	Qual Code
TOTAL PETROLEUM HYDROCARBONS	26		

Parameter	Result	Val Qual	Qual Code
TOTAL PETROLEUM HYDROCARBONS	200		

5863

SDG: WT3024 MEDIA: SOIL DATA FRACTION: PET

nsample samp_date lab_id MPT-250-SB28-03 11/25/2003

WT3024-7

NM

91.5

MG/KG

nsample samp_date lab_id qc_type

Pct_Solids

DUP_OF:

units

11/25/2003 WT3024-8DL NM MG/KG 92.0

MPT-250-SB29-03

nsample samp_date lab_id qc_type units Pct_Solids

DUP_OF:

11/25/2003 WT3024-9 NM MG/KG 94.3

MPT-250-SB30-03

Pct_Solids DUP_OF:

qc_type

units

 Parameter
 Result
 Qual
 Code

 TOTAL PETROLEUM HYDROCARBONS
 22
 U
 A

Parameter Result Qual Code
TOTAL PETROLEUM HYDROCARBONS 12000

Parameter	Result	Val Qual	Qual Code	-
TOTAL PETROLEUM HYDROCARBONS	28			-

SDG: WT3024 MEDIA: SOIL DATA FRACTION: PET

nsample

MPT-250-SB31-03

samp_date

11/25/2003

lab_id

WT3024-10

qc_type

NM

units

MG/KG

Pct_Solids

94.3

DUP_OF:

Parameter	Result	Val Qual	Qual Code
TOTAL PETROLEUM HYDROCARBONS	21	U	Α

5863

SDG: WT3024 MEDIA: SOIL DATA FRACTION: MISC

nsample samp_date MPT-250-SB22-01

nsample samp_date MPT-250-SB23-01

nsample samp_date MPT-250-SB24-01 11/25/2003

lab_id qc_type

11/25/2003 WT3024-1

NM

lab_id qc_type

11/25/2003 WT3024-2 NM

lab_id qc_type WT3024-3 NM

Pct_Solids

DUP_OF:

Pct_Solids DUP_OF:

Pct_Solids

DUP_OF:

Parameter	units	Result	Val Qual	Qual Code
TOTAL SOLIDS	%	90		

Parameter	units	Result	Val Qual	Qual Code
TOTAL SOLIDS	%	96		

Parameter	units	Result	Val Qual	Qual Code
TOTAL SOLIDS	%	98		

5863

SDG: WT3024 MEDIA: SOIL DATA FRACTION: MISC

nsample samp_date MPT-250-SB25-01

11/25/2003 WT3024-4

%

nsample samp_date lab_id

MPT-250-SB26-01 11/25/2003

nsample samp_date lab_id

MPT-250-SB27-01 11/25/2003 WT3024-6

NM

lab_id qc_type

Pct_Solids

TOTAL SOLIDS

96

qc_type Pct_Solids

DUP_OF:

WT3024-5 NM

qc_type

Pct_Solids DUP_OF:

DUP_OF:

Val Qual Parameter Result Qual units Code

NM

Parameter	units	Result	Val Qual	Qual Code
TOTAL SOLIDS	%	95		

Parameter .	units	Result	Val Qual	Qual Code
TOTAL SOLIDS	%	94		

5863

SDG: WT3024 MEDIA: SOIL DATA FRACTION: MISC

nsample samp_date MPT-250-SB28-03

nsample samp_date 11/25/2003

MPT-250-SB29-03 11/25/2003

nsample samp_date

MPT-250-SB30-03 11/25/2003

lab_id qc_type

WT3024-7

NM

lab_id qc_type WT3024-8 NM

lab_id qc_type WT3024-9 NM

Pct_Solids

DUP_OF:

Pct_Solids DUP_OF: Pct_Solids DUP_OF:

	Parameter	units	Result	Val Qual	Qual Code
T	OTAL SOLIDS	%	91		

Parameter	units	Result	Val Qual	Qual Code
TOTAL SOLIDS	%	92		

Parameter	units	Result	Val Qual	Qual Code
TOTAL SOLIDS	%	94		

SDG: WT3024 MEDIA: SOIL DATA FRACTION: MISC

nsample samp_date MPT-250-SB31-03

11/25/2003

iab_id

WT3024-10

qc_type

NM

Pct_Solids

DUP_OF:

Parameter	units	Result	Val Qual	Qual Code
TOTAL SOLIDS	%	94		

KATAHDIN ANALYTICAL SERVICES Report of Analytical Results

Client: Tetra Tech NUS, Inc Project: CTO 303 NS MAYPORT

PO No:

Sample Date: 11/25/03 Received Date: 11/26/03 Extraction Date: 12/02/03 Analysis Date: 12/17/03 Report Date: 12/18/2003

Matrix: SOIL % Solids: 89.7

Lab ID: WT3024-1RA

Client ID: MPT-250-SB22-01

SDG: WT3024 Extracted by: LS

Extraction Method: SW846 3550

Analyst: JCG

Analysis Method: SW846 M8270C

Lab Prep Batch: WG4893

Units: ug/Kg

CAS#	Compound	Flags	Results	DF	PQL	Adj.PQL Adj.M	DL
91-20-3	Naphthalene	σ	22	1.0	20	22 0.9	9
91-57-6	2-Methylnaphthalene	υ	22	1.0	20	22 0.6	2
90-12-0	1-Methylnaphthalene	υ	22	1.0	20	22 0.6	2
208-96-8	Acenaphthylene	U	22	1.0	20	22 0.5	9
83-32-9	Acenaphthene	U	22	1.0	20	22 0.7	8
86-73-7	Fluorene	υ	22	1.0	20	22 0.6	8
85-01-8	Phenanthrene	Ü	22	1.0	20	22 1.6	
120-12-7	Anthracene	σ	22	1.0	20	22 0.9	0
206-44-0	Fluoranthene	U	22	1.0	20	22 1.8	
129-00-0	Pyrene	σ	22	1.0	20	22 2.0	
56-55-3	Benzo (a) anthracene	σ	22	1.0	20	22 1.1	
218-01-9	Chrysene	υ	22	1.0	20	22 . 1.4	
205-99-2	Benzo(b) fluoranthene	σ	22	1.0	20	22 2.3	
207-08-9	Benzo(k) fluoranthene	σ	22	1.0	20	22 1.5	
50-32-8	Benzo(a)pyrene	ט	22	1.0	20	22 0.8	4
193-39-5	Indeno(1,2,3-cd)pyrene	σ	22	1.0	20	22 2.2	
53-70-3	Dibenzo(a,h)anthracene	U	22	1.0	20	22 2.2	
191-24-2	Benzo(g,h,i)perylene	σ	22	1.0	20	22 1.9	,
7297-45-2	2-Methylnaphthalene-d10		94%				
81103-79-9	Fluorene-d10		106%				
1718-52-1	Pyrene-d10		120%				

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KATAHDIN ANALYTICAL SERVICES Report of Analytical Results

Client: Tetra Tech NUS, Inc Project: CTO 303 NS MAYPORT

PO No:

Sample Date: 11/25/03 Received Date: 11/26/03 Extraction Date: 12/02/03 Analysis Date: 12/09/03 Report Date: 12/18/2003

Matrix: SOIL % Solids: 95.8 Lab ID: WT3024-2

Client ID: MPT-250-SB23-01

SDG: WT3024 Extracted by: LS

Extraction Method: SW846 3550

Analyst: JCG

Analysis Method: SW846 M8270C

Lab Prep Batch: WG4893

Units: ug/Kg

CAS#	Compound	Flags	Results	DF	PQL	Adj.PQL	Adj.MDL
91-20-3	Naphthalene	υ	21	1.0	20	21	0.93
91-57-6	2-Methylnaphthalene	σ	21	1.0	20	21	0.58
90-12-0	1-Methylnaphthalene	υ	21	1.0	20	21	0.58
208-96-8	Acenaphthylene	σ	21	1.0	20	21	0.55
83-32-9	Acenaphthene	υ	21	1.0	20	21	0.73
86-73-7	Fluorene	σ	21	1.0	20	21	0.64
85-01-8	Phenanthrene	σ	21	1.0	20	21	1.5
120-12-7	Anthracene	ប	21	1.0	20	21	0.84
206-44-0	Fluoranthene	υ	21	1.0	20	21	1.7
129-00-0	Pyrene	ប	21	1.0	20	21	1.9
56-55-3	Benzo(a)anthracene	σ	21	1.0	20	21	1.0
218-01-9	Chrysene	σ	21	1.0	20	21	1.3
205-99-2	Benzo(b) fluoranthene	U	21	1.0	20	21	2.1
207-08-9	Benzo(k)fluoranthene	σ	21	1.0	20	21	1.4
50-32-8	Benzo(a)pyrene	σ	21	1.0	20	21	0.78
193-39-5	Indeno(1,2,3-cd)pyrene	ס	21	1.0	20	21	2.1
53-70-3	Dibenzo(a,h)anthracene	σ	21	1.0	20	21	2.1
191-24-2	Benzo(g,h,i)perylene	σ	21	1.0	20	21	1.8
7297-45-2	2-Methylnaphthalene-d10		76%				
81103-79-9	Fluorene-d10		76%				
1718-52-1	Pyrene-d10		116%				

Page 01 of 01 K5902.D

CLIENT : Tetra Tech NUS

ADDRESS: 8640 Philips Highway

Suite 16

Jacksonville, FL 32256

REPORT # : JAX39731

DATE SUBMITTED: May 12, 2004

DATE REPORTED : PRELIMINARY

PAGE 1 OF 12

ATTENTION: Mr. Mark Peterson

SAMPLE IDENTIFICATION

Samples submitted and identified by client as:

REFERENCE: 5863

SITE 250

```
JAX39731-1 : MPT-250-SB-32-(1) @ 09:40 (05/11/04)
JAX39731-2 : MPT-250-SB-32-(3) @ 09:45 (05/11/04)
JAX39731-3 : MPT-250-SB-33-(1) @ 09:50 (05/11/04)
JAX39731-4 : MPT-250-SB-33-(3) @ 09:55 (05/11/04)
JAX39731-5 : MPT-250-SB-34-(1) @ 10:05 (05/11/04)
JAX39731-6 : MPT-250-SB-34-(2.5) @ 10:10 (05/11/04)
JAX39731-7 : MPT-250-SB-35-(1) @ 10:20 (05/11/04)
JAX39731-8 : MPT-250-SB-35-(3) @ 10:30 (05/11/04)
JAX39731-9 : MPT-250-SB-36-(1) @ 10:12 (05/12/04)
JAX39731-10: MPT-250-SB-36-(3) @ 10:16 (05/12/04)

JAX39731-11 (MPT-250-SB-37-(1)) (@ 10:29 (05/12/04)) Not Analyzed

JAX39731-12 (MPT-250-SB-37-(3)) (@ 10:33 (05/12/04)) Not Analyzed

SB-38 Not Analyzed
```

REPORT # : JAX39731

DATE REPORTED: PRELIMINARY

REFERENCE : 5863
PROJECT NAME : SITE 250

PAGE 3 OF 12

EPA METHOD 8270 - PAH Compounds by SIM	MPT-250-SB-32-(1)	MPT-250-SB-32-(3)	Units
7. 1.1.7			/
Naphthalene	37 U	37 U	ug/Kg
2-Methylnaphthalene	37 U	37 U	ug/Kg
1-Methylnaphthalene	37 U	37 U	ug/Kg
Acenaphthylene	37 U	37 U	ug/Kg
Acenaphthene	37 U	37 U	ug/Kg
Fluorene	37 Ü	37 U	ug/Kg
Phenanthrene	37 U	280	ug/Kg
Anthracene	37 U	37 U	ug/Kg
Fluoranthene	44	110	ug/Kg
Pyrene	37 U	880	ug/Kg
Chrysene	37 U	110	ug/Kg
Benzo(a)anthracene	37 U	44	ug/Kg
Benzo(b)fluoranthene	41	37 U	ug/Kg
Benzo(k)fluoranthene	37 U	37 U	ug/Kg
Benzo(a)pyrene	3 7 U	37 U	ug/Kg
Indeno(1,2,3-cd)pyrene	37 U	37 U	ug/Kg
Dibenzo(a,h)anthracene	37 U	37 U	ug/Kg
Benzo(g,h,i)perylene	37 U	37 U	ug/Kg
Surrogate:	% RECOV	% RECOV	LIMITS
p-Terphenyl	62	86	19-162
Date Prepared	05/13/04	05/13/04	
Date Analyzed	05/17/04 17:55	05/17/04 18:22	

Miscellaneous	METHOD	MPT-250-SB-32-(1)	MPT-250-SB-32-(3)	<u>Units</u>
Percent Solids Date Prepared Date Analyzed	WETS/72	90 05/13/04 05/13/04 13:00	90 05/13/04 05/13/04 13:00	જ

 $^{{\}tt U} = {\tt Compound}$ was analyzed for but not detected to the level shown.

REPORT # : JAX39731

DATE REPORTED: PRELIMINARY

REFERENCE : 5863
PROJECT NAME : SITE 250

PAGE 4 OF 12

EPA METHOD FLPRO - PETROL. RESIDUAL ORG.	MPT-250-SB-32-(1)	MPT-250-SB-32-(3)	Units
Hydrocarbons (C8-C40)	110 D1	7300 D2	mg/Kg
Surrogate:	% RECOV	% RECOV	LIMITS
o-Terphenyl	92	0 U	51-148
Nonatriacontane	103	128	36-152
Date Prepared	05/14/04	05/14/04	
Date Analyzed	05/18/04 15:04	05/18/04 08:10	

 $^{{\}tt U}$ = Compound was analyzed for but not detected to the level shown.

D1 = Analyte value determined from a 1:2 dilution.

D2 = Analyte value determined from a 1:5 dilution.

REPORT # : JAX39731
DATE REPORTED: PRELIMINARY

REFERENCE : 5863
PROJECT NAME : SITE 250

PAGE 5 OF 12

EPA METHOD 8270 -					
PAH Compounds by SIM	MPT-250-S	B-33-(1)	MPT-250-S	B-33-(3)	<u>Units</u>
Naphthalene	34	U	35	U	ug/Kg
2-Methylnaphthalene	34	U	35	U	ug/Kg
1-Methylnaphthalene	34	U	35	U	ug/Kg
Acenaphthylene	34	U	35	U	ug/Kg
Acenaphthene	34	U	35	U	ug/Kg
Fluorene	34	U	35	U	ug/Kg
Phenanthrene	34	U	35	U	ug/Kg
Anthracene	34	U	35	U	ug/Kg
Fluoranthene	40		200		ug/Kg
Pyrene	34	U	170		ug/Kg
Chrysene	37		56		ug/Kg
Benzo(a)anthracene	34	U	35	U	ug/Kg
Benzo(b) fluoranthene	64		81		ug/Kg
Benzo(k)fluoranthene	34	U	39		ug/Kg
Benzo(a)pyrene	40		35	U	ug/Kg
Indeno(1,2,3-cd)pyrene	34	U	35	U	ug/Kg
Dibenzo(a,h)anthracene	34	U	35	U	ug/Kg
Benzo(g,h,i)perylene	34	U	50		ug/Kg
Surrogate:	% RE	cov	% RE	cov	LIMITS
p-Terphenyl	75		162		19-162
Date Prepared	05/13	/04	05/13	/04	
Date Analyzed	05/17/04	18:50	05/17/04	19:17	

Miscellaneous	METHOD	MPT-250-SB-33-(1)	MPT-250-SB-33-(3)	<u>Units</u>
Percent Solids Date Prepared Date Analyzed	WETS/72	99 05/13/04 05/13/04 13:00	94 05/13/04 05/13/04 13:00	0/0

 $^{{\}tt U}$ = Compound was analyzed for but not detected to the level shown.

REPORT # : JAX39731

DATE REPORTED: PRELIMINARY

REFERENCE : 5863
PROJECT NAME : SITE 250

PAGE 6 OF 12

EPA METHOD FLPRO - PETROL. RESIDUAL ORG.	MPT-250-SB-33-(1)	MPT-250-SB-33-(3)	<u>Units</u>
Hydrocarbons (C8-C40)	21	48	mg/Kg
Surrogate: o-Terphenyl	% RECOV_ 76	% RECOV 83	<u>LIMITS</u> 51-148
Nonatriacontane Date Prepared Date Analyzed	90 05/14/04 05/18/04 12:47	102 05/14/04 05/18/04 15:24	36-152

REPORT # : JAX39731

DATE REPORTED: PRELIMINARY

REFERENCE : 5863
PROJECT NAME : SITE 250

PAGE 7 OF 12

EPA METHOD 8270 -	WDW 250 GD 24 (1)	MD# 250 GD 24 (2 5)	77m i k m
PAH Compounds by SIM	MPT-250-SB-34-(1)	MPT-250-SB-34-(2.5)	Units
Naphthalene	35 U	41 U	ug/Kg
2-Methylnaphthalene	35 U	41 U	ug/Kg
1-Methylnaphthalene	35 U	41 U	ug/Kg
Acenaphthylene	35 U	41 U	ug/Kg
Acenaphthene	35 U	41 U	ug/Kg
Fluorene	35 U	41 U	ug/Kg
Phenanthrene	35 U	41 U	ug/Kg
Anthracene	35 Ŭ	41 U	ug/Kg
Fluoranthene	35 U	41 U	ug/Kg
Pyrene	35 U	41 U	ug/Kg
Chrysene	35 U	41 U	ug/Kg
Benzo(a) anthracene	35 U	41 U	ug/Kg
Benzo(b) fluoranthene	35 U	41 U	ug/Kg
Benzo(k)fluoranthene	35 U	41 U	ug/Kg
Benzo(a)pyrene	35 U	41 U	ug/Kg
Indeno(1,2,3-cd)pyrene	35 U	41 U	ug/Kg
Dibenzo(a,h)anthracene	35 U	41 U	ug/Kg
Benzo(g,h,i)perylene	35 U	41 U	ug/Kg
Surrogate:	% RECOV	% RECOV_	LIMITS
p-Terphenyl	101	140	19-162
Date Prepared	05/13/04	05/13/04	
Date Analyzed	05/17/04 19:44	05/17/04 20:12	

Miscellaneous	METHOD	MPT-250-SB-34-(1)	MPT-250-SB-34-(2.5)	<u>Units</u>
Percent Solids Date Prepared Date Analyzed	WETS/72	95 05/13/04 05/13/04 13:00	82 05/13/04 05/13/04 13:00	olo

 $^{{\}tt U}={\tt Compound}$ was analyzed for but not detected to the level shown.

REPORT # : JAX39731
DATE REPORTED: PRELIMINARY

REFERENCE : 5863

PROJECT NAME : SITE 250

PAGE 8 OF 12

EPA METHOD FLPRO - PETROL. RESIDUAL ORG.	MPT-250-SB-34-(1)	MPT-250-SB-34-(2.5)	<u>Units</u>
Hydrocarbons (C8-C40)	7.7	8.0 U	mg/Kg
Surrogate:	% RECOV	% RECOV	LIMITS
o-Terphenyl	88	86	51-148
Nonatriacontane	102	96	36-152
Date Prepared	05/14/04	05/14/04	
Date Analyzed	05/18/04 13:08	05/18/04 03:46	

CLIENT: Tetra Tech NUS REPORT # : JAX39731

ADDRESS: 8640 Philips Highway DATE SUBMITTED: May 12, 2004

Suite 16 DATE REPORTED : May 27, 2004

Jacksonville, FL 32256

PAGE 2 OF 18

ATTENTION: Mr. Mark Peterson

SAMPLE IDENTIFICATION

Samples submitted and identified by client as:

REFERENCE: 5863

SITE 250

MPT - 250 - 55- 36 (1)

JAX39731-10: MPT-250-SB-36-(3) @ 10:16 (05/12/04)

JAX39731-11 : MPT-250-SB-37-(1) @ 10:29 (05/12/04) JAX39731-12 : MPT-250-SB-37-(3) @ 10:33 (05/12/04) JAX39731-13 : MPT-250-SB-38-(1) @ 10:54 (05/12/04)

JAX39731-14: MPT-250-SB-38-(2.5) @ 10:57 (05/12/04)

Unless otherwise noted in an attached project narrative, all samples were received in acceptable condition and processed in accordance with the referenced methods/procedures. This data has been produced in accordance with NELAC Standards (May, 2001). This report shall not be reproduced except in full, without the written approval of the laboratory. Results for these procedures apply only to the samples as submitted.

Note: Analytical values are reported on a dry weight basis.

PROJECT	MANAGER	
		Scott D. Martin

REPORT # : JAX39731
DATE REPORTED: May 27, 2004

REFERENCE : 5863

PROJECT NAME : SITE 250

PAGE 3 OF 18

EPA METHOD 8270 - PAH Compounds by SIM	MPT-250-SB-32-(1)	MPT-250-SB-32-(3)	<u>Units</u>
Naphthalene	37 U	37 U	ug/Kg
2-Methylnaphthalene	37 U	37 U	ug/Kg
1-Methylnaphthalene	37 U	37 U	ug/Kg
Acenaphthylene	37 U	37 U	ug/Kg
Acenaphthene	37 U	37 U	ug/Kg
Fluorene	37 U	37 U	ug/Kg
Phenanthrene	37 U	280	ug/Kg
Anthracene	37 U	37 U	ug/Kg
Fluoranthene	44	110	ug/Kg
Pyrene	37 U	880	ug/Kg
Chrysene	37 U	110	ug/Kg
Benzo(a)anthracene	37 U	· 44	ug/Kg
Benzo(b)fluoranthene	41	37 U	ug/Kg
Benzo(k) fluoranthene	37 U	37 U	ug/Kg
Benzo(a)pyrene	37 U	37 U	ug/Kg
Indeno(1,2,3-cd)pyrene	37 U	37 U	ug/Kg
Dibenzo(a,h)anthracene	37 U	37 U	ug/Kg
Benzo(g,h,i)perylene	37 U	37 U	ug/Kg
Surrogate:	% RECOV	% RECOV	LIMITS
p-Terphenyl	62	86	. 19-162
Date Prepared	05/13/04	05/13/04	
Date Analyzed	05/17/04 17:55	05/17/04 18:22	

Miscellaneous	METHOD	MPT-250-SB-32-(1)	MPT-250-SB-32-(3)	<u>Units</u>
Percent Solids Date Prepared Date Analyzed	WETS/72	90 05/13/04 05/13/04 13:00	90 05/13/04 05/13/04 13:00	00

U = Compound was analyzed for but not detected to the level shown.

REPORT # : JAX39731 DATE REPORTED: May 27, 2004

REFERENCE: 5863

PROJECT NAME : SITE 250

PAGE 4 OF 18

PETROL. RESIDUAL ORG.	MPT-250-SB-32-(1)	MPT-250-SB-32-(3)	<u>Units</u>
Hydrocarbons (C8-C40)	110 D1	7300 D2	mg/Kg
Surrogate: o-Terphenyl Nonatriacontane	<u>% RECOV</u> 92 103	<u>% RECOV</u> * 128	<u>LIMITS</u> 51-148 36-152
Date Prepared Date Analyzed	05/14/04 05/18/04 15:04	05/14/04 05/18/04 08:10	36-152

^{* =} Surrogate unavailable due to matrix interference.

U = Compound was analyzed for but not detected to the level shown.

D1 = Analyte value determined from a 1:2 dilution.

D2 = Analyte value determined from a 1:5 dilution.

REPORT # : JAX39731
DATE REPORTED: May 27, 2004

REFERENCE : 5863
PROJECT NAME : SITE 250

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RESULTS OF ANALYSIS

EPA METHOD 8270 - PAH Compounds by SI	<u>M</u>	MPT-250-SB-33-(1)	MPT-250-SB-33-(3)	<u>Units</u>
Naphthalene 2-Methylnaphthalene 1-Methylnaphthalene Acenaphthylene Acenaphthene Fluorene Phenanthrene Anthracene Fluoranthene Pyrene Chrysene Benzo(a) anthracene Benzo(b) fluoranthen Benzo(k) fluoranthen Benzo(a) pyrene Indeno(1,2,3-cd) pyr Dibenzo(a,h) anthrace Benzo(g,h,i) perylene	e e ene ene	34 U	35 U 35 U 35 U 35 U 35 U 35 U 200 170 56 35 U 81 39 35 U 35 U	ug/Kg
Surrogate: p-Terphenyl Date Prepared Date Analyzed		<u>% RECOV</u> 75 05/13/04 05/17/04 18:50	<pre>% RECOV 162 05/13/04 05/17/04 19:17</pre>	<u>LIMITS</u> 19-162
Miscellaneous	METHOD	MPT-250-SB-33-(1)	MPT-250-SB-33-(3)	<u>Units</u>
Percent Solids Date Prepared Date Analyzed	WETS/72	99 05/13/04 05/13/04 13:00	94 05/13/04 05/13/04 13:00	୦

U = Compound was analyzed for but not detected to the level shown.

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PETROL. RESIDUAL ORG.	MPT-250-SB-33-(1)	MPT-250-SB-33-(3)	<u>Units</u>
Hydrocarbons (C8-C40)	21	48	mg/Kg
Surrogate:	% RECOV	% RECOV	<u>LIMITS</u> 51-148
o-Terphenyl	76	83	
Nonatriacontane	90	102	36-152
Date Prepared	05/14/04	05/14/04	
Date Analyzed	05/18/04 12:47	05/18/04 15:24	

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EPA METHOD 8270 -			
PAH Compounds by SIM	MPT-250-SB-34-(1)	MPT-250-SB-34-(2.5)	Units
Naphthalene	35 U	41 U	ug/Kg
2-Methylnaphthalene	35 U	41 U	ug/Kg
1-Methylnaphthalene	35 U	41 U	ug/Kg
Acenaphthylene	35 U	41 U	ug/Kg
Acenaphthene	35 U	41 U	ug/Kg
Fluorene	35 U	41 U	ug/Kg
Phenanthrene	35 U	41 U	ug/Kg
Anthracene	35 U	41 U	ug/Kg
Fluoranthene	35 U	41 U	ug/Kg
Pyrene	35 U	41 U	ug/Kg
Chrysene	35 U	41 U	ug/Kg
Benzo(a) anthracene	35 Ü	41 U	ug/Kg
Benzo(b) fluoranthene	35 U	41 U	ug/Kg
Benzo(k)fluoranthene	35 U	41 U	ug/Kg
Benzo(a)pyrene	35 U	41 U	ug/Kg
Indeno(1,2,3-cd)pyrene	35 U	41 U	ug/Kg
Dibenzo(a,h)anthracene	35 U	41 U	ug/Kg
Benzo(g,h,i)perylene	35 U	41 U	ug/Kg
Surrogate:	% RECOV_	% RECOV	LIMITS
p-Terphenyl	101	140	19-162
Date Prepared	05/13/04	05/13/04	
Date Analyzed	05/17/04 19:44	05/17/04 20:12	

Miscellaneous	METHOD	MPT-250-SB-34-(1)	MPT-250-SB-34-(2.5)	<u>Units</u>
Percent Solids Date Prepared Date Analyzed	WETS/72	95 05/13/04 05/13/04 13:00	82 05/13/04 05/13/04 13:00	%

U = Compound was analyzed for but not detected to the level shown.

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EPA METHOD 8270 -	MDE 050 GD 25 (1)	AFDE 050 GD 25 (2)	
PAH Compounds by SIM	<u>MPT-250-SB-35-(1)</u>	MPT-250-SB-35-(3)	<u>Units</u>
Naphthalene	35 U	36 U	ug/Kg
2-Methylnaphthalene	35 U	36 U	ug/Kg
1-Methylnaphthalene	35 U	36 U	ug/Kg
Acenaphthylene	35 U	36 U	ug/Kg
Acenaphthene	35 U	36 U	ug/Kg
Fluorene	35 U	36 U	ug/Kg
Phenanthrene	35 U	36 U	ug/Kg
Anthracene	35 U	36 U	ug/Kg
Fluoranthene	140	36 U	ug/Kg
Pyrene	97	36 U	ug/Kg
Chrysene	110	36 U	ug/Kg
Benzo(a)anthracene	83	36 U	ug/Kg
Benzo(b)fluoranthene	160	36 U	ug/Kg
Benzo(k)fluoranthene	73	36 U	ug/Kg
Benzo(a)pyrene	97	36 U	ug/Kg
Indeno(1,2,3-cd)pyrene	86	36 U	ug/Kg
Dibenzo(a,h)anthracene	35 U	36 U	ug/Kg
Benzo(g,h,i)perylene	110	36 U	ug/Kg
Surrogate:	% RECOV	% RECOV	LIMITS
p-Terphenyl	63	50	19-162
Date Prepared	05/20/04	05/20/04	
Date Analyzed	05/27/04 05:45	05/27/04 06:12	

<u>Miscellaneous</u>	METHOD	MPT-250-SB-35-(1)	MPT-250-SB-35-(3)	<u>Units</u>
Percent Solids Date Prepared Date Analyzed	WETS/72	96 05/18/04 05/19/04 12:55	93 05/18/04 05/19/04 12:55	%

U = Compound was analyzed for but not detected to the level shown.

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EPA METHOD FLPRO - PETROL. RESIDUAL ORG.	MPT-250-SB-35-(1)	MPT-250-SB-35-(3)	<u>Units</u>
Hydrocarbons (C8-C40)	32	7.1 U	mg/Kg
Surrogate: o-Terphenyl Nonatriacontane Date Prepared Date Analyzed	<pre>% RECOV 84 81 05/20/04 05/24/04 14:32</pre>	<pre>% RECOV 82 97 05/20/04 05/24/04 12:42</pre>	LIMITS 51-148 36-152

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EPA METHOD 8270 - PAH Compounds by SIM	MPT-250-SB-3	6-(1)	MPT-250-SB	-36-(3)	Units
Naphthalene	71 U	D1	73 T	U D1	ug/Kg
2-Methylnaphthalene	71 U	D1	73 1	U D1	ug/Kg
1-Methylnaphthalene	71 U	D1	73 (U D1	ug/Kg
Acenaphthylene	71 U	D1	73 t	U D1	ug/Kg
Acenaphthene	71 U	D1	73 1	U D1	ug/Kg
Fluorene	71 U	D1	73 (U D1	ug/Kg
Phenanthrene	71 U	D1	73 1	U D1	ug/Kg
Anthracene	71 U	D1	73 1	U D1	ug/Kg
Fluoranthene	100	D1	73 1	U D1	ug/Kg
Pyrene	110	D1	73 1	U D1	ug/Kg
Chrysene	140	D1	73 1	U D1	ug/Kg
Benzo(a)anthracene	91	D1	73 1	U D1	ug/Kg
Benzo(b)fluoranthene	180	D1	73 1	U D1	ug/Kg
Benzo(k)fluoranthene	71 U	D1	73 1	U D1	ug/Kg
Benzo(a)pyrene	85	D1	73 1	U D1	ug/Kg
Indeno(1,2,3-cd)pyrene	100	D1	73 1	U D1	ug/Kg
Dibenzo(a,h)anthracene	71 U	D1	73 1	U D1	ug/Kg
Benzo(g,h,i)perylene	150	D1	73 1	U D1	ug/Kg
Surrogate:	% RECOV	·	% REC	ov_	LIMITS
p-Terphenyl	102		54		19-162
Date Prepared	05/20/04		05/20/	04	
Date Analyzed	05/27/04 06	:39	05/27/04	12:04	

<u>Miscellaneous</u>	METHOD	MPT-250-SB-36-(1)	MPT-250-SB-36-(3)	<u>Units</u>
Percent Solids Date Prepared Date Analyzed	WETS/72	94 05/18/04 05/19/04 12:55	91 05/18/04 05/19/04 12:55	0,0

 $^{{\}tt U}={\tt Compound}$ was analyzed for but not detected to the level shown. ${\tt D1}={\tt Analyte}$ value determined from a 1:2 dilution.

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EPA METHOD FLPRO - PETROL. RESIDUAL ORG.	MPT-250-SB-36-(1)	MPT-250-SB-36-(3)	<u>Units</u>
Hydrocarbons (C8-C40)	46	100	mg/Kg
Surrogate: o-Terphenyl Nonatriacontane Date Prepared Date Analyzed	<pre>% RECOV 86 94 05/20/04 05/24/04 16:25</pre>	<pre>% RECOV</pre>	LIMITS 51-148 36-152

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Miscellaneous	METHOD	MPT-250-SB-37-(1)	MPT-250-SB-37-(3)	<u>Units</u>
Percent Solids Date Prepared	WETS/72	97 05/18/04	91 05/18/04	olo
Date Analyzed		05/19/04 12:55	05/19/04 12:55	

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Miscellaneous	METHOD	MPT-250-SB-38-(1)	MPT-250-SB-38-(2.5)	<u>Units</u>
Percent Solids Date Prepared	WETS/72	94 05/18/04	94 05/18/04	%
Date Analyzed		05/19/04 12:55	05/19/04 12:55	

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EPA METHOD 8270 -			
PAH Compounds by SIM	<u>LAB BLANK</u>	LAB BLANK	Units
Naphthalene	33 U	33 U	ug/Kg
2-Methylnaphthalene	33 U	33 U	ug/Kg
1-Methylnaphthalene	33 U	33 U	ug/Kg
Acenaphthylene	33 U	33 U	ug/Kg
Acenaphthene	33 U	33 U	ug/Kg
Fluorene	33 U	33 U	ug/Kg
Phenanthrene	33 U	33 U	ug/Kg
Anthracene	33 U	33 U	ug/Kg
Fluoranthene	33 U	33 U	ug/Kg
Pyrene	33 U	33 U	ug/Kg
Chrysene	33 U	33 U	ug/Kg
Benzo(a) anthracene	33 U	33 U	ug/Kg
Benzo(b)fluoranthene	33 U	33 U	ug/Kg
Benzo(k)fluoranthene	33 U	33 U	ug/Kg
Benzo(a)pyrene	33 U	33 U	ug/Kg
Indeno(1,2,3-cd)pyrene	33 U	33 U	ug/Kg
Dibenzo(a,h)anthracene	33 U	33 U	ug/Kg
Benzo(g,h,i)perylene	33 U	33 U	ug/Kg
Surrogate:	% RECOV	% RECOV	LIMITS
p-Terphenyl	83	50	19-162
Date Prepared	05/13/04	05/20/04	
Date Analyzed	05/17/04 15:31	05/27/04 03:55	

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LABORATORY CERTIFICATIONS

Laboratory Certification: NELAC:E82277

All analyses reported with this project were analyzed by the facility indicated unless identified below.

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QUALITY CONTROL DATA

<u>Parameter</u>	% RECOVERY LCS/MS/MSD	LCS <u>LIMITS</u>	MS/MSD LIMITS	RPD MS/MSD	RPD <u>LIMITS</u>
EPA Method 8270					
Naphthalene	86/ 80/ 76	48-88	20-131	5	29
Acenaphthene	86/ 80/ 76	57-96	24-132	5	23
Benzo(a)pyrene	92/ 77/ 74	37-134	34-140	4	28
Benzo(g,h,i)perylene	62/ 90/ 88	11-145	31-152	2	21
EPA Method 8270					
Naphthalene	90/ 87/ 84	48-88	20-131	4	29
Acenaphthene	86/ 80/ 80	57-96	24-132	<1	23
Benzo(a)pyrene	72/ 83/ 91	37-134	34-140	9	28
Benzo(g,h,i)perylene	54/ 72/112	11-145	31-152	# 43	21
PETROL. RESIDUAL ORG.					
Hydrocarbons (C8-C40)	86/ 96/ 99	50-116	62-204	3	25
Hydrocarbons (C8-C40)	76/ * / *	50-116	62-204	*	25

< = Less Than

MS = Matrix Spike

MSD = Matrix Spike Duplicate

LCS = Laboratory Control Standard

RPD = Relative Percent Difference

= One or more of the associated values failed to meet laboratory established limits for precision.

^{* =} MS/MSD/RPD unavailable due to original sample concentration.

APPENDIX K

FIXED-BASE LABORATORY GROUNDWATER ANALYTICAL RESULTS

CLIENT : Tetra Tech NUS

ADDRESS: 8640 Philips Highway

Suite 16

Jacksonville, FL 32256

REPORT # : JAX34501

DATE SUBMITTED: September 24, 2003

DATE REPORTED : October 1, 2003

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ATTENTION: Mr. D. Siefkend

SAMPLE IDENTIFICATION

Samples submitted and identified by client as:

REFERENCE: 5863 SITE 250

09/23/03

JAX34501-1 : MW-1 @ 12:55 JAX34501-2 : MW-2 @ 12:35 JAX34501-3 : MW-4 @ 15:25 JAX34501-4 : MW-5 @ 13:40 JAX34501-5 : MW-6D @ 14:05

Unless otherwise noted in an attached project narrative, all samples were received in acceptable condition and processed in accordance with the referenced methods/procedures. This data has been produced in accordance with NELAC Standards (July, 1999). This report shall not be reproduced except in full, without the written approval of the laboratory. Results for these procedures apply only to the samples as submitted.

PROJECT	MANAGER				
		Christopher	K.	Devore	٠

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EPA METHOD 8260 -			
VOLATILE ORGANICS	<u>MW - 1</u>	<u>MW - 2</u>	<u>Units</u>
Dichlorodifluoromethane	2.0 U	2.0 U	ug/L
Chloromethane	1.0 U	1.0 U	ug/L
Vinyl Chloride	1.0 U	1.0 U	ug/L
Bromomethane	2.0 U	2.0 U	ug/L
Chloroethane	2.0 U	2.0 U	ug/L
Trichlorofluoromethane	1.0 U	1.0 U	ug/L
1,1-Dichloroethene	1.0 U	1.0 U	ug/L
Acetone	50 U	50 U	ug/L
Carbon Disulfide	50 U	50 U	ug/L
Methylene Chloride	5.0 Ŭ	5.0 U	ug/L
t-1,2-Dichloroethene	1.0 U	1.0 U	ug/L
Methyl tert-butyl ether	1.0 U	1.0 U	ug/L
1,1-Dichloroethane	1.0 U	1.0 U	ug/L
2,2-Dichloropropane	2.0 U	2.0 U	ug/L
c-1,2-Dichloroethene	1.0 U	1.0 U	ug/L
2-Butanone	20 U	20 U	ug/L
Chloroform	1.0 U	1.0 U	ug/L
1,1,1-Trichloroethane	1.0 U	1.0 U	ug/L
Carbon tetrachloride	1.0 U	1.0 U	ug/L
1,1-Dichloropropene	1.0 U	1.0 U	ug/L
Benzene	1.0 U	1.0 U	ug/L
1,2-Dichloroethane	1.0 U	1.0 U	ug/L
Trichloroethene	1.0 U	1.0 U	ug/L
1,2-Dichloropropane	1.0 U	1.0 U	ug/L
Dibromomethane	1.0 U	1.0 U	ug/L
Bromodichloromethane	1.0 U	1.0 U	ug/L

U = Compound was analyzed for but not detected to the level shown.

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EPA METHOD 8260 (cont.) - VOLATILE ORGANICS	<u>MW - 1</u>	<u>MW - 2</u>	<u>Units</u>
2-Chloroethyl vinyl ether	6.0 U	6.0 U	ug/L
c-1,3-Dichloropropene	1.0 U	1.0 U	ug/L
4-Methyl-2-pentanone	20 U	20 U	ug/L
Toluene	1.0 U	1.0 U	ug/L
t-1,3-Dichloropropene	1.0 U	1.0 U	ug/L
1,1,2-Trichloroethane	1.0 U	1.0 U	ug/L
Tetrachloroethene	3.0 U	3.0 U	ug/L
1,3-Dichloropropane	1.0 U	1.0 U	ug/L
2-Hexanone	20 U	20 U	ug/L
Dibromochloromethane	1.0 U	1.0 U	ug/L
1,2-Dibromoethane	1.0 U	1.0 U	ug/L
Chlorobenzene	1.0 U	1.0 U	ug/L
1,1,1,2-Tetrachloroethane	1.0 U	1.0 U	ug/L
Ethylbenzene	1.0 U	1.0 U	ug/L
m-Xylene & p-Xylene	2.0 U	2.0 U	ug/L
o-Xylene	1.0 U	1.0 U	ug/L
Styrene	1.0 U	1.0 U	ug/L
Bromoform	1.0 U	1.0 U	ug/L
Isopropylbenzene	1.0 U	1.0 U	ug/L
1,1,2,2-Tetrachloroethane	1.0 U	1.0 U	ug/L
Bromobenzene	1.0 U	1.0 U	ug/L
1,2,3-Trichlorobenzene	1.0 U	1.0 U	ug/L
n-Propylbenzene	1.0 U	1.0 U	ug/L
2-Chlorotoluene	1.0 U	1.0 U	ug/L
1,3,5-Trimethylbenzene	1.0 U	1.0 U	ug/L
4-Chlorotoluene	1.0 U	1.0 U	ug/L

U = Compound was analyzed for but not detected to the level shown.

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EPA METHOD 8260 (cont.) - VOLATILE ORGANICS	<u>MW-1</u>	<u>MW-2</u>	<u>Units</u>
tert-Butylbenzene	1.0 U	1.0 U	ug/L
1,2,4-Trimethylbenzene	1.0 U	1.0 U	ug/L
s-Butylbenzene	1.0 U	1.0 U	ug/L
1,3-Dichlorobenzene	1.0 U	1.0 U	ug/L
p-Isopropyltoluene	1.0 U	1.0 U	ug/L
1,4-Dichlorobenzene	1.0 U	1.0 U	ug/L
n-Butylbenzene	1.0 U	1.0 U	ug/L
1,2-Dichlorobenzene	1.0 U	1.0 U	ug/L
1,2-Dibromo-3-chloropropane	1.0 U	1.0 U	ug/L
1,2,4-Trichlorobenzene	1.0 U	1.0 U	ug/L
Hexachlorobutadiene	1.0 U	1.0 U	ug/L
Naphthalene	2.0 U	2.0 U	ug/L
1,2,3-Trichloropropane	1.0 U	1.0 U	ug/L
Bromochloromethane	1.0 U	1.0 U	ug/L
Surrogate:	% RECOV	% RECOV	LIMITS
Dibromofluoromethane	123	126	67-139
D8-Toluene	96	99	80-115
Bromofluorobenzene	76	71	66-131
Date Analyzed	10/01/03 07:00	10/01/03 07:36	

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EPA METHOD 8270 - PAH Compounds by SIM	<u>MW - 1</u>	<u>MW - 2</u>	<u>Units</u>
Naphthalene 2-Methylnaphthalene 1-Methylnaphthalene Acenaphthylene Acenaphthene Fluorene Phenanthrene Anthracene Fluoranthene Pyrene Chrysene Benzo(a) anthracene Benzo(b) fluoranthene Benzo(k) fluoranthene Benzo(a) pyrene Indeno(1,2,3-cd) pyrene Dibenzo(a,h) anthracene Benzo(g,h,i) perylene	0.23 1.1 1.3 0.10 U	0.10 U	ug/L ug/L ug/L ug/L ug/L ug/L ug/L ug/L
Surrogate: p-Terphenyl Date Prepared Date Analyzed EPA METHOD 504 -	<u>% RECOV</u> 56 09/25/03 09/25/03 21:01	% RECOV 65 09/25/03 09/25/03 21:25	<u>LIMITS</u> 20-148
ETHYLENE DIBROMIDE	<u>MW - 1</u>	<u>MW - 2</u>	<u>Units</u>

EPA METHOD 504 - ETHYLENE DIBROMIDE	<u>MW - 1</u>	<u>MW - 2</u>	<u>Units</u>
Ethylene Dibromide	0.020 U	0.020 U	ug/L
Date Prepared	09/25/03	09/25/03	
Date Analyzed	09/29/03 12:43	09/29/03 13:01	

U = Compound was analyzed for but not detected to the level shown.

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TOTAL METALS	METHOD	<u>MW - 1</u>	<u>MW - 2</u>	<u>Units</u>
Lead Date Analyzed	200.7	0.010 U 09/30/03 03:11	0.010 U 09/30/03 03:19	mg/L
EPA METHOD FLPRO - PETROL. RESIDUAL OR	kG.	<u>MW - 1</u>	<u>MW - 2</u>	<u>Units</u>
Hydrocarbons (C8-C4	.0)	0.50	0.22	mg/L
Surrogate: o-Terphenyl Nonatriacontane Date Prepared Date Analyzed		<pre>% RECOV 89 75 09/26/03 09/29/03 19:46</pre>	<pre>% RECOV 86 72 09/26/03 09/29/03 19:58</pre>	<u>LIMITS</u> 38-133 20-127

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EPA METHOD 8260 - VOLATILE ORGANICS	<u>MW - 4</u>	<u>MW-5</u>	<u>Units</u>
Dichlorodifluoromethane	2.0 U	2.0 U	ug/L
Chloromethane	1.0 U	1.0 U	ug/L
Vinyl Chloride	1.0 U	1.0 U	ug/L
Bromomethane	2.0 U	2.0 U	ug/L
Chloroethane	2.0 U	2.0 U	ug/L
Trichlorofluoromethane	1.0 U	1.0 U	ug/L
1,1-Dichloroethene	1.0 U	1.0 U	ug/L
Acetone	50 U	50 U	ug/L
Carbon Disulfide	50 U	50 U	ug/L
Methylene Chloride	5.0 Ŭ	5.0 U	ug/L
t-1,2-Dichloroethene	1.0 U	1.0 U	ug/L
Methyl tert-butyl ether	1.0 U	1.0 U	ug/L
1,1-Dichloroethane	1.0 U	1.0 U	ug/L
2,2-Dichloropropane	2.0 U	2.0 U	ug/L
c-1,2-Dichloroethene	1.0 U	1.0 U	ug/L
2-Butanone	20 U	20 U	ug/L
Chloroform	1.0 Ŭ	1.0 U	ug/L
1,1,1-Trichloroethane	1.0 U	1.0 U	ug/L
Carbon tetrachloride	1.0 U	1.0 U	ug/L
1,1-Dichloropropene	1.0 U	1.0 U	ug/L
Benzene	1.0 U	1.0 U	ug/L
1,2-Dichloroethane	1.0 U	1.0 U	ug/L
Trichloroethene	1.0 U	1.0 U	ug/L
1,2-Dichloropropane	1.0 U	1.0 U	ug/L
Dibromomethane	1.0 U	1.0 U	ug/L
Bromodichloromethane	1.0 U	1.0 U	ug/L

U = Compound was analyzed for but not detected to the level shown.

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EPA METHOD 8260 (cont.) -				
VOLATILE ORGANICS	<u>MW - 4</u>	<u>MW - 5</u>	<u>Units</u>	
2-Chloroethyl vinyl ether	6.0 U	6.0 U	ug/L	
c-1,3-Dichloropropene	1.0 U	1.0 U	ug/L	
4-Methyl-2-pentanone	20 U	20 U	ug/L	
Toluene	1.0 U	1.0 U	ug/L	
t-1,3-Dichloropropene	1.0 U	1.0 U	ug/L	
1,1,2-Trichloroethane	1.0 U	1.0 U	ug/L	
Tetrachloroethene	3.0 U	3.0 U	ug/L	
1,3-Dichloropropane	1.0 U	1.0 U	ug/L	
2-Hexanone	20 U	20 U	ug/L	
Dibromochloromethane	1.0 U	1.0 U	ug/L	
1,2-Dibromoethane	1.0 U	1.0 U	ug/L	
Chlorobenzene	1.0 U	1.0 U	ug/L	
1,1,1,2-Tetrachloroethane	1.0 U	1.0 U	ug/L	
Ethylbenzene	1.0 U	1.0 U	ug/L	
m-Xylene & p-Xylene	2.0 U	2.0 U	ug/L	
o-Xylene	1.0 U	1.0 U	ug/L	
Styrene	1.0 U	1.0 U	ug/L	
Bromoform	1.0 U	1.0 U	ug/L	
Isopropylbenzene	1.0 U	1.0 U	ug/L	
1,1,2,2-Tetrachloroethane	1.0 U	1.0 U	ug/L	
Bromobenzene	1.0 U	1.0 U	ug/L	
1,2,3-Trichlorobenzene	1.0 U	1.0 U	ug/L	
n-Propylbenzene	1.0 U	1.0 U	ug/L	
2-Chlorotoluene	1.0 U	1.0 U	ug/L	
1,3,5-Trimethylbenzene	1.0 U	1.0 U	ug/L	
4-Chlorotoluene	1.0 U	1.0 U	ug/L	

U = Compound was analyzed for but not detected to the level shown.

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DATE REPORTED: October 1, 2003
REFERENCE : 5863 SITE 250

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EPA METHOD 8260 (cont.) - VOLATILE ORGANICS	<u>MW - 4</u>	<u>MW - 5</u>	Units
tert-Butylbenzene 1,2,4-Trimethylbenzene s-Butylbenzene 1,3-Dichlorobenzene p-Isopropyltoluene 1,4-Dichlorobenzene n-Butylbenzene 1,2-Dichlorobenzene 1,2-Dibromo-3-chloropropane 1,2,4-Trichlorobenzene Hexachlorobutadiene Naphthalene 1,2,3-Trichloropropane Bromochloromethane	1.0 U	1.0 U 1.0 U	ug/L ug/L ug/L ug/L ug/L ug/L ug/L ug/L
Surrogate: Dibromofluoromethane D8-Toluene Bromofluorobenzene Date Analyzed	% RECOV 120 95 69 10/01/03 08:11	<u>% RECOV</u> 121 93 69 10/01/03 08:47	LIMITS 67-139 80-115 66-131

REPORT # : JAX34501

DATE REPORTED: October 1, 2003
REFERENCE : 5863 SITE 250

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EPA METHOD 8270 -		_	
PAH Compounds by SIM	<u>MW - 4</u>	<u>MW - 5</u>	<u>Units</u>
Naphthalene	0.10 U	0.10 U	ug/L
2-Methylnaphthalene	0.10 U	0.10 U	ug/L
1-Methylnaphthalene	0.10 U	0.10 U	ug/L
Acenaphthylene	0.10 U	0.10 U	ug/L
Acenaphthene	0.10 U	0.10 U	ug/L
Fluorene	0.10 U	0.10 U	ug/L
Phenanthrene	0.10 U	0.10 U	ug/L
Anthracene	0.10 U	0.10 U	ug/L
Fluoranthene	0.10 U	0.10 U	ug/L
Pyrene	0.10 U	0.10 U	ug/L
Chrysene	0.10 U	0.10 U	ug/L
Benzo(a)anthracene	0.10 U	0.10 U	ug/L
Benzo(b)fluoranthene	0.10 U	0.10 U	ug/L
Benzo(k)fluoranthene	0.10 U	0.10 U	ug/L
Benzo(a)pyrene	0.10 U	0.10 U	ug/L
Indeno(1,2,3-cd)pyrene	0.10 U	0.10 U	ug/L
Dibenzo(a,h)anthracene	0.10 U	0.10 U	ug/L
Benzo(g,h,i)perylene	0.10 U	0.10 U	ug/L
Surrogate:	% RECOV_	% RECOV	<u>LIMITS</u>
p-Terphenyl	64	71	20-148
Date Prepared	09/25/03	09/25/03	
Date Analyzed	09/25/03 21:48	09/25/03 22:12	

EPA METHOD 504 - ETHYLENE DIBROMIDE	<u>MW - 4</u>	<u>MW - 5</u>	<u>Units</u>
Ethylene Dibromide	0.020 U	0.020 U	ug/L
Date Prepared	09/25/03	09/25/03	_
Date Analyzed	09/29/03 13:19	09/29/03 13:37	

U = Compound was analyzed for but not detected to the level shown.

REPORT # : JAX34501

DATE REPORTED: October 1, 2003 REFERENCE: 5863 SITE 250

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TOTAL METALS	METHOD	<u>MW - 4</u>	<u>MW - 5</u>	<u>Units</u>
Lead Date Analyzed	200.7	0.010 U 09/30/03 03:26	0.010 U 09/30/03 03:33	mg/L
EPA METHOD FLPRO - PETROL. RESIDUAL OR	G.	<u>MW - 4</u>	<u>MW - 5</u>	<u>Units</u>
Hydrocarbons (C8-C4	0)	0.20 U	0.20 U	mg/L
Surrogate: o-Terphenyl Nonatriacontane Date Prepared Date Analyzed		<pre>% RECOV 76 62 09/26/03 09/29/03 20:10</pre>	<u>% RECOV</u> 92 77 09/26/03 09/29/03 20:22	LIMITS 38-133 20-127

REPORT # : JAX34501

DATE REPORTED: October 1, 2003
REFERENCE : 5863 SITE 250

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EPA METHOD 8260 -			
VOLATILE ORGANICS	<u>MW-6D</u>	<u>LAB BLANK</u>	<u>Units</u>
Dichlorodifluoromethane	2.0 U	2.0 U	ug/L
Chloromethane	1.0 U	1.0 U	ug/L
Vinyl Chloride	1.0 U	1.0 U	ug/L
Bromomethane	2.0 U	2.0 U	ug/L
Chloroethane	2.0 U	2.0 U	ug/L
Trichlorofluoromethane	1.0 U	1.0 U	ug/L
1,1-Dichloroethene	1.0 U	1.0 U	ug/L
Acetone	50 U	50 U	ug/L
Carbon Disulfide	50 U	50 U	ug/L
Methylene Chloride	5.0 U	5.0 U	ug/L
t-1,2-Dichloroethene	1.0 U	1.0 U	ug/L
Methyl tert-butyl ether	2.4	1.0 U	ug/L
1,1-Dichloroethane	2.0	1.0 U	ug/L
2,2-Dichloropropane	2.0 U	2.0 U	ug/L
c-1,2-Dichloroethene	1.3	1.0 U	ug/L
2-Butanone	20 U	20 U	ug/L
Chloroform	1.0 U	1.0 U	ug/L
1,1,1-Trichloroethane	1.0 U	1.0 U	ug/L
Carbon tetrachloride	1.0 U	1.0 U	ug/L
1,1-Dichloropropene	1.0 U	1.0 U	ug/L
Benzene	1.0 U	1.0 U	ug/L
1,2-Dichloroethane	1.0 U	1.0 U	ug/L
Trichloroethene	1.0 U	1.0 U	ug/L
1,2-Dichloropropane	1.0 U	1.0 U	ug/L
Dibromomethane	1.0 U	1.0 U	ug/L
Bromodichloromethane	1.0 U	1.0 U	ug/L

U = Compound was analyzed for but not detected to the level shown.

REPORT # : JAX34501

DATE REPORTED: October 1, 2003
REFERENCE : 5863 SITE 250

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EPA METHOD 8260 (cont.) -			
VOLATILE ORGANICS	<u>MW-6D</u>	<u>LAB</u> <u>BLANK</u>	<u>Units</u>
2-Chloroethyl vinyl ether	6.0 U	6.0 U	ug/L
c-1,3-Dichloropropene	1.0 U	1.0 U	ug/L
4-Methyl-2-pentanone	20 U	20 U	ug/L
Toluene	1.0 U	1.0 U	ug/L
t-1,3-Dichloropropene	1.0 U	1.0 U	ug/L
1,1,2-Trichloroethane	1.0 U	1.0 U	ug/L
Tetrachloroethene	3.0 U	3.0 U	ug/L
1,3-Dichloropropane	1.0 U	1.0 U	ug/L
2-Hexanone	20 U	20 U	ug/L
Dibromochloromethane	1.0 U	1.0 U	ug/L
1,2-Dibromoethane	1.0 U	1.0 U	ug/L
Chlorobenzene	1.0 U	1.0 U	ug/L
1,1,1,2-Tetrachloroethane	1.0 U	1.0 U	ug/L
Ethylbenzene	1.0 U	1.0 U	ug/L
m-Xylene & p-Xylene	2.0 U	2.0 U	ug/L
o-Xylene	1.0 U	1.0 U	ug/L
Styrene	1.0 U	1.0 U	ug/L
Bromoform	1.0 U	1.0 U	ug/L
Isopropylbenzene	1.0 U	1.0 U	ug/L
1,1,2,2-Tetrachloroethane	1.0 U	1.0 U	ug/L
Bromobenzene	1.0 U	1.0 U	ug/L
1,2,3-Trichlorobenzene	1.0 U	1.0 U	ug/L
n-Propylbenzene	1.0 U	1.0 U	ug/L
2-Chlorotoluene	1.0 U	1.0 U	ug/L
1,3,5-Trimethylbenzene	1.0 U	1.0 U	ug/L
4-Chlorotoluene	1.0 U	1.0 U	ug/L

U = Compound was analyzed for but not detected to the level shown.

REPORT # : JAX34501

DATE REPORTED: October 1, 2003
REFERENCE : 5863 SITE 250

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EPA METHOD 8260 (cont.) - VOLATILE ORGANICS	<u>MW-6D</u>	LAB BLANK	<u>Units</u>
tert-Butylbenzene 1,2,4-Trimethylbenzene s-Butylbenzene 1,3-Dichlorobenzene p-Isopropyltoluene 1,4-Dichlorobenzene n-Butylbenzene 1,2-Dichlorobenzene 1,2-Dibromo-3-chloropropane 1,2,4-Trichlorobenzene Hexachlorobutadiene Naphthalene 1,2,3-Trichloropropane Bromochloromethane	1.0 U	1.0 U 1.0 U	ug/L ug/L ug/L ug/L ug/L ug/L ug/L ug/L
Surrogate: Dibromofluoromethane D8-Toluene Bromofluorobenzene Date Analyzed	<pre>% RECOV 130 100 76 10/01/03 09:22</pre>	<u>% RECOV</u> 98 85 68 10/01/03 03:26	LIMITS 67-139 80-115 66-131

REPORT # : JAX34501

DATE REPORTED: October 1, 2003
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EPA METHOD 8270 -			
PAH Compounds by SIM	<u>MW-6D</u>	<u>LAB BLANK</u>	<u>Units</u>
Naphthalene	0.10 U	0.10 U	ug/L
2-Methylnaphthalene	0.10 U	0.10 U	ug/L
1-Methylnaphthalene	0.10 U	0.10 U	ug/L
Acenaphthylene	0.10 U	0.10 U	ug/L
Acenaphthene	0.10 U	0.10 U	ug/L
Fluorene	0.10 U	0.10 U	ug/L
Phenanthrene	0.10 U	0.10 U	ug/L
Anthracene	0.10 U	0.10 U	ug/L
Fluoranthene	0.10 U	0.10 U	ug/L
Pyrene	0.10 U	0.10 U	ug/L
Chrysene	0.10 U	0.10 U	ug/L
Benzo(a) anthracene	0.10 U	0.10 U	ug/L
Benzo(b)fluoranthene	0.10 U	0.10 U	ug/L
Benzo(k)fluoranthene	0.10 U	0.10 U	ug/L
Benzo(a)pyrene	0.10 U	0.10 U	ug/L
Indeno(1,2,3-cd)pyrene	0.10 U	0.10 U	ug/L
Dibenzo(a,h)anthracene	0.10 U	0.10 U	ug/L
Benzo(g,h,i)perylene	0.10 U	0.10 U	ug/L
<u>Surrogate:</u> p-Terphenyl Date Prepared Date Analyzed	% RECOV 57 09/25/03 09/25/03 22:36	% RECOV 70 09/25/03 09/25/03 18:15	<u>LIMITS</u> 20-148

EPA METHOD 504 - ETHYLENE DIBROMIDE	<u>MW-6D</u>	LAB BLANK	<u>Units</u>
Ethylene Dibromide	0.020 U	0.020 U	ug/L
Date Prepared	09/25/03	09/25/03	
Date Analyzed	09/29/03 13:55	09/29/03 12:06	

 $^{{\}tt U} = {\tt Compound}$ was analyzed for but not detected to the level shown.

REPORT # : JAX34501

DATE REPORTED: October 1, 2003
REFERENCE : 5863 SITE 250

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TOTAL METALS	METHOD	<u>MW - 6D</u>	<u>LAB</u> <u>BLANK</u>	<u>Units</u>
Lead Date Analyzed	200.7	0.010 U 09/30/03 03:41	0.010 U 09/30/03 00:26	mg/L
EPA METHOD FLPRO - PETROL. RESIDUAL OR	G.	<u>MW - 6D</u>	LAB BLANK	<u>Units</u>
Hydrocarbons (C8-C4	0)	0.20 U	0.20 U	mg/L
Surrogate: o-Terphenyl Nonatriacontane Date Prepared Date Analyzed		<pre>% RECOV 90 73 09/26/03 09/29/03 20:34</pre>	<pre>% RECOV 77 44 09/26/03 09/29/03 16:59</pre>	LIMITS 38-133 20-127

REPORT # : JAX34501

DATE REPORTED: October 1, 2003
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LABORATORY CERTIFICATIONS

Laboratory Certification: NELAC:E82277

All analyses reported with this project were analyzed by the facility indicated unless identified below.

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DATE REPORTED: October 1, 2003 REFERENCE : 5863 SITE 250

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QUALITY CONTROL DATA

<u>Parameter</u>	% RECOVERY MS/MSD/LCS	ACCEPT LIMITS	% RPD MS/MSD	ACCEPT LIMITS
EPA Method 8260				
1,1-Dichloroethene	100/ 93/105	40-155	7	30
Benzene	105/106/ 97	70-131	<1	23
Trichloroethene	92/ 93/ 86	68-128	1	10
Toluene	101/106/100	84-116	5	12
Chlorobenzene	105/112/102	88-123	6	11
EPA Method 8270				
Naphthalene	55/ 62/ 53	30-112	12	28
Acenaphthene	60/ 68/ 66	28-113	12	32
Benzo(a) pyrene	81/ 84/ 78	39-148	4	38
Benzo(g,h,i)perylene	71/ 80/ 64	20-130	12	43
EPA Method 504				
Ethylene Dibromide	95/ 94/ 81	57-130	1	18
Dibromochloropropane	96/100/ 82	60-130	4	20
TOTAL METALS				
Lead, 200.7	103/101/104	68-126	2	19
PETROL. RESIDUAL ORG.				
Hydrocarbons (C8-C40)	82/ 85/ 82	51-163	4	27

< = Less Than

MS = Matrix Spike
MSD = Matrix Spike Duplicate
LCS = Laboratory Control Standard
RPD = Relative Percent Difference

Client: Tetra Tech NUS, Inc Project: CTO303 NAS MAYPORT

PO No:

Sample Date: 11/24/03
Received Date: 11/26/03
Extraction Date: 12/01/03
Analysis Date: 12/12/03
Report Date: 12/18/2003

Matrix: WATER % Solids: NA

Lab ID: WT3025-4RA Client ID: MPT-250-MW1

SDG: WT3025

Extracted by: LS
Extraction Method: SW846 3510

Analyst: JCG

Analysis Method: SW846 M8270C

Lab Prep Batch: WG4862

Units: ug/L

CAS#	Compound	Flags	Results	DF	PQL	Adj.PQL	Adj.MDL
91-20-3	Naphthalene	J	0.13	1.0	0.20	0.20	0.047
91-57-6	2-Methylnaphthalene		0.84	1.0	0.20	0.20	0.075
208-96-8	Acenaphthylene	U	0.20	1.0	0.20	0.20	0.047
83-32-9	Acenaphthene	U	0.20	1.0	0.20	0.20	0.075
86-73-7	Fluorene	υ	0.20	1.0	0.20	0.20	0.057
85-01-8	Phenanthrene	υ	0.20	1.0	0.20	0.20	0.075
120-12-7	Anthracene	U	0,20	1.0	0.20	0.20	0.075
206-44-0	Fluoranthene	U	0.20	1.0	0.20	0.20	0.10
129-00-0	Pyrene	U	0.20	1.0	0.20	0.20	0.085
56-55-3	Benzo(a)anthracene	U	0.20	1.0	0.20	0.20	0.11
218-01-9	Chrysene	υ	0.20	1.0	0.20	0.20	0.066
205-99-2	Benzo(b)fluoranthene	σ	0.20	1.0	0.20	0.20	0.085
207-08-9	Benzo(k)fluoranthene	U	0.20	1.0	0.20	0.20	0.075
50-32-8	Benzo(a)pyrene	σ	0.20	1.0	0.20	0.20	0.085
193-39-5	Indeno(1,2,3-cd)pyrene	U	0.20	1.0	0.20	0.20	0.094
53-70-3	Dibenzo(a,h)anthracene	υ	0.20	1.0	0.20	0.20	0.14
191-24-2	Benzo(g,h,i)perylene	υ	0.20	1.0	0.20	0.20	0.075
90-12-0	1-Methylnaphthalene		0.90	1.0	0.20	0.20	0.075
7297-45-2	2-Methylnaphthalene-d10		60%				
81103-79-9	Fluorene-d10		71%				
1718-52-1	Pyrene-d10		96%				

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Client: Tetra Tech NUS, Inc Project: CTO303 NAS MAYPORT

PO No:

Sample Date: 11/24/03
Received Date: 11/26/03
Extraction Date: 12/01/03
Analysis Date: 12/04/03
Report Date: 12/16/2003

Matrix: WATER % Solids: NA

Lab ID: WT3025-4

Client ID: MPT-250-MW1

SDG: WT3025 Extracted by: LS

Extraction Method: SW846 3510

Analyst: SAW

Analysis Method: SW846 M8100

Lab Prep Batch: WG4863

Units: ug/L

CAS#	Compound	Flags	Results	DF	PQL	Adj.PQL	Adj.MDL
	Petroleum Range Organics	J	310	1.0	500	500	270
	n-Triacontane-D62		998				
	O-Terphenyl		86%				

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Client: Tetra Tech NUS, Inc Project: CTO303 NAS MAYPORT

PO No:

Sample Date: 11/24/03
Received Date: 11/26/03
Extraction Date: 12/01/03
Analysis Date: 12/12/03
Report Date: 12/18/2003

Matrix: WATER % Solids: NA

Lab ID: WT3025-7RA Client ID: MPT-250-MW2

SDG: WT3025 Extracted by: LS

Extraction Method: SW846 3510

Analyst: JCG

Analysis Method: SW846 M8270C

Lab Prep Batch: WG4862

Units: ug/L

CAS#	Compound	Flags	Results	DF	PQL	Adj.PQL	Adj.MDL
91-20-3	Naphthalene	υ	0.20	1.0	0.20	0.20	0.048
91-57-6	2-Methylnaphthalene	บ	0.20	1.0	0.20	0.20	0.078
208-96-8	Acenaphthylene	σ	0.20	1.0	0.20	0.20	0.048
83-32-9	Acenaphthene	σ	0.20	1.0	0.20	0.20	0.078
86-73-7	Fluorene	υ	0.20	1.0	0.20	0.20	0.058
85-01-8	Phenanthrene	σ	0.20	1.0	0.20	0.20	0.078
120-12-7	Anthracene	υ	0.20	1.0	0.20	0.20	0.078
206-44-0	Fluoranthene	υ	0.20	1.0	0.20	0.20	0.11
129-00-0	Pyrene	υ	0.20	1.0	0.20	0.20	0.087
56-55-3	Benzo(a)anthracene	υ	0.20	1.0	0.20	0.20	0.12
218-01-9	Chrysene	υ	0.20	1.0	0.20	0.20	0.068
205-99-2	Benzo(b)fluoranthene	υ	0.20	1.0	0.20	0.20	0.087
207-08-9	Benzo(k)fluoranthene	σ	0.20	1.0	0.20	0.20	0.078
50-32-8	Benzo(a)pyrene	υ	0.20	1.0	0.20	0.20	0.087
193-39-5	Indeno(1,2,3-cd)pyrene	υ	0.20	1.0	0.20	0.20	0.097
53-70-3	Dibenzo(a,h)anthracene	υ	0.20	1.0	0.20	0.20	0.14
191-24-2	Benzo(g,h,i)perylene	υ	0.20	1.0	0.20	0.20	0.078
90-12-0	1-Methylnaphthalene	υ	0.20	1.0	0.20	0.20	0.078
7297-45-2	2-Methylnaphthalene-d10		56%				
81103-79-9	Fluorene-d10		66%				
1718-52-1	Pyrene-d10		113%				

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Client: Tetra Tech NUS, Inc Project: CTO303 NAS MAYPORT

PO No:

Sample Date: 11/24/03
Received Date: 11/26/03
Extraction Date: 12/01/03
Analysis Date: 12/04/03
Report Date: 12/16/2003

Matrix: WATER % Solids: NA

Lab ID: WT3025-7 Client ID: MPT-250-MW2

SDG: WT3025 Extracted by: LS

Extraction Method: SW846 3510

Analyst: SAW

Analysis Method: SW846 M8100

Lab Prep Batch: WG4863

Units: ug/L

CAS#	Compound	Flags	Results	DF	PQL	Adj.PQL	Adj.MDL
	Petroleum Range Organics	J	380	1.0	500	500	270
	n-Triacontane-D62		168%				
	O-Terphenyl		136%				

Client: Tetra Tech NUS, Inc Project: CTO303 NAS MAYPORT

PO No:

Sample Date: 11/24/03
Received Date: 11/26/03
Extraction Date: 12/01/03
Analysis Date: 12/12/03

Report Date: 12/18/2003

Matrix: WATER % Solids: NA

Lab ID: WT3025-3RA Client ID: MPT-250-MW4

SDG: WT3025 Extracted by: LS

Extraction Method: SW846 3510

Analyst: JCG

Analysis Method: SW846 M8270C

Lab Prep Batch: WG4862

Units: ug/L

CAS#	Compound	Flags	Results	DF	PQL	Adj.PQL Adj.	MDL
91-20-3	Naphthalene	υ	0.20	1.0	0.20	0.20 0.0	47
91-57-6	2-Methylnaphthalene	υ	0.20	1.0	0.20	0.20 0.0	75
208-96-8	Acenaphthylene	υ	0.20	1.0	0.20	0.20 0.0	47
83-32-9	Acenaphthene	υ	0.20	1.0	0.20	0.20 0.0	75
86-73-7	Fluorene	υ	0.20	1.0	0.20	0.20 0.0	57
85-01-8	Phenanthrene	υ	0.20	1.0	0.20	0.20 0.0	75
120-12-7	Anthracene	υ	0.20	1.0	0.20	0.20 0.0	75
206-44-0	Fluoranthene	U	0.20	1.0	0.20	0.20 0.	10
129-00-0	Pyrene	υ	0.20	1.0	0.20	0.20 0.0	85
56-55-3	Benzo(a)anthracene	U	0.20	1.0	0.20	0.20 0.	11
218-01-9	Chrysene	U	0.20	1.0	0.20	0.20 0.0	66
205-99-2	Benzo(b)fluoranthene	ΰ	0.20	1.0	0.20	0.20 0.0	85
207-08-9	Benzo(k)fluoranthene	U	0.20	1.0	0.20	0.20 0.0	75
50-32-8	Benzo(a)pyrene	U	0.20	1.0	0.20	0.20 0.0	85
193-39-5	Indeno(1,2,3-cd)pyrene	U	0.20	1.0	0.20	0.20 0.0	94
53-70-3	Dibenzo(a,h)anthracene	U	0.20	1.0	0.20	0.20 0.	14
191-24-2	Benzo(g,h,i)perylene	υ	0.20	1.0	0.20	0.20 0.0	75
90-12-0	1-Methylnaphthalene	υ	0.20	1.0	0.20	0.20 0.0	75
7297-45-2	2-Methylnaphthalene-d10		57%				
81103-79-9	Fluorene-d10		54%				
1718-52-1	Pyrene-d10		111%				

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Client: Tetra Tech NUS, Inc Project: CTO303 NAS MAYPORT

PO No:

Sample Date: 11/24/03
Received Date: 11/26/03
Extraction Date: 12/01/03
Analysis Date: 12/04/03
Report Date: 12/16/2003

Matrix: WATER % Solids: NA

Lab ID: WT3025-3 Client ID: MPT-250-MW4

SDG: WT3025 Extracted by: LS

Extraction Method: SW846 3510

Analyst: SAW

Analysis Method: SW846 M8100

Lab Prep Batch: WG4863

Units: ug/L

CAS#	Compound	Flags	Results	DF	PQL	Adj.PQL	Adj.MDL
	Petroleum Range Organics	J	430	1.0	500	500	270
	n-Triacontane-D62		84%				
	O-Terphenyl		* 69%				

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Client: Tetra Tech NUS, Inc Project: CTO303 NAS MAYPORT

PO No:

Sample Date: 11/24/03 Received Date: 11/26/03 Extraction Date: 12/01/03

Analysis Date: 12/12/03 Report Date: 12/18/2003

Matrix: WATER % Solids: NA

Lab ID: WT3025-6RA Client ID: MPT-250-MW5

SDG: WT3025 Extracted by: LS

Extraction Method: SW846 3510

Analyst: JCG

Analysis Method: SW846 M8270C

Lab Prep Batch: WG4862

Units: ug/L

CAS#	Compound	Flags	Results	DF	PQL	Adj.PQL	Adj.MDL
91-20-3	Naphthalene	U	0.20	1.0	0.20	0.20	0.048
91-57-6	2-Methylnaphthalene	U	0.20	1.0	0.20	0.20	0.077
208-96-8	Acenaphthylene	υ	0.20	1.0	0.20	0.20	0.048
83-32-9	Acenaphthene	υ	0.20	1.0	0.20	0.20	0.077
86-73-7	Fluorene	σ	0.20	1.0	0.20	0.20	0.058
85-01-8	Phenanthrene	υ	0.20	1.0	0.20	0.20	0.077
120-12-7	Anthracene	σ	0.20	1.0	0.20	0.20	0.077
206-44-0	Fluoranthene	σ	0.20	1.0	0.20	0.20	0.10
129-00-0	Pyrene	υ	0.20	1.0	0.20	0.20	0.086
56-55-3	Benzo(a)anthracene	υ	0.20	1.0	0.20	0.20	0.12
218-01-9	Chrysene	σ	0.20	1.0	0.20	0.20	0.067
205-99-2	Benzo(b)fluoranthene	υ	0.20	1.0	0.20	0.20	0.086
207-08-9	Benzo(k)fluoranthene	υ	0.20	1.0	0.20	0.20	0.077
50-32-8	Benzo(a)pyrene	υ	0.20	1.0	0.20	0.20	0.086
193-39-5	Indeno(1,2,3-cd)pyrene	U	0.20	1.0	0.20	0.20	0.096
53-70-3	Dibenzo(a,h)anthracene	υ	0.20	1.0	0.20	0.20	0.14
191-24-2	Benzo(g,h,i)perylene	υ	0.20	1.0	0.20	0.20	0.077
90-12-0	1-Methylnaphthalene	υ	0.20	1.0	0.20	0.20	0.077
7297-45-2	2-Methylnaphthalene-d10		62%				
81103-79-9	Fluorene-d10		55%				
1718-52-1	Pyrene-d10		131%				

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KATAHDIN ANALYTICAL SERVICES

Report of Analytical Results

Client: Tetra Tech NUS, Inc Project: CTO303 NAS MAYPORT

PO No:

Sample Date: 11/24/03
Received Date: 11/26/03
Extraction Date: 12/01/03
Analysis Date: 12/04/03
Report Date: 12/16/2003

Matrix: WATER % Solids: NA

Lab ID: WT3025-6 Client ID: MPT-250-MW5

SDG: WT3025 Extracted by: LS

Extraction Method: SW846 3510

Analyst: SAW

Analysis Method: SW846 M8100

Lab Prep Batch: WG4863

Units: ug/L

CAS#	Compound	Flags	Results	DF	PQL	Adj.PQL	Adj.MDL
	Petroleum Range Organics	U	500	1.0	500	500	270
	n-Triacontane-D62		97%				
	O-Terphenyl		* 78%				

Page 01 of 01 CTL2053.d

Client: Tetra Tech NUS, Inc Project: CTO303 NAS MAYPORT

PO No:

Sample Date: 11/24/03 Received Date: 11/26/03

Extraction Date: 12/01/03 Analysis Date: 12/12/03

Report Date: 12/18/2003

Matrix: WATER % Solids: NA

Lab ID: WT3025-5RA Client ID: MPT-250-MW6D

SDG: WT3025 Extracted by: LS

Extraction Method: SW846 3510

Analyst: JCG

Analysis Method: SW846 M8270C

Lab Prep Batch: WG4862

Units: ug/L

CAS#	Compound	Flags	Results	DF	PQL	Adj.PQL	Adj.MDL
91-20-3	Naphthalene	υ	0.20	1.0	0.20	0.20	0.048
91-57-6	2-Methylnaphthalene	υ	0.20	1.0	0.20	0.20	0.077
208-96-8	Acenaphthylene	υ	0.20	1.0	0.20	0.20	0.048
83-32-9	Acenaphthene	υ	0.20	1.0	0.20	0.20	0.077
86-73-7	Fluorene	υ	0.20	1.0	0.20	0.20	0.058
85-01-8	Phenanthrene	υ	0.20	1.0	0.20	0.20	0.077
120-12-7	Anthracene	υ	0.20	1.0	0.20	0.20	0.077
206-44-0	Fluoranthene	υ	0.20	1.0	0.20	0.20	0.10
129-00-0	Pyrene	υ	0.20	1.0	0.20	0.20	0.086
56-55-3	Benzo(a)anthracene	υ	0.20	1.0	0.20	0.20	0.12
218-01-9	Chrysene	U	0.20	1.0	0.20	0.20	0.067
205-99-2	Benzo(b)fluoranthene	U	0.20	1.0	0.20	0.20	0.086
207-08-9	Benzo(k)fluoranthene	U	0.20	1.0	0.20	0.20	0.077
50-32-8	Benzo(a)pyrene	· U	0.20	1.0	0.20	0.20	0.086
193-39-5	Indeno(1,2,3-cd)pyrene	υ	0.20	1.0	0.20	0.20	0.096
53-70-3	Dibenzo(a,h)anthracene	U	0.20	1.0	0.20	0.20	0.14
191-24-2	Benzo(g,h,i)perylene	U	0.20	1.0	0.20	0.20	0.077
90-12-0	1-Methylnaphthalene	υ	0.20	1.0	0.20	0.20	0.077
7297-45-2	2-Methylnaphthalene-d10		55%				
81103-79-9	Fluorene-d10		60%				
1718-52-1	Pyrene-d10		116%				

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Client: Tetra Tech NUS, Inc Project: CTO303 NAS MAYPORT

PO No:

Sample Date: 11/24/03
Received Date: 11/26/03
Extraction Date: 12/01/03
Analysis Date: 12/04/03
Report Date: 12/16/2003

Matrix: WATER % Solids: NA

Lab ID: WT3025-5

Client ID: MPT-250-MW6D

SDG: WT3025

Extracted by: LS

Extraction Method: SW846 3510

Analyst: SAW

Analysis Method: SW846 M8100

Lab Prep Batch: WG4863

Units: ug/L

CAS#	Compound	Flags	Results	DF	PQL	Adj.PQL	Adj.MDL
	Petroleum Range Organics		560	1.0	500	500	270
	n-Triacontane-D62		888				
	O-Terphenyl		* 72%				

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APPENDIX L

FLUCL OUTPUT

12/28/04

Note: Bounding estimates are worst case 95% UCLs based on the Chebyshev (mean, std) method.

Summary Statistics	for	Summary Statistics for			
Number of Samples	39	Minimum	NA		
Number of Censored Data	36	Maximum	NA		
Minimum	0.635	Mean	NA		
Maximum	9.85	Standard Deviation	NA		
Mean	0.335205	Variance	NA		
Median	0.05				
Standard Deviation	1.575484	Goodness-of-Fit Results			
Variance		Distribution Recommended	NA		
Coefficient of Variation	4.700058	Distribution Used	Neither		
Skewness	6.106768	•			
		Estimates Assuming Lognormal	Distribution		
95% UCL (Assuming Normal	Data)	MLE Mean	NA		
Student's-t	NA	MLE Standard Deviation	NA		
		MLE Median	NA		
95% UCL (Adjusted for Skew	ness)	MLE Coefficient of Variation	NA		
Adjusted-CLT	NA				
Modified-t	NA	MVUE Estimate of Mean	NA		
		MVUE Estimate of Std. Dev.	NA		
95% Non-parametric UCL		MVUE Estimate of SE	NA		
CLT	NA	MVUE Coefficient of Variation	NA		
Jackknife	NA				
Standard Bootstrap	NA	UCL Assuming Lognormal Distr	ibution		
Bootstrap-t	NA	95% H-UCL	NA		
Chebyshev (Mean, Std)	NA	95% Chebyshev (MVUE) UCL	NA		
		99% Chebyshev (MVUE) UCL	NA		
95% Bounding Method UCL		- ,			
Bounding (Max)	1.434865	FDEP Recommended UCL to Us	e:		
Bounding (1/2 DL)	1.418313	1,434865			

PROUCL NA

12/28/04

Note: Bounding estimates are worst case 95% UCLs based on the Chebyshev (mean, std) method.

Summary Statistics	for	Summary Statistics for				
Number of Samples	34	Minimum	NA			
Number of Censored Data	31	Maximum	NA			
Minimum	0.073	Mean	NA			
Maximum	9.85	Standard Deviation	NA			
Mean	0.347147	Variance	NA			
Median	0.05					
Standard Deviation	1.68225	Goodness-of-Fit Results				
Variance		Distribution Recommended	NA			
Coefficient of Variation	4.845929	Distribution Used	Neither			
Skewness	5.79763					
		Estimates Assuming Lognorma	l Distribution			
95% UCL (Assuming Normal	Data)	MLE Mean	NA			
Student's-t	NA	MLE Standard Deviation	NA			
		MLE Median	NA			
95% UCL (Adjusted for Skew	ness)	MLE Coefficient of Variation	NA			
Adjusted-CLT	NA					
Modified-t	NA	MVUE Estimate of Mean	NA			
		MVUE Estimate of Std. Dev.	NA			
95% Non-parametric UCL		MVUE Estimate of SE	NA			
CLT	NA	MVUE Coefficient of Variation	NA			
Jackknife	NA					
Standard Bootstrap	NA	UCL Assuming Lognormal Distr	ibution			
Bootstrap-t	NA	95% H-UCL	NA			
Chebyshev (Mean, Std)	NA	95% Chebyshev (MVUE) UCL	NA			
		99% Chebyshev (MVUE) UCL	NA			
95% Bounding Method UCL		-				
Bounding (Max)	1.604705	FDEP Recommended UCL to Us	se:			
Bounding (1/2 DL)	1.588325	1.604705				

PROUCL NA

12/28/04

Note: Bounding estimates are worst case 95% UCLs based on the Chebyshev (mean, std) method.

Summary Statistics for		Summary Statistics for				
Number of Samples	39	Minimum	NA			
Number of Censored Data	36	Maximum	NA			
Minimum	1	Mean	NA			
Maximum	15	Standard Deviation	NA			
Mean	0.476795	Variance	NA			
Median	0.05					
Standard Deviation	2.397437	Goodness-of-Fit Results				
Variance		Distribution Recommended	NA			
Coefficient of Variation	5.028235	Distribution Used	Neither			
Skewness	6.16109					
		Estimates Assuming Lognorma	l Distribution			
95% UCL (Assuming Norma	l Data)	MLE Mean	NA			
Student's-t	NA	MLE Standard Deviation	NA			
		MLE Median	NA			
95% UCL (Adjusted for Skev	vness)	MLE Coefficient of Variation	NA			
Adjusted-CLT	NA					
Modified-t	NA	MVUE Estimate of Mean	NA			
		MVUE Estimate of Std. Dev.	NA			
95% Non-parametric UCL		MVUE Estimate of SE	NA			
CLT	NA	MVUE Coefficient of Variation	NA			
Jackknife	NA					
Standard Bootstrap	NA	UCL Assuming Lognormal Distr	ribution			
Bootstrap-t	NA	95% H-UCL	NA			
Chebyshev (Mean, Std)	NA	95% Chebyshev (MVUE) UCL	NA			
•		99% Chebyshev (MVUE) UCL	NA			
95% Bounding Method UCL		- , , ,				
Bounding (Max)	2.150164	FDEP Recommended UCL to Us	se:			
Bounding (1/2 DL)	2.133474	2.150164				

PROUCL NA

12/28/04

Note: Bounding estimates are worst case 95% UCLs based on the Chebyshev (mean, std) method.

Summary Statistics	for	Summary Statistics for	
Number of Samples	34	Minimum	NA
Number of Censored Data	31	Maximum	NA
Minimum	0.073	Mean	NA
Maximum	15	Standard Deviation	NA
Mean	0.509559	Variance	NA
Median	0.05		
Standard Deviation	2.565701	Goodness-of-Fit Results	
Variance		Distribution Recommended	NA
Coefficient of Variation	5.035141	Distribution Used	Neither
Skewness	5.794135		
		Estimates Assuming Lognorma	Distribution
95% UCL (Assuming Normal	Data)	MLE Mean	NA
Student's-t	NA	MLE Standard Deviation	NA
		MLE Median	NA
95% UCL (Adjusted for Skew	vness)	MLE Coefficient of Variation	NA
Adjusted-CLT	NA		
Modified-t	NA	MVUE Estimate of Mean	NA
		MVUE Estimate of Std. Dev.	NA
95% Non-parametric UCL		MVUE Estimate of SE	NA
CLT	NA	MVUE Coefficient of Variation	NA
Jackknife	NA		
Standard Bootstrap	NA	UCL Assuming Lognormal Distr	ibution
Bootstrap-t	NA	95% H-UCL	NA
Chebyshev (Mean, Std)	NA	95% Chebyshev (MVUE) UCL	NA
, ,		99% Chebyshev (MVUE) UCL	NA
95% Bounding Method UCL		, , , , , , , , , , , , , , , , , , , ,	
Bounding (Max)	2.427536	FDEP Recommended UCL to Us	e:
Bounding (1/2 DL)	2.411085	2.427536	

PROUCL NA

12/28/04

Note: Bounding estimates are worst case 95% UCLs based on the Chebyshev (mean, std) method.

39 36 2.2 40.5 1.284308 0.05	Minimum Maximum Mean Standard Deviation Variance	NA NA NA NA
2.2 40.5 1.284308	Mean Standard Deviation	NA
40.5 1.284308	Standard Deviation	
1.284308		NΔ
	Variance	1.47.1
0.05	variance	NA
50		
6.519323	Goodness-of-Fit Results	
	Distribution Recommended	NA
5.076138	Distribution Used	Neither
6.040125		
	Estimates Assuming Lognormal	Distribution
a)	MLE Mean	NA
NA	MLE Standard Deviation	NA
	MLE Median	NA
s)	MLE Coefficient of Variation	NA
NA		
NA	MVUE Estimate of Mean	NA
	MVUE Estimate of Std. Dev.	NA
	MVUE Estimate of SE	NA
NA	MVUE Coefficient of Variation	NA
NA		
NA	UCL Assuming Lognormal Distr	ibution
NA	95% H-UCL	NA
NA	95% Chebyshev (MVUE) UCL	NA
	99% Chebyshev (MVUE) UCL	NA
	• • • •	
5.834682	FDEP Recommended UCL to Us	e:
5.78932	5.834682	
	0.05 6.519323 5.076138 6.040125 a) NA NA NA NA NA NA NA	Goodness-of-Fit Results Distribution Recommended Distribution Used 5.076138 6.040125 Estimates Assuming Lognormal MLE Mean MLE Standard Deviation MLE Median MLE Coefficient of Variation NA NA NA MVUE Estimate of Mean MVUE Estimate of Std. Dev. MVUE Estimate of SE MVUE Coefficient of Variation NA NA NA NA NA UCL Assuming Lognormal Distri NA NA NA P5% H-UCL P5% Chebyshev (MVUE) UCL P9% Chebyshev (MVUE) UCL

PROUCL NA

12/28/04

Note: Bounding estimates are worst case 95% UCLs based on the Chebyshev (mean, std) method.

Summary Statistics	for	Summary Statistics for			
Number of Samples	34	Minimum	NA		
Number of Censored Data	31	Maximum	NA		
Minimum	0.1	Mean	NA		
Maximum	40.5	Standard Deviation	NA		
Mean	1.404647	Variance	NA		
Median	0.05				
Standard Deviation	6.979322	Goodness-of-Fit Results			
Variance		Distribution Recommended	NA		
Coefficient of Variation	4.968737	Distribution Used	Neither		
Skewness	5.659826				
		Estimates Assuming Lognormal	Distribution		
95% UCL (Assuming Normal	Data)	MLE Mean	NA		
Student's-t	NA	MLE Standard Deviation	NA		
		MLE Median	NA		
95% UCL (Adjusted for Skew	ness)	MLE Coefficient of Variation	NA		
Adjusted-CLT	NA				
Modified-t	NA	MVUE Estimate of Mean	NA		
		MVUE Estimate of Std. Dev.	NA		
95% Non-parametric UCL		MVUE Estimate of SE	NA		
CLT	NA	MVUE Coefficient of Variation	NA		
Jackknife	NA				
Standard Bootstrap	NA	UCL Assuming Lognormal Distr	ibution		
Bootstrap-t	NA	95% H-UCL	NA		
Chebyshev (Mean, Std)	NA	95% Chebyshev (MVUE) UCL	NA		
		99% Chebyshev (MVUE) UCL	NA		
95% Bounding Method UCL		, , ,			
Bounding (Max)	6.622005	FDEP Recommended UCL to Us	e:		
Bounding (1/2 DL)	6.605656	6.622005			

PROUCL NA

12/28/04

Note: Bounding estimates are worst case 95% UCLs based on the Chebyshev (mean, std) method.

Summary Statistics for		Summary Statistics for	
Number of Samples	39	Minimum	NA
Number of Censored Data	36	Maximum	NA
Minimum	2.2	Mean	NA
Maximum	54	Standard Deviation	NA
Mean	1.635256	Variance	NA
Median	0.05		
Standard Deviation	8.664251	Goodness-of-Fit Results	
Variance		Distribution Recommended	NA
Coefficient of Variation	5.298405	Distribution Used	Neither
Skewness	6.12091		
		Estimates Assuming Lognormal Distribution	
95% UCL (Assuming Norma	l Data)	MLE Mean	NA
Student's-t	NA	MLE Standard Deviation	NA
		MLE Median	NA
95% UCL (Adjusted for Skewness)		MLE Coefficient of Variation	NA
Adjusted-CLT	NA		
Modified-t	NA	MVUE Estimate of Mean	NA
		MVUE Estimate of Std. Dev.	NA
95% Non-parametric UCL		MVUE Estimate of SE	NA
CLT	NA	MVUE Coefficient of Variation	NA
Jackknife	NA		
Standard Bootstrap	NA	UCL Assuming Lognormal Distribution	
Bootstrap-t	NA	95% H-UCL	NA
Chebyshev (Mean, Std)	NA	95% Chebyshev (MVUE) UCL	NA
		99% Chebyshev (MVUE) UCL	NA
95% Bounding Method UCL		- , ,	
Bounding (Max)	7.682753	FDEP Recommended UCL to Us	e:
Bounding (1/2 DL)	7.638012	7.682753	

PROUCL NA

12/28/04

Note: Bounding estimates are worst case 95% UCLs based on the Chebyshev (mean, std) method.

Summary Statistics for		Summary Statistics for	
Number of Samples	34	Minimum	NA
Number of Censored Data	31	Maximum	NA
Minimum	0.1	Mean	NA
Maximum	54	Standard Deviation	NA
Mean	1.806765	Variance	NA
Median	0.05		
Standard Deviation	9.278657	Goodness-of-Fit Results	
Variance		Distribution Recommended	NA
Coefficient of Variation	5.135509	Distribution Used	Neither
Skewness	5.726542		
		Estimates Assuming Lognormal Distribution	
95% UCL (Assuming Norma	l Data)	MLE Mean	NA
Student's-t	NA	MLE Standard Deviation	NA
		MLE Median	NA
95% UCL (Adjusted for Skewness)		MLE Coefficient of Variation	NA
Adjusted-CLT	NA		
Modified-t	NA	MVUE Estimate of Mean	NA
		MVUE Estimate of Std. Dev.	NA
95% Non-parametric UCL		MVUE Estimate of SE	NA
CLT	NA	MVUE Coefficient of Variation	NA
Jackknife	NA		
Standard Bootstrap	NA	UCL Assuming Lognormal Distr	ibution
Bootstrap-t	NA	95% H-UCL	NA
Chebyshev (Mean, Std)	NA	95% Chebyshev (MVUE) UCL	NA
		99% Chebyshev (MVUE) UCL	NA
95% Bounding Method UCL		<u>-</u> . , ,	
Bounding (Max)	8.74298	FDEP Recommended UCL to Us	e:
Bounding (1/2 DL)	8.726279	8.74298	
		DDOUG! NA	

PROUCL NA

12/28/04

Note: Bounding estimates are worst case 95% UCLs based on the Chebyshev (mean, std) method.

Summary Statistics for		Summary Statistics for	
Number of Samples	39	Minimum	NA
Number of Censored Data	35	Maximum	NA
Minimum	0.13	Mean	NA
Maximum	45.5	Standard Deviation	NA
Mean	1.384205	Variance	NA
Median	0.05		
Standard Deviation	7.295527	Goodness-of-Fit Results	
Variance		Distribution Recommended	NA
Coefficient of Variation	5.270554	Distribution Used	Neither
Skewness	6.129711		
		Estimates Assuming Lognorma	l Distribution
95% UCL (Assuming Normal	Data)	MLE Mean	NA
Student's-t	NA	MLE Standard Deviation	NA
		MLE Median	NA
95% UCL (Adjusted for Skewness)		MLE Coefficient of Variation	NA
Adjusted-CLT	NA		
Modified-t	NA	MVUE Estimate of Mean	NA
		MVUE Estimate of Std. Dev.	NA
95% Non-parametric UCL		MVUE Estimate of SE	NA
CLT	NA	MVUE Coefficient of Variation	NA
Jackknife	NA		
Standard Bootstrap	NA	UCL Assuming Lognormal Distr	ibution
Bootstrap-t	NA	95% H-UCL	NA
Chebyshev (Mean, Std)	NA	95% Chebyshev (MVUE) UCL	NA
		99% Chebyshev (MVUE) UCL	NA
95% Bounding Method UCL		- · · · · ·	
Bounding (Max)	6.476357	FDEP Recommended UCL to Us	e:
Bounding (1/2 DL)	6.431875	6.476357	

PROUCL NA

12/28/04

Note: Bounding estimates are worst case 95% UCLs based on the Chebyshev (mean, std) method.

Summary Statistics for		Summary Statistics for	
Number of Samples	34	Minimum	NA NA
Number of Censored Data	31	Maximum	NA
Minimum	0.13	Mean	NA
Maximum	45.5	Standard Deviation	NA
Mean	1.518324	Variance	NA
Median	0.05		
Standard Deviation	7.81226	Goodness-of-Fit Results	
Variance		Distribution Recommended	NA
Coefficient of Variation	5.14532	Distribution Used	Neither
Skewness	5.740388		
		Estimates Assuming Lognormal Distribution	
95% UCL (Assuming Normal	Data)	MLE Mean	NA
Student's-t	NA	MLE Standard Deviation	NA
		MLE Median	NA
95% UCL (Adjusted for Skewness)		MLE Coefficient of Variation	NA
Adjusted-CLT	NA		
Modified-t	NA	MVUE Estimate of Mean	NA
		MVUE Estimate of Std. Dev.	NA
95% Non-parametric UCL		MVUE Estimate of SE	NA
CLT	NA	MVUE Coefficient of Variation	NA
Jackknife	NA		
Standard Bootstrap	NA	UCL Assuming Lognormal Distr	ibution
Bootstrap-t	NA	95% H-UCL	NA
Chebyshev (Mean, Std)	NA	95% Chebyshev (MVUE) UCL	NA
,		99% Chebyshev (MVUE) UCL	NA
95% Bounding Method UCL		· ,	
Bounding (Max)	7.358341	FDEP Recommended UCL to Us	e:
Bounding (1/2 DL)	7.342089	7.358341	

PROUCL NA

12/28/04

Note: Bounding estimates are worst case 95% UCLs based on the Chebyshev (mean, std) method.

Summary Statistics for		Summary Statistics for	
Number of Samples	39	Minimum	NA
Number of Censored Data	35	Maximum	NA
Minimum	0.13	Mean	NA
Maximum	62	Standard Deviation	NA
Mean	1.807462	Variance	NA
Median	0.05		
Standard Deviation	9.925519	Goodness-of-Fit Results	
Variance		Distribution Recommended	NA
Coefficient of Variation	5.491414	Distribution Used	Neither
Skewness	6.181624		
		Estimates Assuming Lognormal Distribution	
95% UCL (Assuming Norma	l Data)	MLE Mean	NA
Student's-t	NA	MLE Standard Deviation	NA
		MLE Median	NA
95% UCL (Adjusted for Skewness)		MLE Coefficient of Variation	NA
Adjusted-CLT	NA		
Modified-t	NA	MVUE Estimate of Mean	NA
		MVUE Estimate of Std. Dev.	NA
95% Non-parametric UCL		MVUE Estimate of SE	NA
CLT	NA	MVUE Coefficient of Variation	NA
Jackknife	NA		
Standard Bootstrap	NA	UCL Assuming Lognormal Distr	ibution
Bootstrap-t	NA	95% H-UCL	NA
Chebyshev (Mean, Std)	NA	95% Chebyshev (MVUE) UCL	NA
		99% Chebyshev (MVUE) UCL	NA
95% Bounding Method UCL			
Bounding (Max)	8.735301	FDEP Recommended UCL to Us	e:
Bounding (1/2 DL)	8.691744	8.735301	

PROUCL NA

12/28/04

Note: Bounding estimates are worst case 95% UCLs based on the Chebyshev (mean, std) method.

Summary Statistics for		Summary Statistics for	
Number of Samples	34	Minimum	NA
Number of Censored Data	31	Maximum	NA
Minimum	0.13	Mean	NA
Maximum	62	Standard Deviation	NA
Mean	2.003824	Variance	NA
Median	0.05		
Standard Deviation	10.63107	Goodness-of-Fit Results	
Variance		Distribution Recommended	NA
Coefficient of Variation	5.305391	Distribution Used	Neither
Skewness	5.781096		
		Estimates Assuming Lognormal Distribution	
95% UCL (Assuming Norma	l Data)	MLE Mean	NA
Student's-t	NA	MLE Standard Deviation	NA
		MLE Median	NA
95% UCL (Adjusted for Skewness)		MLE Coefficient of Variation	NA
Adjusted-CLT	NA		
Modified-t	NA	MVUE Estimate of Mean	NA
		MVUE Estimate of Std. Dev.	NA
95% Non-parametric UCL		MVUE Estimate of SE	NA
CLT	NA NA	MVUE Coefficient of Variation	NA
Jackknife	NA		
Standard Bootstrap	NA	UCL Assuming Lognormal Distribution	
Bootstrap-t	NA	95% H-UCL	NA
Chebyshev (Mean, Std)	NA	95% Chebyshev (MVUE) UCL	NA
		99% Chebyshev (MVUE) UCL	NA
95% Bounding Method UCL		, ,	
Bounding (Max)	9.951027	FDEP Recommended UCL to Us	e:
Bounding (1/2 DL)	9.934623	9.951027	

PROUCL NA

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Note: Results reflect censored parameter estimations based on distributional assumptions.

Censor Estimated Statistics for		Censor Estimated Statistics for In()		
Number of Samples	39	Minimum	0.74193728	
Number of Censored Data	16	Maximum	9.392662048	
Minimum Non-censored	5.3	Mean	2.612526037	
Maximum	12000	Standard Deviation	3.193531433	
Mean	NA	Variance	10.19864302	
Median	NA	Fit	0.985775292	
Standard Deviation	NA	Goodness-of-Fit Results		
Variance	NA	Distribution Recommended	Lognormal	
Coefficient of Variation	NA	Distribution Used	Lognormal	
Skewness	NA			
		Estimates Assuming Lognormal Distribution		
95% UCL (Assuming Normal	l Data)	MLE Mean	2234.667095	
Student's-t	NA	MLE Standard Deviation	366278.9358	
		MLE Median	13.63344599	
95% UCL (Adjusted for Skew	/ness)	MLE Coefficient of Variation	163.907607	
Adjusted-CLT	NA			
Modified-t	NA	MVUE Estimate of Mean	901.8366699	
		MVUE Estimate of Std. Dev.	10196.82107	
95% Non-parametric UCL		MVUE Estimate of SE	733.0115961	
CLT	NA	MVUE Coefficient of Variation	11.30672705	
Jackknife	NA			
Standard Bootstrap	NA <u>UCL Assuming Lognormal Distrib</u>		tribution	
Bootstrap-t	NA	95% H-UCL	39240.21484	
Chebyshev (Mean, Std)	2336.868	95% Chebyshev (MVUE) UCL	4096.960938	
		99% Chebyshev (MVUE) UCL	8195.228516	
		FDEP Recommended UCL to U	Jse:	

FDEP Recommended UCL to U

2336.868

PROUCL NA

12/28/04

Note: Results reflect censored parameter estimations based on distributional assumptions.

Censor Estimated Statistics for		Censor Estimated Statistics for In()	
Number of Samples	34	Minimum	0.74193728
Number of Censored Data	16	Maximum	8.323608398
Minimum Non-censored	5.3	Mean	2.291544981
Maximum	4120	Standard Deviation	2.799820608
Mean	NA	Variance	7.838995435
Median	NA	Fit	0.986003757
Standard Deviation	NA	Goodness-of-Fit Results	
Variance	NA	Distribution Recommended	Lognormal
Coefficient of Variation	NA	Distribution Used	Lognormal
Skewness	NA		•
		Estimates Assuming Lognorn	nal Distribution
95% UCL (Assuming Norma	l Data)	MLE Mean	498.2204743
Student's-t	NA	MLE Standard Deviation	25092.9785
		MLE Median	9.890206064
95% UCL (Adjusted for Skey	wness)	MLE Coefficient of Variation	50.36520937
Adjusted-CLT	NA		
Modified-t	NA	MVUE Estimate of Mean	241.3868713
		MVUE Estimate of Std. Dev.	1547.937741
95% Non-parametric UCL		MVUE Estimate of SE	184.7459933
CLT	NA	MVUE Coefficient of Variation	6.412684055
Jackknife	NA		
Standard Bootstrap	Standard Bootstrap NA		stribution
Bootstrap-t	NA	95% H-UCL	5845.79541
Chebyshev (Mean, Std)	886.7789	95% Chebyshev (MVUE) UCL	1046.676147
		99% Chebyshev (MVUE) UCL	2079.591064

PROUCL NA

FDEP Recommended UCL to Use: 886.7789

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Note: Results reflect censored parameter estimations based on distributional assumptions.

Censor Estimated Statistics for		Censor Estimated Statistics for In()	
Number of Samples	39	Minimum	0.74193728
Number of Censored Data	16	Maximum	9.392662048
Minimum Non-censored	5.3	Mean	2.63698119
Maximum	12000	Standard Deviation	3.271188235
Mean	NA	Variance	10.70067247
Median	NA	Fit	0.981709957
Standard Deviation	NA	Goodness-of-Fit Results	
Variance	NA	Distribution Recommended	Lognormal
Coefficient of Variation	NA	Distribution Used	Lognormal
Skewness	NA		•
		Estimates Assuming Lognormal Distribution	
95% UCL (Assuming Norma	l Data)	MLE Mean	2943.390493
Student's-t	NA	MLE Standard Deviation	620103.9441
		MLE Median	13.97096419
95% UCL (Adjusted for Skew	vness)	MLE Coefficient of Variation	210.6767504
Adjusted-CLT	NA		
Modified-t	NA	MVUE Estimate of Mean	1107.801758
		MVUE Estimate of Std. Dev.	13425.79785
95% Non-parametric UCL		MVUE Estimate of SE	914.7999781
CLT	NA	MVUE Coefficient of Variation	12.11931445
Jackknife	NA		
Standard Bootstrap	NA	UCL Assuming Lognormal Distribution	
Bootstrap-t	NA	95% H-UCL	59108.88672
Chebyshev (Mean, Std)	2659.185	95% Chebyshev (MVUE) UCL	5095.323242
		99% Chebyshev (MVUE) UCL	10209.96973
		FDEP Recommended UCL to	Use:
		2659.185	

PROUCL NA

12/28/04

Note: Results reflect censored parameter estimations based on distributional assumptions.

Censor Estimated Statistics for		Censor Estimated Statistics for In()	
Number of Samples	34	Minimum	0.74193728
Number of Censored Data	16	Maximum	8.999619484
Minimum Non-censored	5.3	Mean	2.293912389
Maximum	8100	Standard Deviation	2.93922922
Mean	NA	Variance	8.639068406
Median	NA	Fit	0.984667718
Standard Deviation	NA	Goodness-of-Fit Results	
Variance	NA	Distribution Recommended	Lognormal
Coefficient of Variation	NA	Distribution Used	Lognormal
Skewness	NA		
		Estimates Assuming Lognormal Distribution	
95% UCL (Assuming Norma	Data)	MLE Mean	745.04647
Student's-t	NA	MLE Standard Deviation	55987.97763
		MLE Median	9.913647957
95% UCL (Adjusted for Skew	95% UCL (Adjusted for Skewness)		75.14696048
Adjusted-CLT	NA		
Modified-t	NA	MVUE Estimate of Mean	321.9699402
		MVUE Estimate of Std. Dev.	2304.819516
95% Non-parametric UCL		MVUE Estimate of SE	255.10854
CLT	NA	MVUE Coefficient of Variation	7.158492853
Jackknife	NA		
Standard Bootstrap	NA	UCL Assuming Lognormal Dis	stribution
Bootstrap-t	NA	95% H-UCL	11074.58691
Chebyshev (Mean, Std)	1561.817	95% Chebyshev (MVUE) UCL	1433.962524
		99% Chebyshev (MVUE) UCL	2860.274414
		FDEP Recommended UCL to I	Jse:
		1433.963	

PROUCL NA